



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1168938

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

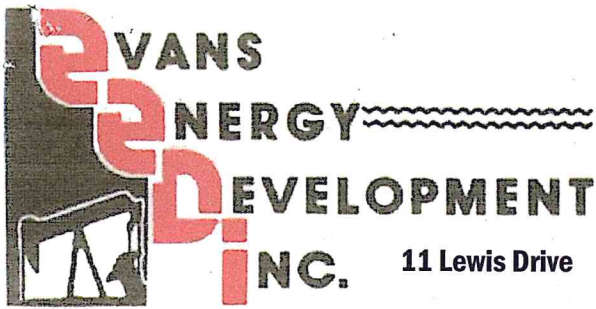
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

11 Lewis Drive Paola, KS 66071

WELL LOG

Colt Energy, Inc.
Kirk #KH6
API #15-001-30,663
May 10 - May 13, 2013

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
38	lime	38
66	shale	104
49	lime	153
18	shale	171
6	lime	177
3	shale	180
6	lime	186
49	shale	235
58	lime	293
6	shale	299
36	lime	335
3	shale	338
12	lime	350 base of the Kansas City
42	shale	392
6	sand	398
87	shale	485
3	lime	488
33	shale	521
12	lime	533
14	shale	547
9	lime	556
4	shale	560
3	lime	563
10	shale	573
4	sand	577
33	shale	610
1	lime	611
1	coal	612
3	shale	615
5	lime	620
18	shale	638
7	lime	645
9	shale	654
35	lime	689 few shale seams
4	shale	693
6	lime	699
14	shale	713
20	broken sand	733 brown & green, no bleeding
2	lime	735

20	shale	755
2	lime	757
26	shale	783 brown & grey
60	gas sand	843 brown
40	gas sand	883
16	oil sand	899 brown, light show light odor
38	shale	937
12	oil sand	949 brown
		949 TD

Drilled a 12 1/4" hole to 21.5'.
Drilled a 7 7/8" hole to 949'.



Invoice

DATE	INVOICE #
7/18/2013	997631

Oil & Gas Well Drilling 11 Lewis Dr.
 Water Wells Paola, KS 66071
 Geo-Loop Installation (913)557-9083
 Scott A. Evans, President

SCANNED

BILL TO
Colt Energy, Inc. P.O. Box 388 Iola, Kansas 66749

Postpaid

DD

TERMS	Project
Due on receipt	Kirk #KH6

QTY	DESCRIPTION	RATE	AMOUNT
7.5	Hours Started 9:15 AM - 2:45 PM Wed. July 17, 2013 ran in the hole to 919'. Drilled out the rubber plug and drilled out cement to 951'. Tripped out ran back in with the 20' core barrel to 951' cored five feet, then tripped out. Logger were going to be there at 4:00 951'-956' oil sand Started at 7:15 AM - 9:15 AM Thursday July 18, 2013, tripped into 948' under reamed to 956, tripped out.	400.00	3,000.00
32	4 7/8" Bit Rental	1.00	32.00

123000
 011101 109

JUL 22 REC'D

Finance charge on unpaid balance after 30 days Computed at 1.5% per month 18% annual percentage.	Total	\$3,032.00
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 41693
LOCATION Eura, KS
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-001-30663 ✓

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY				
5-14-13	1828	Kirk # KH-6	9	29	18E	Allen				
CUSTOMER		TRUCK #		DRIVER		TRUCK #		DRIVER		
Celt Energy Inc		485		Alan M						
MAILING ADDRESS		667		Chris B						
P.O. Box 388										
CITY	STATE	ZIP CODE								
Tola	KS	66749								

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 949 CASING SIZE & WEIGHT 5 1/2 15.50
 CASING DEPTH 945 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 30'
 DISPLACEMENT 22 bbls DISPLACEMENT PSI 500⁺ MIX PSI _____ RATE Shut well in 500⁺

REMARKS: Soft meeting: Rig up to 5 1/2 casing with wash head, wash casing down 15', rig up cement head + manifold. Break circulation w/ 15 bbls Fresh water. Pump 300⁺ Gel Flush + 5 bbls Freshwater spacer. Mix 160 sks Class A Cement w/ 2% Gel, 1% Cacl₂ + 1⁺ phenoseal per/sk. Wash out pump + lines. Shut down. Release plug. Displace w/ 22 bbls Fresh water Follow w/ wire line Stop plug at 915' Shut well in 500⁺. Job complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	N/C	MILEAGE 3 Rd/well	-	-
11045	160 sks	Class A Cement	15.70	2512.00
1118 B	300 ⁺	Gel 2%	.22	66.00
1102	150 ⁺	Cacl ₂ 1%	.78	117.00
1107A	160 ⁺	Phenoseal 1 ⁺ per/sk	1.35	216.00
1118 B	300 ⁺	Gel Flush	.22	66.00
5407A	7.52 Ton	Ton mileage Bulk Truck	1.41	530.16
4406	1	5 1/2 Top Rubber Plug	73.50	73.50
			Subtotal	4665.66
			SALES TAX 7.55%	230.31
			ESTIMATED TOTAL	4895.97

Ravin 3737

258810

AUTHORIZATION R.R. [Signature]

TITLE _____

DATE 5/14/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.