



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1169076
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03390 A

5-255-16W

DATE _____ TICKET NO. _____

DATE OF JOB 10-30-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Castelli Exploration, Inc.				LEASE Julian				WELL NO 4-5	
ADDRESS				COUNTY Edwards		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick, M McGraw, T. Iuemin					
AUTHORIZED BY				JOB TYPE C.N.W. Plug To Abandon 7:45					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10-30-13	CAMP PM	TIME 10:45
37,216	1.5							AM PM	10:45
19,889-19,943	1.5							AM PM	12:30
19,903-73,768	1.5							AM PM	2:00
						RELEASED	10-30-13	AM PM	2:15
						MILES FROM STATION TO WELL 75			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	skt	150	\$	1,800 00
P CC 200	Cement Gel	Lb	258	\$	64 50
P E 100	Pickup Mileage	mi	75	\$	318 75
P E 101	Heavy Equipment Mileage	mi	150	\$	1,050 00
P E 113	Bulk Delivery	tm	484	\$	774 00
P CE 202	Cement Pump: 1,000 Feet To 2,000 Feet	hrs	4	\$	1,500 00
P CE 240	Blending and Mixing Service	skt	150	\$	210 00
P S003	Service Supervisor	hrs	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		KA \$	4,419 19
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Castelli Exploration, Inc.	Lease No.	Date 10-30-13
Lease Julian	Well # 4.5	
Field Order # 9390	Station Pratt, Kansas	Casing 7 1/2 D.P.
Type Job C. U. W. - Plug To Abandon	Depth	County Edwards
	Formation	State Kansas
		Legal Description 5-255-16 W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	150 sacks	60/40 with 4% Gel	RATE	PRESS	ISIP	
Depth	Depth	From	To 13.81	6.77 Gal. 1st.	Max	1.40 CU. FT.	5 Min.	
Volume	Volume	From	To		Min		10 Min.	
Max Press	Max Press	From	To		Avg		15 Min.	
Well Connection X-Hole	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load	

Customer Representative Rick Popp	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	19,889	19,843
Driver Names Messick	Mr Graw	Kulemin
19,903	73,768	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:45					Trucks on location and hold safety meeting.
					1 st Plug 1,130 Feet 50 sacks 60/40 Poz cement.
12:30		200		5	start Fresh water Pre-Flush.
		200	10	5	Start Mixing Cement.
		100	22	5	Start Fresh water Displacement.
12:40		0-	27		Stop pumping.
					2 nd Plug 330 Feet 50 sacks 60/40 Poz cement.
1:15		100		5	Start Mixing cement.
		50	12	5	Start Fresh water Displacement.
1:19		0-	13		Stop pumping.
					3 rd Plug 60 Feet 20 sacks
1:30		0-			Start Mixing cement.
			5	3	Cement circulated to surface.
1:32					Stop pumping.
1:35		0-	7	3	Plug Rat Hole
					Wash up pump truck.
2:15					Job Complete.
					Thank You.
					Clarence, Mike, Tim