Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1169188

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  Is ACO-1 filed?  Yes  No    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	
Address 1:		Address 2:	
City:		State:	Zip: +
Phone: ( )			
Name of Party Responsible for Plugging	Fees:		
State of	County,	, SS.	
	(Print Name)		or or Operator on above-described well,
haing first duly sugars an asthe source The	t I have knowledge of the facto at	stamanta, and matters barain contained, and the l	an of the choice described well is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically

# MAVERICK Drilling, elc

Date	Invoice #
2/27/2013	375

100 S. Main Suite 440 Wichita, KS 67202

316-262-6700 Office 316-262-6706 Fax

Bill To			
Culbreath Oil & Gas Co., Inc. 1532 S. Peoria Ave. Tulsa, OK 74120-6202			
		Terms	Lease
		Net 30	Coburn #4-8
Description	Quantity	Rate	Amount
Coburn #4-8 990' FNL & 990' FWL Sec 8-10S-26W Sheridan Co., Kansas Rig #108 Start 2/16/2013 - Finish 2/27/2013 Footage: 4120' - 8' KB = 4112' @ \$14.35/ft Daywork: 676.5 hrs @ \$375.00/hr Fuel Charge: 3206 gals @ \$2.789/gal Sample Bags Sheridan County Sales Tax	4,112 76.5 3,206 1	14.35 375.00 2.789 30.00 8.30%	59,007.20 28,687.50 8,941.53 30.00 0.00
Thank you for your business.		Total	\$96,666.23
		Payments/Credit	<b>S</b> \$0.00
		Balance Due	\$96,666.23

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:34344	API No. 15 - 179-21326-00-00
Name: Culbreath Oil & Gas Company, Inc.	Spot Description:
Address 1:	SENWNWSec.8Twp.10S. R.26East ✔ Wes   990Feet from ✔ North / ☐ South Line of Section   990Feet from ☐ East / ✔ West Line of Section   South Conner:   NE ✔ NW ☐ SE ☐ SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  No    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)  Depth to Top:  Bottom:  T.D.	County: <u>Sheridan</u> Lease Name: <u>Coburn</u> Well #: <u>4-8</u> Date Well Completed: <u>2/26/2013</u> (Date) by: <u>Case Morris - KCC Hays</u> (KCC District Agent's Name) Plugging Commenced: <u>2/26/2013</u> Plugging Completed: <u>2/26/2013 6:00 PM</u>

Show depth and thickness of all water, oil and gas formations.

Oil, Gas o	or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
		Surface	8 5/8"	267'	None	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Cementing material was a total of 220 sks of 60/40 POZ Mix 4% Gel, 1/4# Floseal/sk. Cement was provided by SOS, LLC Ticket #668. The plugs were placed as follows: 1st plug - 2275' - 25 sks, 2nd plug- 1375' - 100 sks, 3rd plug - 325' - 40 sks, 4th plug - 40' - 10 sks with an 8 5/8" wiper plug.

Plugging Contractor License #:34233	_ Name: _	Mav	erick Drilling LLC		
Address 1: 100 S. Main Suite 440	Address	2:			
City:Wichita		State:	KS	Zip: 67202	.+
Phone: ( <u>316</u> ) _ <u>262-6700</u>		_			
Name of Party Responsible for Plugging Fees: _Culbreath Oil & Gas Co	mpany,	Inc.			
State of County,		, SS.			
(Print Name)		_	Employee of Operator or	Operator on above-c	described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements,	and matter	rs herein	contained, and the log of the a	above-described well	is as filed, and
the same are true and correct, so help me God.					
Signature:					

## Maverick Drilling, LLC - ROTARY DAYWORK

Opera	ator: Cu	lbreath C	Dil & Gas Co., Inc.	Well Name: Cob	urn #4-8
Loca	tion: 16	50' FNL 8	& 2310' FWL Sec 1-10S-26W	County: She	ridan, KS
Date Be	gan:		2/15/2013	Date Finished:	2/26/2013
Surf	face:		275	Total Depth:	4120
Date	Depth	Hours		Work Performed	
2/16/13	275	0.25	Circ and condition hole to run	8 5/8" casing	
		0.50	POH with bit		
		1.00	Rig up and run 8 5/8" casing		
		0.25	Circ casing		
		0.50	Cement casing - PD @7:45 PM		
		0.00	WOC		
2/17/13	275	0.00	WOC		
2/19/13	3044	0.50	Displace mud		
2/20/13	3874	0.75	CFS		
	3894	1.50	CFS		
	3904	1.00	CFS		
		1.75	Short trip		
		1.00	Circ and condition hole		
		2.25	POH for DST #1		
		2.00	Wait on tester (3.75 hrs actual	)	
2/21/13	3904	1.25	Wait on tester (2.5 hrs actual)		
		0.50	Make up tool		
		1.75	GIH with tool		
		3.00	DST #1		
		2.25	POH with tool		
		0.50	Break and lay down tool		
		0.00	Wait on storm		
2/22/13	3904	0.00	Thaw out rig and rig up		
		2.00	GIH with bit		
		1.00	Circ and condition hole		
	3933	1.00	CFS		
otal		26.50			
Startir	ng Fuel:		2021	Gal. Purchased:	2010
	ng Fuel:	-	825	Total Fuel Used:	3206
	-			Fuel Price:	\$3.789
3rd Part	y Chgs:				+

## Maverick Drilling, LLC - ROTARY DAYWORK

	erator:		Oil & Gas Co., Inc.	Well Name:	Coburn #4-8
Date k	-	2	2/15/2013	Date Finished:	2/26/2013
Su	irface:		275	Total Depth:	4150
Date	Depth	Hours	1	Work Performe	od .
2/23/13	4006	1.50	CFS	work perioritie	ed
2/23/13	4000	2.00	POH for DST #2		
		0.50	Make up tool		
		1.50	GIH with tool		
		2.50	DST #2		
		1.50	POH with tool		
		0.50	Break and lay down t		
		1.75	GIH with bit		
		1.75		le - lost volume - mix mi	ud
	4026	1.25	CFS		
	4046	1.25	CFS		
	4072	2.00	CFS		
		0.50	POH for DST #3		
2/24/13	4072	1.25	Finish POH for DST #3		
		0.75	Wait on tester		
		0.50	Make up tool		
		2.00	GIH with tool		
		2.00	DST #3		
		2.00	POH with tool		
		0.50	Break and lay down to	pol	
		2.00	GIH with bit		
		0.50	Ream to bottom and	circ	
	4120	1.50	CFS		
			POH for log		
		3.00	Logging		
		1.50		and wait on Blizzard (3	hrs acutual)
2/26/13	4120	1.00	Thaw out rig and rig u	p to plug (2 hrs actual)	
_,,,		2.00	GIH with collars and la		
		7.00			
			Jet pits, jet cellar - Rig	nd lay down, plug hole -	JC @ 6:00 PIVI
otal		50.00	set pits, jet tellal - Kig		
otal Pg 1 &	2	76.50			

TURNBULL OIL, Basinger Propo P.O. Box 367 Plainville, Kans 785-434-4629	ane	766	J3		4.5		12 DATE	Contractor	3
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