



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1168954  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
11/21/2008	15309

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#26	Texaco Cahoj	Rawlins	Murfin Drilling	Oil	Workover	PTA	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				150	Miles	7.00	1,050.00T
576W-P	Pump Charge - PTA				1	Job	850.00	850.00T
275	Cotton Seed Hulls				11	Sack(s)	28.00	308.00T
279	Bentonite Gel				15	Sack(s)	24.00	360.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
328	Swift Light 60/40 Pozmix (4% Gel)				350	Sacks	10.50	3,675.00T
581W	Service Charge Cement				350	Sacks	1.90	665.00T
583W	Drayage				2,202.38	Ton Miles	1.75	3,854.17T
	Subtotal							10,867.17
	Sales Tax Rawlins County						6.30%	684.63
USED FOR <u>PTA 36</u> APPROVED <u>[Signature]</u>								
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$11,551.80



**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-21-08 PAGE NO. 1

CUSTOMER MURFIN DRILL WELL NO. 26 LEASE TEXACO CARRS JOB TYPE PTA TICKET NO. 15309

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ENLDCATION CMT: 350 60-210 4% SEC. GEL 15 SLS 800 # HULLS 2 3/8 x 5 1/2
	0930	5.0	0	✓		400		TB6 @ 3961 mix 60 SLS <sup>CMT</sup> w/ 300 # HULLS
			16	-				
			8.5	-				Disp
	0945	5.0	0	-		400		TB6 @ 3500 mix 15 SLS GEL BLOW OUT ANNS
			45	-				
			5	-				Disp
	1010	5.0	0	-		200		TB6 @ 2945 mix 25 SLS CMT
			7	-				
			4	-				Disp
	1035	5.0	0	-		500		TB6 @ 2250 mix 100 SLS CMT w/ HULLS 500 # BLOW OUT ANNS
			27	-				
			3	-				Disp
	1055	3.0	0	-		0		TB6 @ 475 mix CMT
			41	-		100		CIRC OUT ANNS
			42	-		100		END
								PULL TB6 OUT
	1135		2.0	-				TOP OFF 54 16.5 SLS
								TOTAL CMT 350 SLS
								GEL 15 SLS
								HULLS 800 LBS
	1245							JOB COMPLETE
								THANK YOU!
								DAVE, JIM, SCOTT



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
12/9/2008	15322

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#11 & #26	Texaco Cahoj	Rawlins	Company Rig	Oil	Workover	PTA	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
	Invoice Instructions: 60 Sacks Total Cement - 30 Sacks Per Well							
575W	Mileage - 1 Way				150	Miles	7.00	1,050.00T
576W-P	Pump Charge - PTA				1	Job	850.00	850.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
328	Swift Light 60/40 Pozmix (4% Gel)				60	Sacks	10.50	630.00T
581W	Service Charge Cement				250	Sacks	1.90	475.00T
583W	Drayage				1,573.13	Ton Miles	1.75	2,752.98T
	Subtotal							5,792.98
	Sales Tax Rawlins County						6.30%	364.96

~~USED FOR PTA~~  
~~APPROVED [Signature]~~

<b>Thank You For Your Business &amp;          Best Wishes For A Wonderful Holiday Season!!</b>	<b>Total</b> \$6,157.94
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