KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1169163

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34483
Name: L & P Enterprises, LLC
Address 1: 29975 INDIANAPOLIS RD
Address 2:
City: PAOLA State: KS Zip: 66071 + __ __ __ __
Contact Person: Kevin Wiseman
Phone: (913) 238-0404
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

9/5/2013	9/9/2013	9/9/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29598-00-00
Spot Description:
SW - SE - NE - NW Sec. 8 Twp. 17 S. R. 22 [x] East [ ] West
1155 Feet from [x] North / [ ] South Line of Section
2160 Feet from [ ] East / [x] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [x] NW [ ] SE [ ] SW
County: Miami
Lease Name: HEELER Well #: W10
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1100 Kelly Bushing: 0
Total Depth: 723 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: 20 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrison **Date:** 11/26/2013

Side Two

[redacted]

1169163

Operator Name: L & P Enterprises, LLC Lease Name: HEELER Well #: W10

Sec. 8 Twp. 17 S. R. 22 ☑ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

GammaRay/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
GammaRay		

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	6	50/50 POZ
Completion	5.6250	2.8750	8	713	Portland	102	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	674-684	2" DML RTG	10

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
L & P Enterprises, LLC
Heeler #W10
API#15-121-29,598
September 5 - September 9, 2013

Thickness of Strata	Formation	Total	
5	soil & clay	5	
8	broken lime	13	
13	shale	26	
20	lime	46	
27	shale	73	red
12	lime	85	
101	shale	186	
18	lime	204	
13	shale	217	
1	lime	218	
1	shale	219	
2	lime	221	
11	shale	232	
5	lime	237	
35	shale	272	
13	lime	285	
15	shale	300	
23	lime	323	
1	shale	324	
1	lime	325	
8	shale	333	
4	lime	337	
2	lime	339	85% saturated good bleeding soft lime 15% white lime
2	lime	341	50% saturated good bleeding soft lime 50% lime
16	lime	357	few thin bleeding seams mainly solid lime
5	shale	362	
12	lime	374	base of the Kansas City
21	shale	395	
2	silty shale	397	
6	sand	403	green & brown (gassy) ok bleeding
7	broken sand	410	green sand & shale, good bleeding (gassy)
2	silty shale	412	
115	shale	527	
6	lime	533	
1	shale	534	
2	lime	536	tan lime with perosity breaks, light bleeding

3	lime	539	broken, good saturation, good bleeding
1	lime	540	60% bleeding lime 40% lime, good bleeding
3	lme	543	
38	shale	581	
1	coal	582	
5	shale	587	
8	lime	595	
13	shale	608	
3	lime	611	
57	shale	668	
1.5	oil sand	669.5	light brown sand, minimal bleeding
0.5	silty shale	670	
2	broken sand	672	60% brown sand good bleeding (gassy) 40% shale
1	lime	673	
3	broken sand	676	40% brown ok bleeding, 60% shale gassy
1.5	silty shale	677.5	
1	oil sand	678.5	good bleeding, gassy
0.5	silty shale	679	
5.5	broken sand	684.5	30% good bleeding sand (gassy) 70% shale
2.5	silty shale	687	
36	shale	723	TD

Drilled a 9 7/8" hole to 20.1'
Drilled a 5 5/8" hole to 723'

Set 20.1' of 7" surface casing threaded and coupled cemented with 6 sacks of cement

Set 713' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp

CONSOLIDATED
Oil Well Services, LLC

262235

TICKET NUMBER 42460
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-9-13	4828	Heeler # W-10	15	17S	22E	MI

CUSTOMER: L & P Enterprises LLC
MAILING ADDRESS: 29975 Indianapolis Rd
CITY: Paola | STATE: KS | ZIP CODE: 66071

TRUCK #	DRIVER	TRUCK #	DRIVER
72	Fre Mad		
495	Har Bec		
369	Der Mos		
548	Mik Hag		

JOB TYPE Long string | HOLE SIZE 5-5/8 | HOLE DEPTH 723 | CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 713 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT In CASING 2½" Plug
DISPLACEMENT 4.15BBL | DISPLACEMENT PSI | MIX PSI | RATE 5BPM

REMARKS: Hold crew safety meeting. Establish circulation. Mix Pump 100# Gel Flush. Mix & Pump 102 sks 50/50 Poz Mix Cement 2% Gel ½# Phenoseal/sk. Cement to Surface. Flush pump & lines clean. Displace 2½" Rubber plug to casing TD. Pressure to 800# PSI Release Pressure to set float Valve. Shut in casing.

Evans Energy Develop. - Mitchell

Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495		1085.00
5406	20 mi	MILEAGE	495		84.00
5402	713	Casing footage			N/C
5407	Minimum	Ton Miles	548		368.00
5502C	1½ hrs	80 BBL Vac Truck	369		135.00
1124	102 sks	50/50 Poz Mix Cement			1173.09
1118B	272#	Premium Gel			59.64
1107A	51#	Phenoseal			68.85
4402	1	2½" Rubber Plug			27.50
			7.7%	SALES TAX	98.50
				ESTIMATED TOTAL	3101.69

Ravin 3737

AUTHORIZTION Kevin by Phone TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.