



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1169188
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Invoice

Date	Invoice #
2/27/2013	375

100 S. Main
 Suite 440
 Wichita, KS 67202

316-262-6700 Office
 316-262-6706 Fax

Bill To
Culbreath Oil & Gas Co., Inc. 1532 S. Peoria Ave. Tulsa, OK 74120-6202

Terms	Lease
Net 30	Coburn #4-8

Description	Quantity	Rate	Amount
Coburn #4-8 990' FNL & 990' FWL Sec 8-10S-26W Sheridan Co., Kansas Rig #108 Start 2/16/2013 - Finish 2/27/2013			
Footage: 4120' - 8' KB = 4112' @ \$14.35/ft	4,112	14.35	59,007.20
Daywork: 676.5 hrs @ \$375.00/hr	76.5	375.00	28,687.50
Fuel Charge: 3206 gals @ \$2.789/gal	3,206	2.789	8,941.53
Sample Bags	1	30.00	30.00
Sheridan County Sales Tax		8.30%	0.00

Thank you for your business.	Total	\$96,666.23
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Payments/Credits	\$0.00
Balance Due	\$96,666.23

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WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
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OPERATOR: License #: 34344
 Name: Culbreath Oil & Gas Company, Inc.
 Address 1: 1532 S. Peoria
 Address 2: _____
 City: Tulsa State: OK Zip: 74120 + 6202
 Contact Person: Billy Schmidt
 Phone: (918) 749-3508
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 179-21326-00-00
 Spot Description: _____
SE NW NW Sec. 8 Twp. 10 S. R. 26 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Sheridan
 Lease Name: Coburn Well #: 4-8
 Date Well Completed: 2/26/2013
 The plugging proposal was approved on: 2/24/2013 (Date)
 by: Case Morris - KCC Hays (KCC District Agent's Name)
 Plugging Commenced: 2/26/2013
 Plugging Completed: 2/26/2013 6:00 PM

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	267'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Cementing material was a total of 220 sks of 60/40 POZ Mix 4% Gel, 1/4# Floseal/sk. Cement was provided by SOS, LLC Ticket #668. The plugs were placed as follows: 1st plug - 2275' - 25 sks, 2nd plug - 1375' - 100 sks, 3rd plug - 325' - 40 sks, 4th plug - 40' - 10 sks with an 8 5/8" wiper plug.

Plugging Contractor License #: 34233 Name: Maverick Drilling LLC
 Address 1: 100 S. Main Suite 440 Address 2: _____
 City: Wichita State: KS Zip: 67202 + _____
 Phone: (316) 262-6700
 Name of Party Responsible for Plugging Fees: Culbreath Oil & Gas Company, Inc.

State of _____ County, _____, ss.

(Print Name)

Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

Rig #: 108

Maverick Drilling, LLC - ROTARY DAYWORK

Operator: Culbreath Oil & Gas Co., Inc.		Well Name: Coburn #4-8	
Location: 1650' FNL & 2310' FWL Sec 1-10S-26W		County: Sheridan, KS	
Date Began:	2/15/2013	Date Finished:	2/26/2013
Surface:	275	Total Depth:	4120
Date	Depth	Hours	Work Performed
2/16/13	275	0.25	Circ and condition hole to run 8 5/8" casing
		0.50	POH with bit
		1.00	Rig up and run 8 5/8" casing
		0.25	Circ casing
		0.50	Cement casing - PD @7:45 PM
		0.00	WOC
2/17/13	275	0.00	WOC
2/19/13	3044	0.50	Displace mud
2/20/13	3874	0.75	CFS
	3894	1.50	CFS
	3904	1.00	CFS
		1.75	Short trip
		1.00	Circ and condition hole
		2.25	POH for DST #1
		2.00	Wait on tester (3.75 hrs actual)
2/21/13	3904	1.25	Wait on tester (2.5 hrs actual)
		0.50	Make up tool
		1.75	GIH with tool
		3.00	DST #1
		2.25	POH with tool
		0.50	Break and lay down tool
		0.00	Wait on storm
2/22/13	3904	0.00	Thaw out rig and rig up
		2.00	GIH with bit
		1.00	Circ and condition hole
	3933	1.00	CFS
Total		26.50	
Starting Fuel:	2021	Gal. Purchased:	2010
Ending Fuel:	825	Total Fuel Used:	3206
		Fuel Price:	\$3.789
3rd Party Chgs:			

Rig #: 108

Maverick Drilling, LLC - ROTARY DAYWORK

Operator: Culbreath Oil & Gas Co., Inc.		Well Name: Coburn #4-8	
Date began: 2/15/2013		Date Finished: 2/26/2013	
Surface: 275		Total Depth: 4150	
Date	Depth	Hours	Work Performed
2/23/13	4006	1.50	CFS
		2.00	POH for DST #2
		0.50	Make up tool
		1.50	GIH with tool
		2.50	DST #2
		1.50	POH with tool
		0.50	Break and lay down tool
		1.75	GIH with bit
		1.75	Circ and condition hole - lost volume - mix mud
	4026	1.25	CFS
	4046	1.25	CFS
	4072	2.00	CFS
		0.50	POH for DST #3
2/24/13	4072	1.25	Finish POH for DST #3
		0.75	Wait on tester
		0.50	Make up tool
		2.00	GIH with tool
		2.00	DST #3
		2.00	POH with tool
		0.50	Break and lay down tool
		2.00	GIH with bit
		0.50	Ream to bottom and circ
	4120	1.50	CFS
		2.00	POH for log
		3.00	Logging
		1.50	Drain up to shut down and wait on Blizzard (3 hrs actual)
2/26/13	4120	1.00	Thaw out rig and rig up to plug (2 hrs actual)
		2.00	GIH with collars and lay down
		7.00	GIH with extra pipe and lay down, plug hole - JC @ 6:00 PM
		2.00	Jet pits, jet cellar - Rig released @ 8:00 PM
Total		50.00	
Total Pg 1 & 2		76.50	

