

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1169170

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

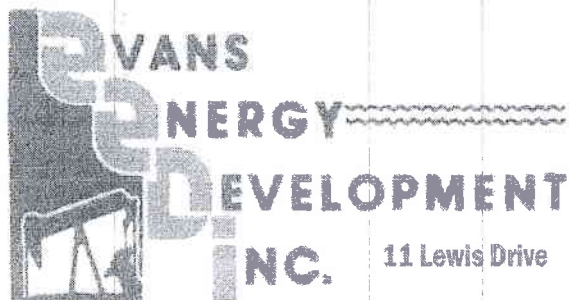
Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

L & P Enterprises, LLC

Donner #D5

API#15-121-29,593

September 10 - September 11, 2013

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
3	lime	13
5	shale	18
11	lime	29
12	shale	41
52	lime	93
90	shale	183
19	lime	202
30	shale	232
6	lime	238
41	shale	279
10	lime	289
15	shale	304
25	lime	329
12	shale	341
18	lime	359
4	shale	363
14	lime	377 base of the Kansas City
24	shale	401
6	oil sand	407 brown & green, good bleeding
6	broken sand	413 brown & green with shale laminations good bleeding
76	shale	489
4	broken sand	493 brown sand & shale, ok bleeding
2	oil sand	495 brown, ok bleeding
52	shale	547
6	lime	553
30	shale	583
1	coal	584
6	shale	590
7	lime	597
16	shale	613
3	lime	616
2	shale	618
1	coal	619
39	shale	658
1	lime & shells	659

Donner #D5

Page 2

21
1
2.5
2.5
1
41

shale
broken sand
shale
broken sand
broken sand
shale

680
681 85% shale 15% brown light bleeding gassy
683.5
686 30% brown, 70% shale ok bleeding gassy
687 70% brown 30% shale ok bleeding
728 TD

Drilled a 9 7/8" hole to 22.5'

Drilled a 5 5/8" hole to 728'

Set 22.5' of 7" surface casing threaded and coupled cemented with 6 sacks of cement

Set 718' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

262277

TICKET NUMBER 42490

LOCATION ottawa

FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-13	4828	Donner D-5	NW 5	17	22	Mi
CUSTOMER <u>L & P Enterprises</u>						
MAILING ADDRESS <u>29975 Indianapolis Rd</u>						
CITY <u>Paola</u>	STATE <u>KS</u>	ZIP CODE <u>66071</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			516	Al Mad	Safety	Meet
			368	Br Mad		
			370	Tas Ric		
			548	Mik Hag		

JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>728</u>	CASING SIZE & WEIGHT <u>2 7/8</u>
CASING DEPTH <u>718</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>1/85</u>
DISPLACEMENT	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>200</u>	RATE <u>416 pm</u>

REMARKS: Held meeting. Established rate down casing. Mixed and pumped 100 # gel followed by 100 sk 50/150 cement plus 2 # gel & 1/2 # phenoseal per sack. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve

Evans, Mitchell

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1083.00 ✓
5406	20	MILEAGE	368	84.00 ✓
5402	718	casing footage	368	✓
5407	min	ten miles	548	368.00 ✓
5502C	2	80 wcu	370	180.00 ✓
1124	100	50/150 cement		1150.00 ✓
1118B	268 #	gel		38.96 ✓
1107A	50 #	phenoseal		67.50 ✓
4412	1	2 1/2 plug		29.30 ✓
completed				
SALES TAX				96.67 ✓
ESTIMATED TOTAL				3119.60 ✓

Ravin 3737

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 06, 2014

Kevin Wiseman
L & P Enterprises, LLC
29975 INDIANAPOLIS RD
PAOLA, KS 66071

Re: ACO-1
API 15-121-29593-00-00
DONNER D5
NW/4 Sec.05-17S-22E
Miami County, Kansas

Dear Kevin Wiseman:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 9/10/2013 and the ACO-1 was received on February 27, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department