



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1169091

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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802 N. Industrial Rd.
 P.O. Box 664
 Iola, Kansas 66749
 Phone: (620) 365-5688

Payless Concrete Products, Inc.



CONDITIONS:
 Concrete to be delivered to the nearest accessible point near possible hole, under truck's own power. Due to delivery of water or admixture's density, user assumes no responsibility for discharge in any manner to adjacent, adjacent, driveways, buildings, lawns, creeks, etc., which are at customer's risk. The maximum discharge rate for lubricating trucks is 6 inches per yard. A charge will be made for loading further longer. While concrete is being placed, your concrete is at your risk. We do not assume responsibility for strength and other work is subject of customer's choice.
NOTICE TO OWNER:
 Failure of this contractor to pay those persons supplying material or services to complete this contract will result in the filing of a mechanic's lien on the project which is the subject of this contract.

TH006
 THOMPSON WEL CO.
 2860 N. DAKOTA RD.

IOLA, KS
 66749

TH7/20
 JEROME THOMPSON/THOMPSON WEL
 WILL TO: 2860 N DAKOTA RD
 DEL TO: MARSHALLOW RD
 BORN E DOWN LEASE RT
 IOLA, KS 66749 MOUNT WEL. DEP

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% LATE	DRIVER/TRUCK	% HIT	PLANT/TRANSACTION #
01:20:17p	WEL DEP	11.50 yd	11.50 yd	0.00	DM 34	0.00	WELCO
DATE	LOAD #	YARDS DEL	BATCH #	WATER TRAIL	SLUMP	TICKET NUMBER	
11-07-13	1	11.50 yd	255575	6/24 0.8	4.00 in	35031	

WARNING
IRRITATING TO THE SKIN AND EYES
 Contains Portland Cement, Water Reducing Agents and Other. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Wash Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.
 CONCRETE IS A FLAMMABLE COMBUSTIBLE and BECOMES THE PROPERTY OF THE PURCHASER (WEL) LEAVING THE PLANT. ANY CHARGES OF CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE MADE PRIOR TO DELIVERY BEFORE LOADING & SHIP.
 The following phrases are part of OSHA "Hazardous Materials" list, entered in packaging, any time used.
 It represents the knowledge of the manufacturer at the time of this packaging.
 Not responsible for Results Accidents or Color Change. To Clean (Wash) Under Water at the Work Site.
 A 60 Gallon Charge and 1/2 of the Cash Balance will be returned on all Normal Orders.
 Expires by 12/31/2013

PROHIBIT UNLAWFUL RELEASE
 (SEE SIZE) IF DELIVERED TO BE MADE UNDER (WEL) (WEL)
 Our Customer the driver of this truck is providing the RELEASE to you in your signature & in the opinion that the amount of concrete to be used will not cause damage to the property under approval property if it causes the material in this truck where you deliver it is our wish to help you in every way that we can. See it upon time the release is requesting that you sign this RELEASE making sure you sign it upon the any responsibility from any damage that may occur to the property under approval property, including, structures, driveway, lawn, etc., by the delivery of the material, and you are also agree to hold this company and from the liability of this vehicle so that it will not be in public place. Finally, an additional condition, be understood upon to promptly and fully resolve the driver of this truck and this company for any and all damage to the public under approval property which may be caused by WELCO to have such out of delivery of this order.
 (SEE) X

Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/Authorized By
 GAL X
 WEIGHMASTER
 LOADED BY SIGNATURE BELOW GUARANTEES THAT I HAVE READ THE WEIGHT SIGN GO NOTICE AND SIGNER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED FROM DELAYING BEHIND CARD UNIT.
 X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
11.50	WELL	WELL (10 BAGS PER UNIT)	55.00	632.50
1.00	TRUCKING	TRUCKING CHARGE	55.00	55.00
11.50	MIX & Haul	MIXING & HAULING	25.00	287.50

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		157	1. JOB NOT READY 2. WORK STOPPED OR PAUSE 3. TRUCK ARRIVED ON JOB 4. CONCRETE PUMP DOWN 5. ADDITIONAL	
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCKS/DRIVE CLEAR 7. ACCIDENT 8. OTHER 9. OTHER	
134	142	145		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		

Total \$	375.00
Tax @ 7.400	70.15
Total \$	1047.15
Time \$	1047.15
ADDITIONAL CHARGE 1	
ADDITIONAL CHARGE 2	
GRAND TOTAL	



E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

CEMENT RECORD

Company: Thompson Oil Date 11-7-2013

Lease: Monfort

Well: DP-1

Hole size & depth: 6³/₄ - 877'

Casing size & depth: 4¹/₂ - 853'

Remarks:

Established circulation with 10 BBL. Water
Pumped 115 SX Cement, Cement to surface
Good Returns.
Displaced casing with water shut IN.