

Kansas Corporation Commission Oil & Gas Conservation Division

1169058

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:		If pre 196	If pre 1967, supply original completion date:			
Address 1:		Spot Des	cription:			
Address 2:			Sec Twp S. R East West			
City: State: Zip: +			Feet from North / South Line of Section Feet from East / West Line of Section			
Filone. ()				SE SW		
			ame:			
		Loade No		vvoii ir.		
Check One: Oil Well Gas Well OG	D&A Cat	thodic Wate	r Supply Well Ot	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	Set at:		Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with:		Sacks	
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addit Is Well Log attached to this application? Yes No	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(City:	State:	Zip:	_+	
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:	A	Address 2:				
City:			State:	Zip:	_+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

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Form KSONA-1
July 2010
Form Must Be Typed
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All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R 🔲 East 🗌 West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	the lease helow:			
Contact Person:				
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 1:				
Address 2:				
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

Form	CP1 - Well Plugging Application	
Operator	F. G. Holl Company L.L.C.	
Well Name	HAWLEY 2-13	
Doc ID	1169058	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4300	4323	Mississippi	

STERLING DRILLING COMPANY P. 0. Box 129 Sterling, Kansas 67579

WELL LOG - - - - HAWLEY "B" 1-13 Located: 440' FNL; 440' FWL, NW/4, Section 13-24S-17W, Edwards County, Kansas

OWNER: F. G. Holl

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: May 27, 1980 COMPLETED: June 2, 1980

TOTAL DEPTH: 4420'

LOG

0 = 80 Sand, Soil, Clay

80 • 276 Shale

276 - 1082 Red Beds and Sand

1082 ₩ 1096 Anhydrite

1096 - 1540 Shale

1540 - 2125 Shale and Shells

2125 - 3700 Lime and Shale

3700 ♥ 3915 Lime

3915 - 4299 Lime and Shale

4299 - 4322 Miss. Chert

4322 - 4420 Lime

CASING RECORD

Ran 6 joints new 8 5/8" casing. 261.27' set at 273' K.B. with 225 sacks 60/40 Pozmix with 3% cc. Plug down at 11:30 PM, 5-27-80, by Howco.

Ran 7 joints used 10.5#, 4 1/2' OD casing and 111 joints new 10.5#, 4 1/2" OD casing. 4409.43' set at 4418' K.B. Cemented with 175 sacks Regular Mix. Plug down at 11:00 PM, $6 \Rightarrow 2 \Rightarrow 80$, by Howco.

Deviation Surveys: 1 1/4° at 2142' 1 1/2° at 4322'

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 20, 2013

Margery L. Nagel F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Plugging Application API 15-047-20684-00-00 HAWLEY 2-13 NW/4 Sec.13-24S-17W Edwards County, Kansas

Dear Margery L. Nagel:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 19, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888