



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1169034

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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10/10

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #: 30600
COMPANY Colt Energy, Inc.
ADDRESS: P O Box 388
Iola, KS 66749

DATE: 9/28/2013
LEASE Pendley
COUN' Woodson
WELL 7
API #: 15-207-28,686

ORDERED BY: Rex

SCANNED
46033

Posted

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$9.50 Per Ft	1448'	\$13,756.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	\$500.00 Per Run	2	\$1,000.00
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%	#####	
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	2	\$250.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other (Core Time)	\$250.00 Per Hr	4	\$1,000.00
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx		N/A
Sample Bags	\$28.00 Per Box		N/A

TOTAL AMOUNT **\$16,006.00**
\$16,006.00

REMIT TO: **RIG 6 DRILLING, INC**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

OCT 1 REC'D

105000
D13054109

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

COMPANY Colt Energy, Inc
ADDRESS: P O Box #388
Iola, KS 66749

LEASE: Pendley
COUNTY: Woodson
LOCATION 1860'FSL/305'FEL
22/26/14e

COMMENCED: ##### 9/18/2013
COMPLETED: 9/22/2013
WELL #: 7
API#: 15-207-28,686
STATUS: Oil Well
TOTAL DEPTH: 1448'-6 3/4"
CASING: 42'-8 5/8" Consol Cmt.
1378'-4 1/2" Consol Cmt.

DRILLER'S LOG

3	soil & clay
7	Sa
62	Sh
68	LS
203	Sh
466	Ls
502	Sh
504	LS
544	Sh
719	Ls
825	Sh
859	LS w/ sa ls
965	Sh
974	Ls
1229	Sh w/ sa sh
1243	Sa w/ sh GO/GS Core
1245	Sa sh
1262	Sa w/ sh GO/GS core
1394	Sh
1448	LS Miss.T.D.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 43557

LOCATION Eureka

FOREMAN Stevenson

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-207-28686 ✓

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-13	1828	Pendley #7	22	263	14E	Woodson
CUSTOMER <u>ColtEnergy</u>						
MAILING ADDRESS <u>P.O. Box 388</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Topeka</u>			<u>485</u>	<u>Alan m.</u>		
STATE <u>Ks</u>			<u>611</u>	<u>Jim</u>		
ZIP CODE <u>66749</u>						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 43' CASING SIZE & WEIGHT _____
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT 2 3/4 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFTY Meeting: Rig up to 8 3/4 casing. Break Circulation w/ Fresh Water. Mix 35 sks Class A Cement w/ 2% Caclz, 2% Gel. Displace 2 3/4 bbls Fresh Water. Shut well in Good Cement Return To Surface. Job Complete Rig-down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870.00 ✓
5406	25	MILEAGE	4.20	105.00 ✓
11045	35 sks	Class A Cement	15.70	549.50 ✓
1102	65 #	Caclz 2%	.78	50.70 ✓
111813	65 #	Gel 2%	.22	14.30 ✓
5407	1.65 Ton	Ton Mileage Bulk Truck	MIC	368.00 ✓
Subtotal				1957.50 ✓
SALES TAX				43.94 ✓
ESTIMATED TOTAL				2001.44 ✓

Ravin 3737

AUTHORIZATION

Ron P. [Signature]

TITLE

26 2013

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 43523
LOCATION Eureka KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-207-2000 ⁸⁶⁸⁶ ✓

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-13	1828	Pendley #7	22	26	14 E	WO
CUSTOMER <u>Colt Energy, Inc</u>			Rig 6			
MAILING ADDRESS <u>P.O. Box 388</u>			Drlg			
CITY <u>Iola</u>	STATE <u>KS</u>	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Dave G		
			515	Chris M		
			479	Allen B		

JOB TYPE L/S ⁰ HOLE SIZE 6.75 HOLE DEPTH 1448 CASING SIZE & WEIGHT 4 1/2" @ 13.785
CASING DEPTH 1378.5 DRILL PIPE _____ TUBING _____ OTHER 1015 #/ft
SLURRY WEIGHT 128 + 134.136 SLURRY VOL 30 Bbl + 15 Bbl WATER gal/sk 7.6 + 6.5 CEMENT LEFT in CASING 0
DISPLACEMENT 22 1/4 Bbl DISPLACEMENT PSI 500 MIX PSI Bump Plug @ 900 RATE 5 BPM

REMARKS: Rig up to 4 1/2" casing Break circulation mixed 500# gel Flush, 3 Bbl H2O spacer, hooked up drlg rig & brought gel to surface w/ mud pump. Hook up head & manifold, pump 5 Bbl ahead, mixed 125 sks 60/40 pozmix cement w/ 6% gel & 1# phenoseal/sk as our Lead cement. Tailed in w/ 50 sks Class "A" cement w/ 2% gel, 1% calcium & 1# phenoseal/sk. Shut down wash out pump & lines. Displace w/ 22 1/4 Bbl H2O. Final pumping pressure of 500 psi, bumped plug @ 900 psi. Plug + float held. Good circulation @ all times, 7-8 Bbl slurry to pit. Job complete

Thanks Shannon & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	25	MILEAGE	4.20	105.00 ✓
1131	125 SKS	60/40 pozmix cement	13.18	1647.50 ✓
1118B	645 #	Gel @ 6%	.22	141.90 ✓
1107A	125 #	phenoseal @ 1#/sk	1.35	168.75 ✓
1104 S	50 SKS	Class "A" cement	15.70	785.00 ✓
1118 B	95 #	Gel @ 2%	.22	20.90 ✓
1102	47 #	calcium @ 1%	.78	36.66 ✓
1107 A	50 #	phenoseal @ 1#/sk	1.35	67.50 ✓
1118 B	500 #	Gel Flush	.22	110.00 ✓
4404	1	4 1/2 Rubber Plug	47.25	47.25 ✓
5407	7.72 Tons	Ton mileage bulk Truck	m/c	368.00 ✓
		Sub Total		4583.46 ✓
		SALES TAX 7.15%		216.34 ✓
		ESTIMATED TOTAL		4799.80 ✓

262545

AUTHORIZATION R.R. [Signature] TITLE _____ DATE 9/22/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form