



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1169231
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1169231

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Anderson Energy, Inc.
Well Name	Leis 1
Doc ID	1169231

Tops

Name	Top	Datum
Iatan	2459	-1166
Lansing	2596	-1303
KC	2773	-1480
Stark	2881	-1588
BKC	2988	-1695
Marmaton	3066	-1773
Miss	3330	-2037
Simpson Sd	3710	-2417
Simpson C Sd	3751	-2458
Arbuckle	3773	-2480
LTD	3895	-2602



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08592 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>06-09-13</i> DISTRICT <i>Pratt Kc</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <i>Anderson Energy</i>		LEASE <i>Leis</i>		WELL NO. <i>1</i>						
ADDRESS		COUNTY <i>Sedgewick</i>		STATE <i>KS</i>						
CITY STATE		SERVICE CREW <i>Sullivan, Korman, Korman</i>								
AUTHORIZED BY		JOB TYPE: <i>CNW 5 1/2 boy 5 1/2</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>33708-20920</i>	<i>50 m</i>					<i>6-8-13</i>	<i>6-8-13</i>			<i>7:00</i>
<i>19960-21010</i>	<i>50 m</i>						<i>6-8-13</i>			<i>11:15</i>
<i>37900</i>							<i>6-9-13</i>			<i>4:10</i>
										<i>5:00</i>
										<i>6:00</i>
						RELEASED				
						MILES FROM STATION TO WELL				<i>90</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *William Anderson*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 cm	SK	265		4,505 00
CP 105	AA 2 cm	SK	50		850 00
CC 102	Co/FANe	lb	29		292 30
CC 111	SALT	lb	1437		718 50
CC 112	cm 7 Fracture Adhesive	lb	149		894 00
CC 115	C-44	lb	297		1,529 55
CC 201	Gilsonite	lb	1575		1,055 25
CF 103	Top Rubber Plug 5 1/2	SA	1		105 00
CF 151	Divide shoe	SA	1		250 00
CF 1451	Flapper 2 1/2 x 7 1/2	SA	1		215 00
CF 1901	Bush 1 1/2	SA	2		580 00
CF 1651	Turbine	SA	9		990 00
C 704	CLAY MAX	gal	1		35 00
CC 151	MUD FLAD	gal	500		430 00
C-100	packer rod	rod	90		382 50

CHEMICAL / ACID DATA:			

SUB TOTAL		<i>12,901.86</i>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Robert Johnson* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *William Anderson*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



DRILL STEM TEST REPORT

Prepared For: **Anderson Energy INC**

300 W Douglas Suite 410
Wichita KS 67202

ATTN: Tom Anderson/ Ken Le

Leis #1

14-29s-1w Sedgwick,KS

Start Date: 2013.06.02 @ 04:04:04

End Date: 2013.06.02 @ 13:02:19

Job Ticket #: 52322 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.11 @ 14:14:11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

ATTN: Tom Anderson/ Ken Le

Job Ticket: 52322

DST#: 1

Test Start: 2013.06.02 @ 04:04:04

GENERAL INFORMATION:

Formation: **Lansing A - Iola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:52:34

Time Test Ended: 13:02:19

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 47

Interval: 2815.00 ft (KB) To 2830.00 ft (KB) (TVD)

Reference Elevations: 1290.00 ft (KB)

Total Depth: 2830.00 ft (KB) (TVD)

1284.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 6773 Outside

Press @ RunDepth: 84.17 psig @ 2816.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.02 End Date: 2013.06.02

Last Calib.: 2013.06.02

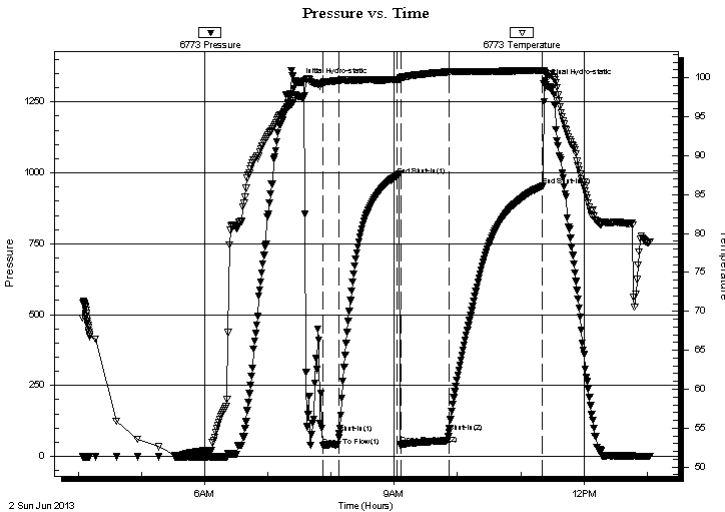
Start Time: 04:04:09 End Time: 13:02:19

Time On Btm: 2013.06.02 @ 07:29:19

Time Off Btm: 2013.06.02 @ 11:21:49

TEST COMMENT: IF: Strong blow 10"
IS: No blow back
FF: Strong blow BOB 28 min
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1318.33	97.58	Initial Hydro-static
24	36.92	99.44	Open To Flow (1)
39	80.66	99.68	Shut-In(1)
93	99.52	99.78	End Shut-In(1)
97	40.92	99.99	Open To Flow (2)
143	84.17	100.77	Shut-In(2)
231	953.41	100.95	End Shut-In(2)
233	1315.21	100.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	250' GIP	0.00
20.00	O,W,M 1%oil 4% w ater 95%mud	0.28
60.00	O,M,W 1%oil 49%mud 50%w ater	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 52322

DST#: 1

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.02 @ 04:04:04

GENERAL INFORMATION:

Formation: **Lansing A - Iola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:52:34

Time Test Ended: 13:02:19

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 47

Interval: 2815.00 ft (KB) To 2830.00 ft (KB) (TVD)

Reference Elevations: 1290.00 ft (KB)

Total Depth: 2830.00 ft (KB) (TVD)

1284.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 8367

Inside

Press@RunDepth: psig @ 2816.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.02

End Date:

2013.06.02

Last Calib.:

2013.06.02

Start Time: 03:59:20

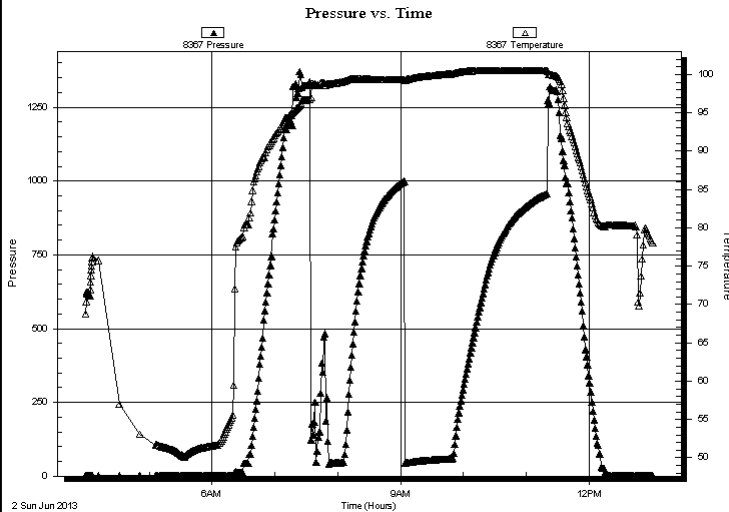
End Time:

13:01:15

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow 10"
IS: No blow back
FF: Strong blow BOB 28 min
FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
0.00	250' GIP	0.00
20.00	O,W,M 1%oil 4% w ater 95%mud	0.28
60.00	O,M,W 1%oil 49%mud 50%w ater	0.84

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 52322

DST#: 1

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.02 @ 04:04:04

Tool Information

Drill Pipe:	Length: 2790.00 ft	Diameter: 3.80 inches	Volume: 39.14 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 39.14 bbl</u>	Tool Chased 4.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	2815.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2787.00	
Shut In Tool	5.00			2792.00	
Hydraulic tool	5.00			2797.00	
Jars	5.00			2802.00	
Safety Joint	3.00			2805.00	
Packer	5.00			2810.00	29.00 Bottom Of Top Packer
Packer	5.00			2815.00	
Stubb	1.00			2816.00	
Recorder	0.00	6773	Outside	2816.00	
Recorder	0.00	8367	Inside	2816.00	
Perforations	11.00			2827.00	
Bullnose	3.00			2830.00	15.00 Bottom Packers & Anchor

Total Tool Length: 44.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 52322

DST#: 1

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.02 @ 04:04:04

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

43 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	250' GIP	0.000
20.00	O,W,M 1%oil 4% w ater 95%mud	0.281
60.00	O,M,W 1%oil 49%mud 50%w ater	0.842

Total Length: 80.00 ft Total Volume: 1.123 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

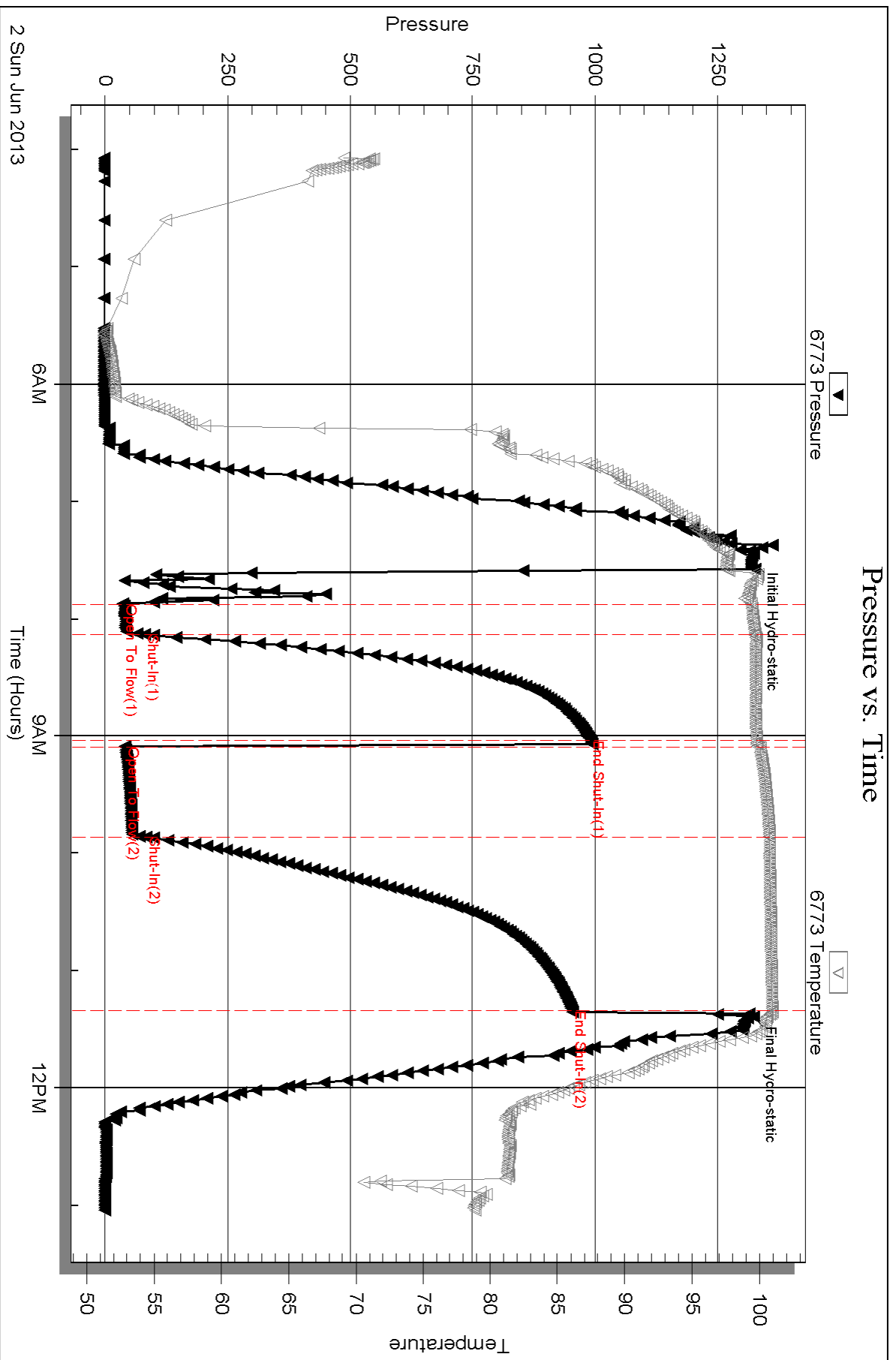
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



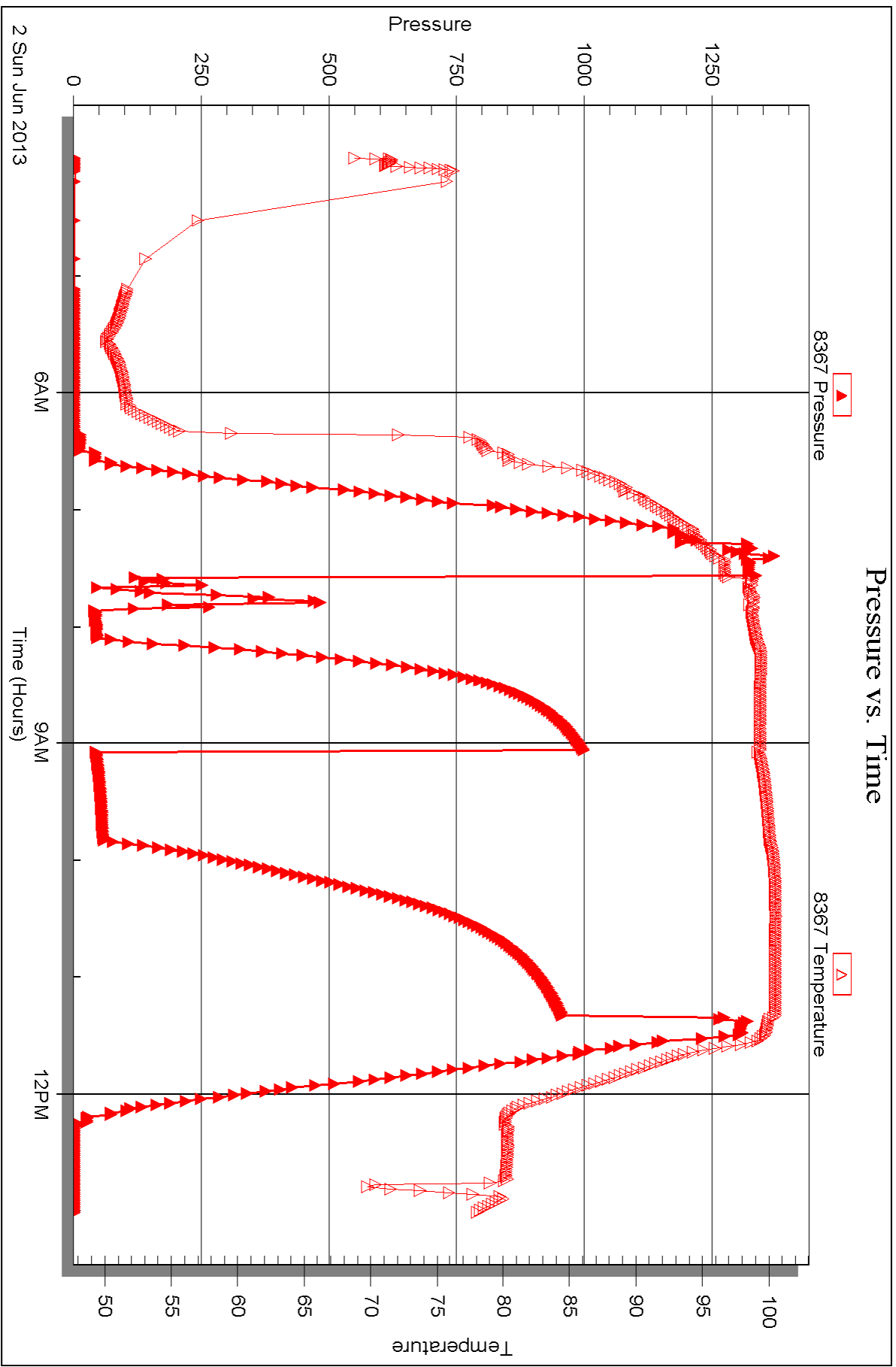
Serial #: 8367

Inside

Anderson Energy INC

Leis #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Anderson Energy INC**

300 W Douglas Suite 410
Wichita KS 67202

ATTN: Tom Anderson/ Ken Le

Leis #1

14-29s-1w Sedgwick,KS

Start Date: 2013.06.02 @ 21:19:47

End Date: 2013.06.03 @ 05:12:32

Job Ticket #: 52323 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.11 @ 14:11:07



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

ATTN: Tom Anderson/ Ken Le

Job Ticket: 52323

DST#: 2

Test Start: 2013.06.02 @ 21:19:47

GENERAL INFORMATION:

Formation: **KC - Dennis**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:37:32

Time Test Ended: 05:12:32

Test Type: Conventional Bottom Hole (Reset)

Tester: Chris Staats

Unit No: 47

Interval: 2830.00 ft (KB) To 2865.00 ft (KB) (TVD)

Reference Elevations: 1290.00 ft (KB)

Total Depth: 2865.00 ft (KB) (TVD)

1284.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 8367

Inside

Press @ Run Depth: 118.98 psig @ 2831.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.02

End Date:

2013.06.03

Last Calib.:

2013.06.03

Start Time:

21:19:52

End Time:

05:12:31

Time On Btm:

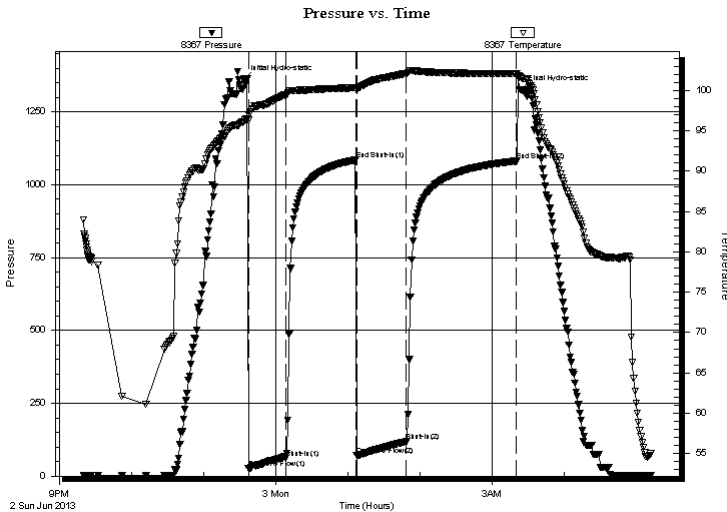
2013.06.02 @ 23:33:17

Time Off Btm:

2013.06.03 @ 03:23:47

TEST COMMENT: IF: Strong blow BOB 28 min
IS: No blow back
FF: Strong blow BOB 21 min
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1360.19	96.18	Initial Hydro-static
5	25.91	96.95	Open To Flow (1)
35	60.72	99.40	Shut-In(1)
93	1085.22	100.34	End Shut-In(1)
95	70.28	100.23	Open To Flow (2)
136	118.98	102.10	Shut-In(2)
227	1081.26	102.10	End Shut-In(2)
231	1325.96	101.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	OIL	0.01
15.00	O,M,W 1%oil 50%mud 50%w ater	0.21
185.00	M,W 5%mud 95%w ater	2.60

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

**TRILOBITE TESTING, INC.****DRILL STEM TEST REPORT**

Anderson Energy INC

14-29s-1w Sedgwick, KS300 W Douglas Suite 410
Wichita KS 67202**Leis #1**

Job Ticket: 52323

DST#: 2

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.02 @ 21:19:47

GENERAL INFORMATION:

Formation: **KC - Dennis**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:37:32

Time Test Ended: 05:12:32

Test Type: Conventional Bottom Hole (Reset)

Tester: Chris Staats

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Reference Elevations: 1290.00 ft (KB)

Total Depth: 2865.00 ft (KB) (TVD)

1284.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 6773 Outside

Press @ Run Depth: psig @ 2831.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.02

End Date:

2013.06.03

Last Calib.:

2013.06.03

Start Time: 21:23:52

End Time:

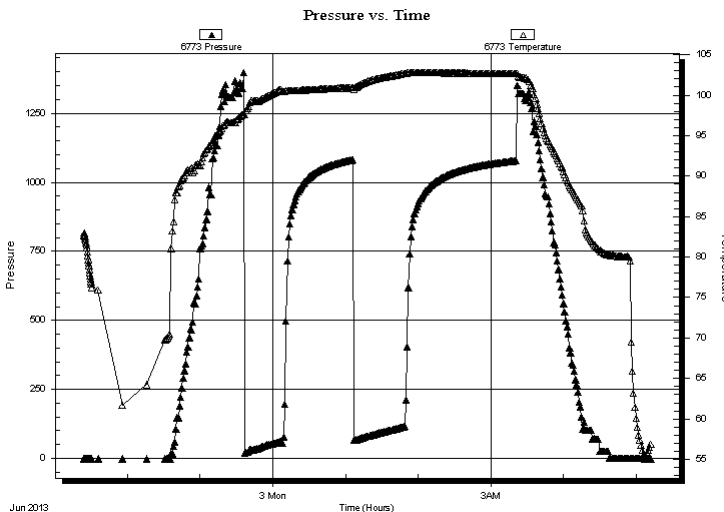
05:12:31

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow BOB 28 min
 IS: No blow back
 FF: Strong blow BOB 21 min
 FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
1.00	OIL	0.01
15.00	O,M,W 1%oil 50%mud 50%w ater	0.21
185.00	M,W 5%mud 95%w ater	2.60

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 52323

DST#: 2

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.02 @ 21:19:47

Tool Information

Drill Pipe:	Length: 2820.00 ft	Diameter: 3.80 inches	Volume: 39.56 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 39.56 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	2830.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			2802.00	
Shut In Tool	5.00			2807.00	
Hydraulic tool	5.00			2812.00	
Jars	5.00			2817.00	
Safety Joint	3.00			2820.00	
Packer	5.00			2825.00	29.00 Bottom Of Top Packer
Packer	5.00			2830.00	
Stubb	1.00			2831.00	
Recorder	0.00	6773	Outside	2831.00	
Recorder	0.00	8367	Inside	2831.00	
Perforations	31.00			2862.00	
Bullnose	3.00			2865.00	35.00 Bottom Packers & Anchor

Total Tool Length: 64.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 52323

DST#: 2

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.02 @ 21:19:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

70 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	OIL	0.014
15.00	O,M,W 1%oil 50%mud 50%w ater	0.210
185.00	M,W 5%mud 95%w ater	2.595

Total Length: 201.00 ft

Total Volume: 2.819 bbl

Num Fluid Samples: 0

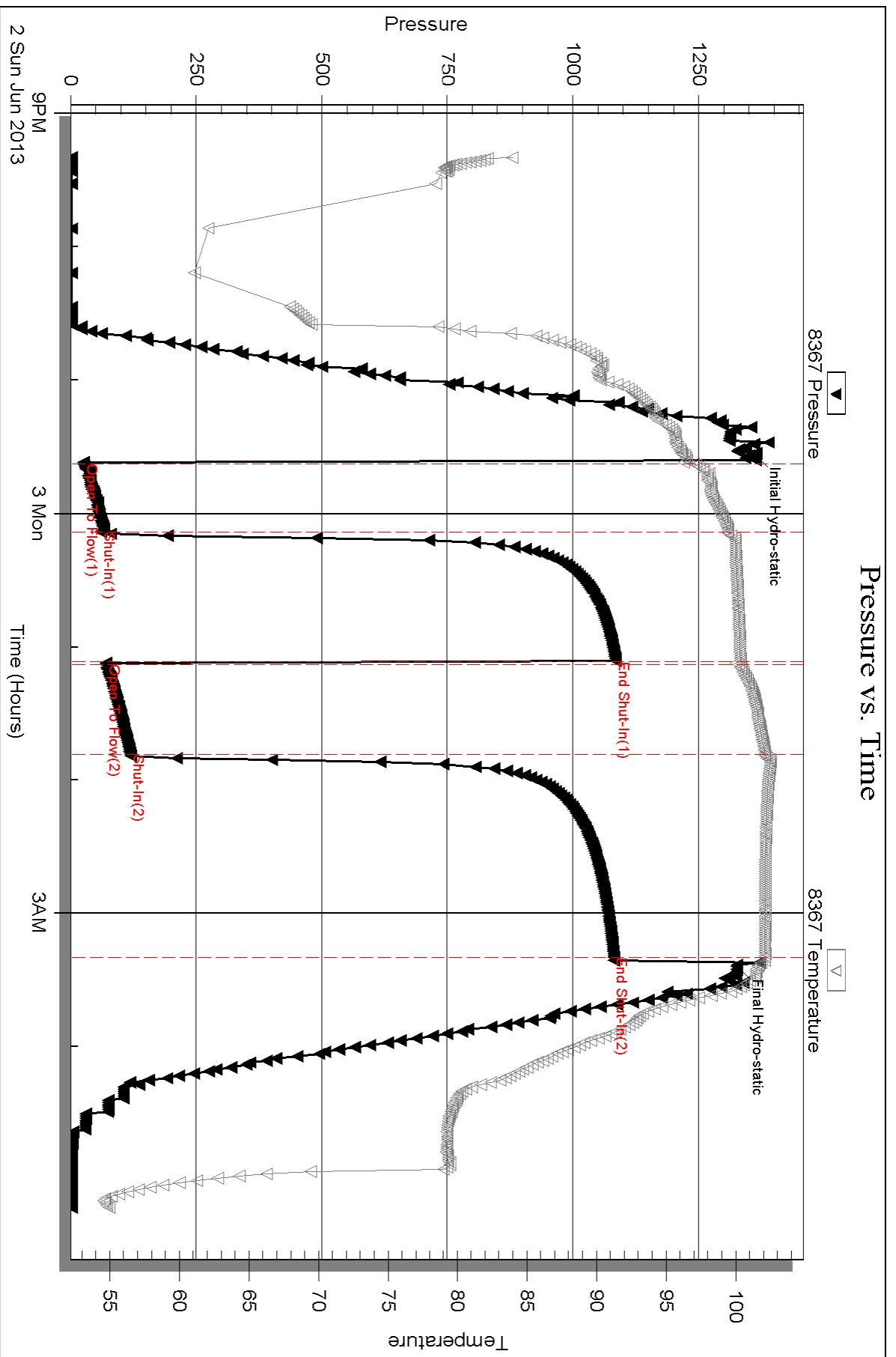
Num Gas Bombs: 0

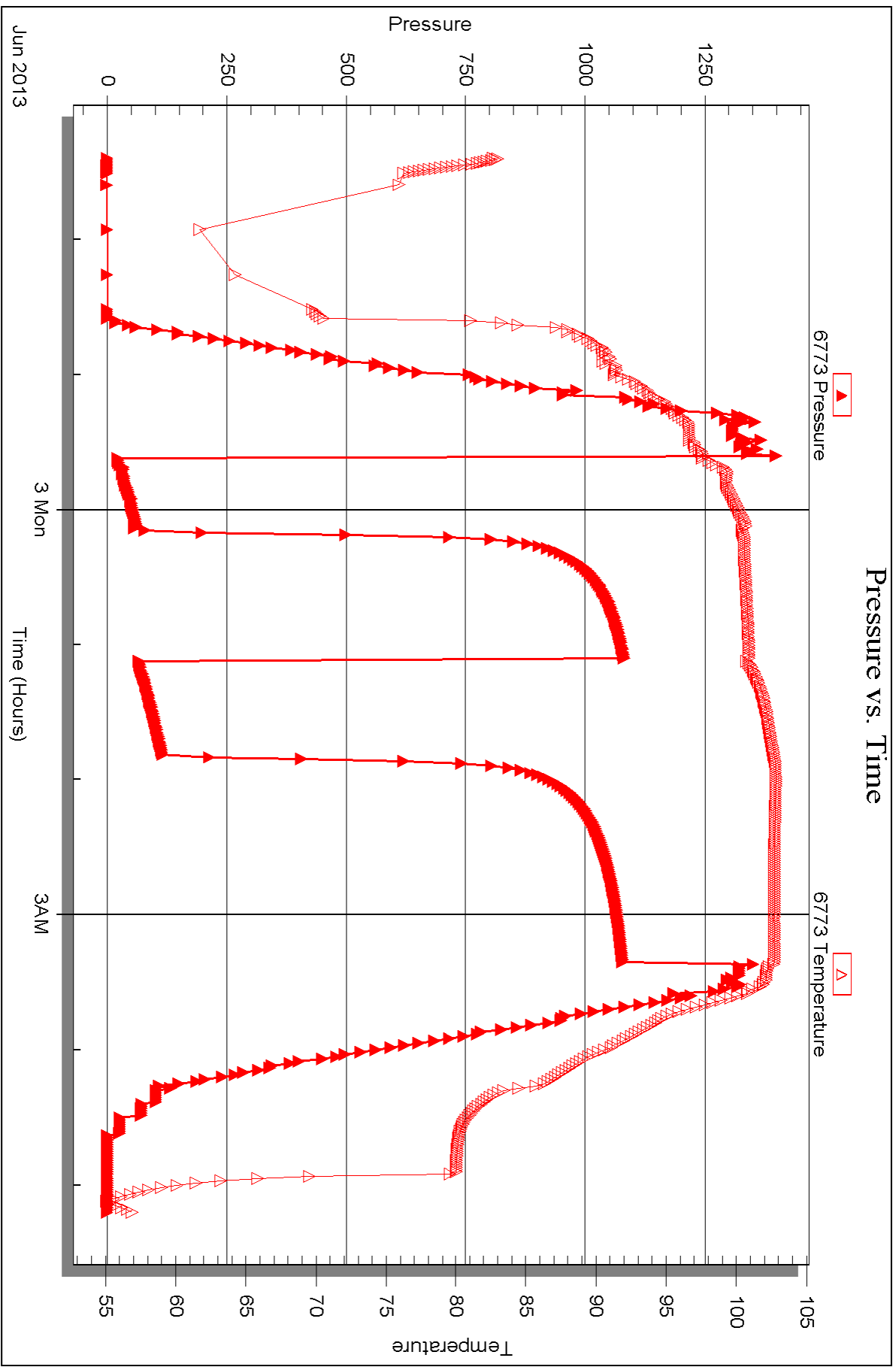
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Anderson Energy INC**

300 W Douglas Suite 410
Wichita KS 67202

ATTN: Tom Anderson/ Ken Le

Leis #1

14-29s-1w Sedgwick,KS

Start Date: 2013.06.03 @ 12:09:35

End Date: 2013.06.03 @ 20:06:20

Job Ticket #: 52324 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.11 @ 14:09:55



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 52324

DST#: 3

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.03 @ 12:09:35

GENERAL INFORMATION:

Formation: **KC- Swope**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:52:05

Time Test Ended: 20:06:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Chris Staats

Unit No: 47

Interval: 2884.00 ft (KB) To 2900.00 ft (KB) (TVD)

Reference Elevations: 1290.00 ft (KB)

Total Depth: 2900.00 ft (KB) (TVD)

1284.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 8367 Inside

Press @ Run Depth: 85.11 psig @ 2885.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.03

End Date: 2013.06.03

Last Calib.: 2013.06.03

Start Time: 12:09:40

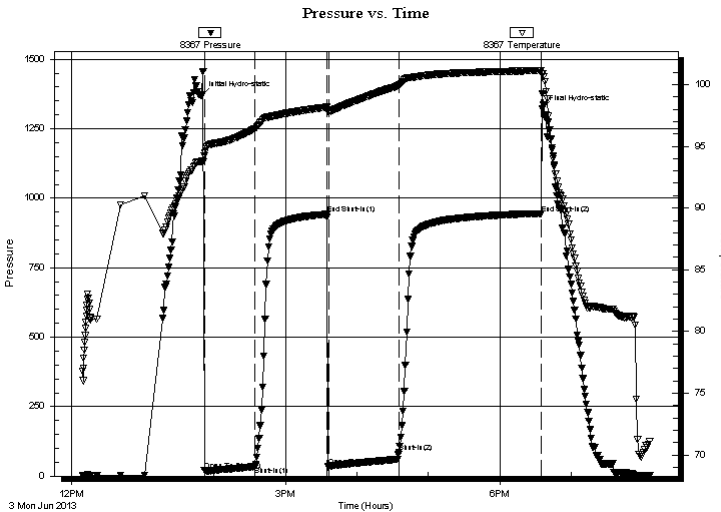
End Time: 20:06:19

Time On Btm: 2013.06.03 @ 13:49:50

Time Off Btm: 2013.06.03 @ 18:35:35

TEST COMMENT: IF: Strong blow BOB 3 min
IS: No blow back
FF: Strong blow BOB 10 sec
FS: Fair blow 7" GTS

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1370.38	93.79	Initial Hydro-static
3	20.18	94.45	Open To Flow (1)
45	34.88	96.43	Shut-In(1)
105	941.99	98.17	End Shut-In(1)
107	35.01	97.82	Open To Flow (2)
166	85.11	99.95	Shut-In(2)
285	944.83	101.14	End Shut-In(2)
286	1320.17	100.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2885' GIP	0.00
100.00	OIL	1.40
20.00	O,M,G 1%oil 24%mud 75%gas	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Anderson Energy INC
 300 W Douglas Suite 410
 Wichita KS 67202
 ATTN: Tom Anderson/ Ken Le

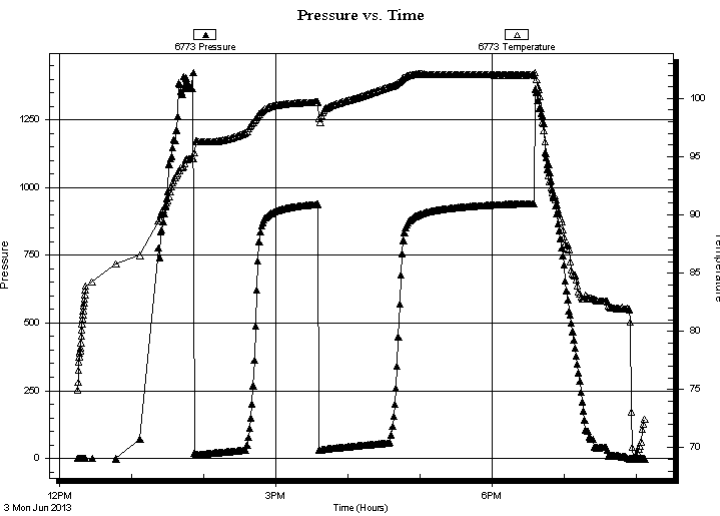
14-29s-1w Sedgwick,KS
Leis #1
 Job Ticket: 52324 **DST#: 3**
 Test Start: 2013.06.03 @ 12:09:35

GENERAL INFORMATION:

Formation: **KC- Swope**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:52:05
 Time Test Ended: 20:06:20
 Interval: **2884.00 ft (KB) To 2900.00 ft (KB) (TVD)**
 Total Depth: 2900.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Chris Staats
 Unit No: 47
 Reference Elevations: 1290.00 ft (KB)
 1284.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 6773 Outside
 Press @ Run Depth: psig @ 2885.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.03 End Date: 2013.06.03 Last Calib.: 2013.06.03
 Start Time: 12:15:00 End Time: 20:07:09 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong blow BOB 3 min
 IS: No blow back
 FF: Strong blow BOB 10 sec
 FS: Fair blow 7" GTS



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2885' GIP	0.00
100.00	OIL	1.40
20.00	O,M,G 1%oil 24%mud 75%gas	0.28

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 52324

DST#: 3

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.03 @ 12:09:35

Tool Information

Drill Pipe:	Length: 2883.00 ft	Diameter: 3.80 inches	Volume: 40.44 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 40.44 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	2884.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			2856.00	
Shut In Tool	5.00			2861.00	
Hydraulic tool	5.00			2866.00	
Jars	5.00			2871.00	
Safety Joint	3.00			2874.00	
Packer	5.00			2879.00	29.00 Bottom Of Top Packer
Packer	5.00			2884.00	
Stubb	1.00			2885.00	
Recorder	0.00	6773	Outside	2885.00	
Recorder	0.00	8367	Inside	2885.00	
Perforations	12.00			2897.00	
Bullnose	3.00			2900.00	16.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 52324

DST#: 3

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.03 @ 12:09:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2885' GIP	0.000
100.00	OIL	1.403
20.00	O,M,G 1%oil 24%mud 75%gas	0.281

Total Length: 120.00 ft

Total Volume: 1.684 bbl

Num Fluid Samples: 0

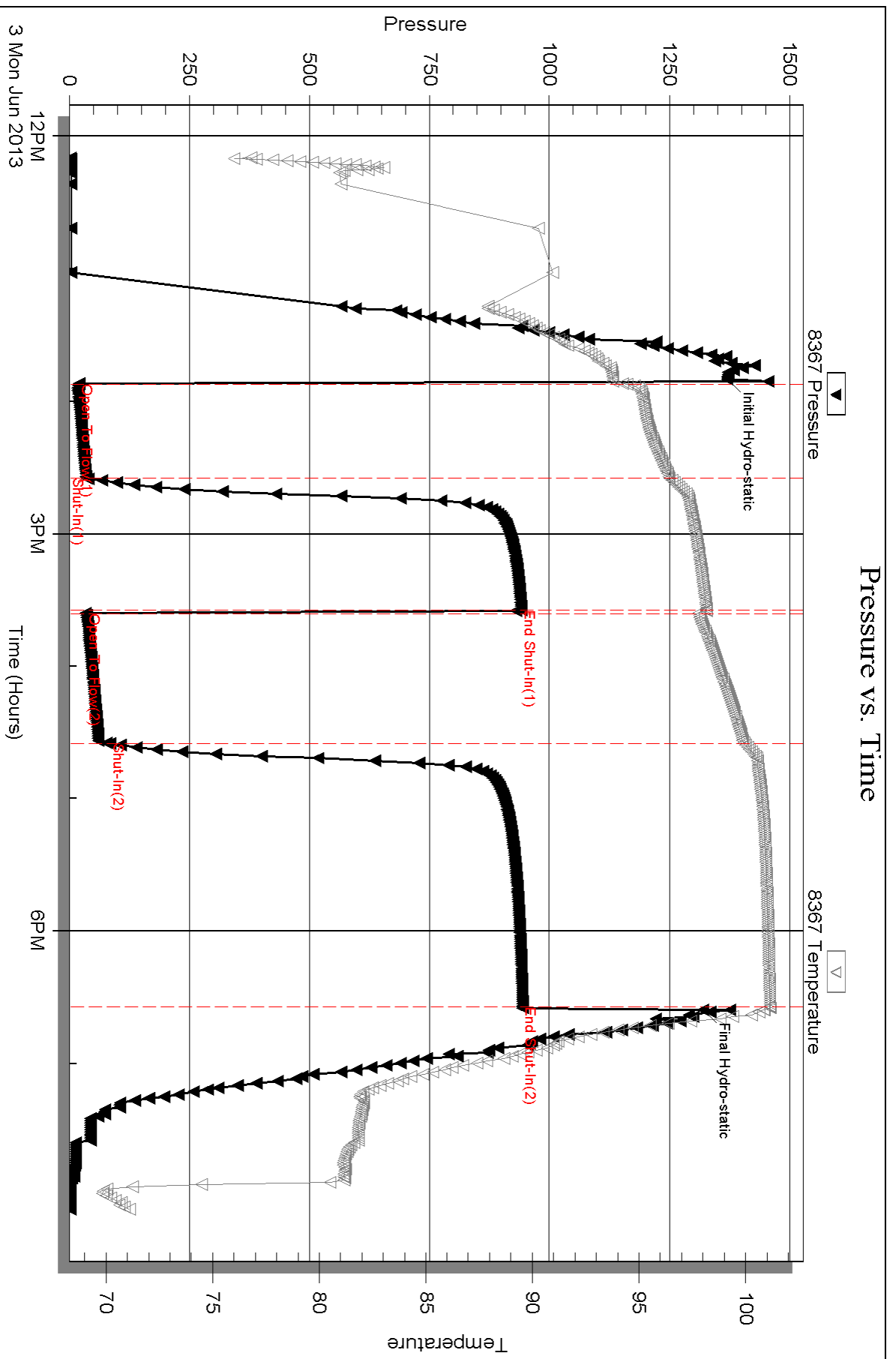
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

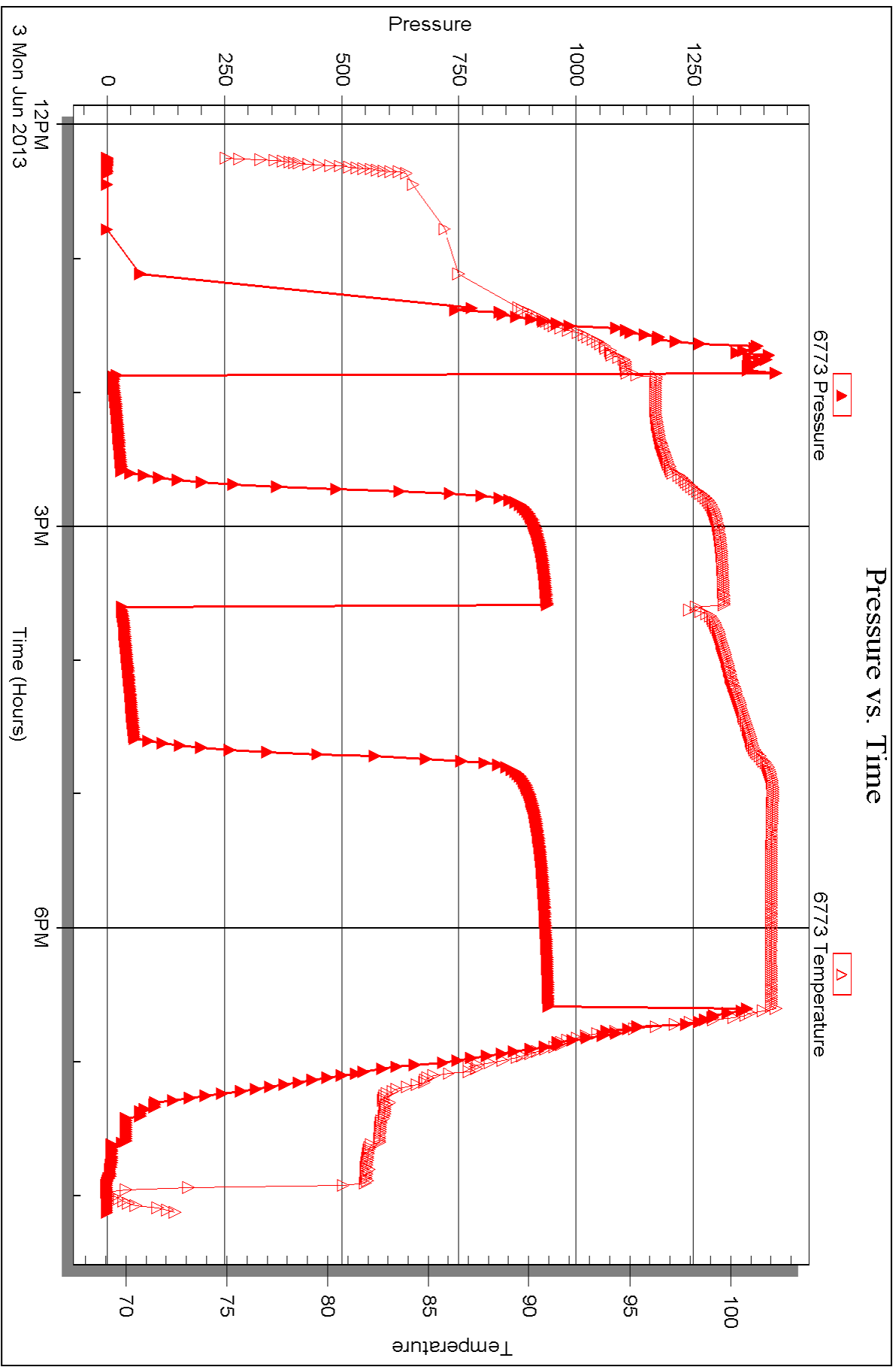


Serial #: 6773

Outside Anderson Energy INC

Leis #1

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Anderson Energy INC**

300 W Douglas Suite 410
Wichita KS 67202

ATTN: Tom Anderson/ Ken Le

Leis #1

14-29s-1w Sedgwick,KS

Start Date: 2013.06.04 @ 02:04:39

End Date: 2013.06.04 @ 09:18:09

Job Ticket #: 52325 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.11 @ 14:07:29



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Anderson Energy INC
 300 W Douglas Suite 410
 Wichita KS 67202
 ATTN: Tom Anderson/ Ken Le

14-29s-1w Sedgwick,KS

Leis #1

Job Ticket: 52325

DST#: 4

Test Start: 2013.06.04 @ 02:04:39

GENERAL INFORMATION:

Formation: **Hertha**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:46:09
 Time Test Ended: 09:18:09
 Interval: **2910.00 ft (KB) To 2930.00 ft (KB) (TVD)**
 Total Depth: 2930.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Chris Staats
 Unit No: 47
 Reference Elevations: 1290.00 ft (KB)
 1284.00 ft (CF)
 KB to GR/CF: 6.00 ft

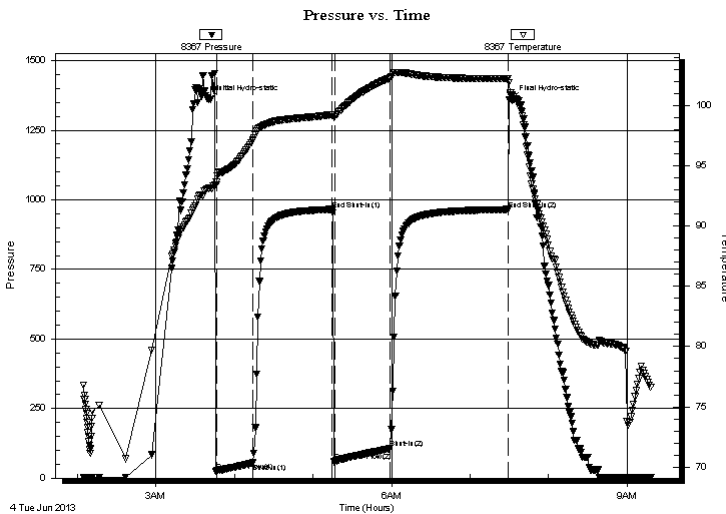
Serial #: 8367

Inside

Press @ Run Depth: 106.45 psig @ 2911.00 ft (KB)
 Start Date: 2013.06.04 End Date: 2013.06.04
 Start Time: 02:04:44 End Time: 09:18:08
 Capacity: 8000.00 psig
 Last Calib.: 2013.06.04
 Time On Btm: 2013.06.04 @ 03:40:39
 Time Off Btm: 2013.06.04 @ 07:31:39

TEST COMMENT: IF: Strong blow BOB 9 min
 IS: Weak surface blow back
 FF: Strong blow BOB 5 min
 FS: Fair blow back 7"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1360.29	93.13	Initial Hydro-static
6	25.04	93.64	Open To Flow (1)
34	54.60	97.13	Shut-In(1)
94	965.48	99.25	End Shut-In(1)
96	60.06	99.11	Open To Flow (2)
139	106.45	102.29	Shut-In(2)
229	965.33	102.25	End Shut-In(2)
231	1360.13	100.92	Final Hydro-static

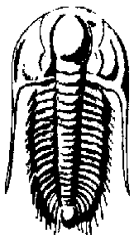
Recovery

Length (ft)	Description	Volume (bbl)
0.00	870' GIP	0.00
10.00	Clean oil	0.14
50.00	O,G,W,M 2%oil 8% gas 40%w ater 50%r	0.70
120.00	M,W 25%mud 75%w ater	1.68

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Anderson Energy INC
300 W Douglas Suite 410
Wichita KS 67202
ATTN: Tom Anderson/ Ken Le

14-29s-1w Sedgwick, KS
Leis #1
Job Ticket: 52325 **DST#: 4**
Test Start: 2013.06.04 @ 02:04:39

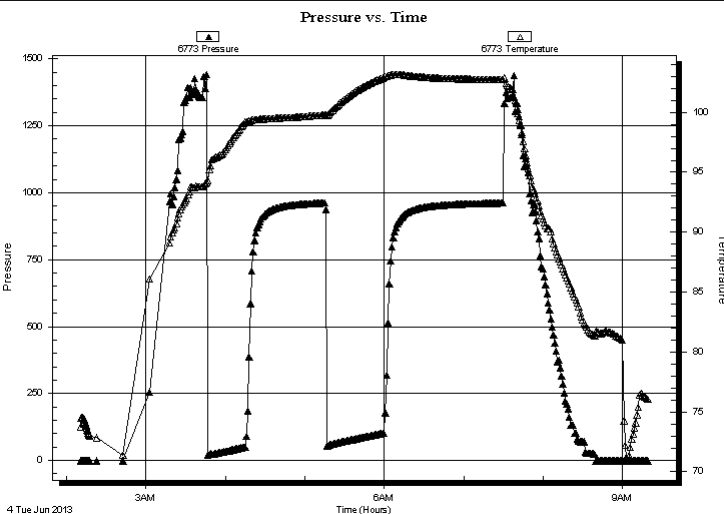
GENERAL INFORMATION:

Formation: **Hertha**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:46:09
Time Test Ended: 09:18:09
Interval: **2910.00 ft (KB) To 2930.00 ft (KB) (TVD)**
Total Depth: 2930.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Chris Staats
Unit No: 47
Reference Elevations: 1290.00 ft (KB)
1284.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 6773 Outside

Press @ Run Depth: psig @ 2911.00 ft (KB)
Start Date: 2013.06.04 End Date: 2013.06.04
Start Time: 02:10:50 End Time: 09:19:14
Capacity: 8000.00 psig
Last Calib.: 2013.06.04
Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Strong blow BOB 9 min
IS: Weak surface blow back
FF: Strong blow BOB 5 min
FS: Fair blow back 7"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	870' GIP	0.00
10.00	Clean oil	0.14
50.00	O,G,W,M 2%oil 8% gas 40%w ater 50%	0.70
120.00	M,W 25%mud 75%w ater	1.68

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 52325

DST#: 4

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.04 @ 02:04:39

Tool Information

Drill Pipe:	Length: 2886.00 ft	Diameter: 3.80 inches	Volume: 40.48 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 40.48 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	2910.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2882.00	
Shut In Tool	5.00			2887.00	
Hydraulic tool	5.00			2892.00	
Jars	5.00			2897.00	
Safety Joint	3.00			2900.00	
Packer	5.00			2905.00	29.00 Bottom Of Top Packer
Packer	5.00			2910.00	
Stubb	1.00			2911.00	
Recorder	0.00	6773	Outside	2911.00	
Recorder	0.00	8367	Inside	2911.00	
Perforations	16.00			2927.00	
Bullnose	3.00			2930.00	20.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 52325

DST#: 4

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.04 @ 02:04:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

90 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	870' GIP	0.000
10.00	Clean oil	0.140
50.00	O,G,W,M 2%oil 8% gas 40%w ater 50%mud	0.701
120.00	M,W 25%mud 75%w ater	1.683

Total Length: 180.00 ft

Total Volume: 2.524 bbl

Num Fluid Samples: 0

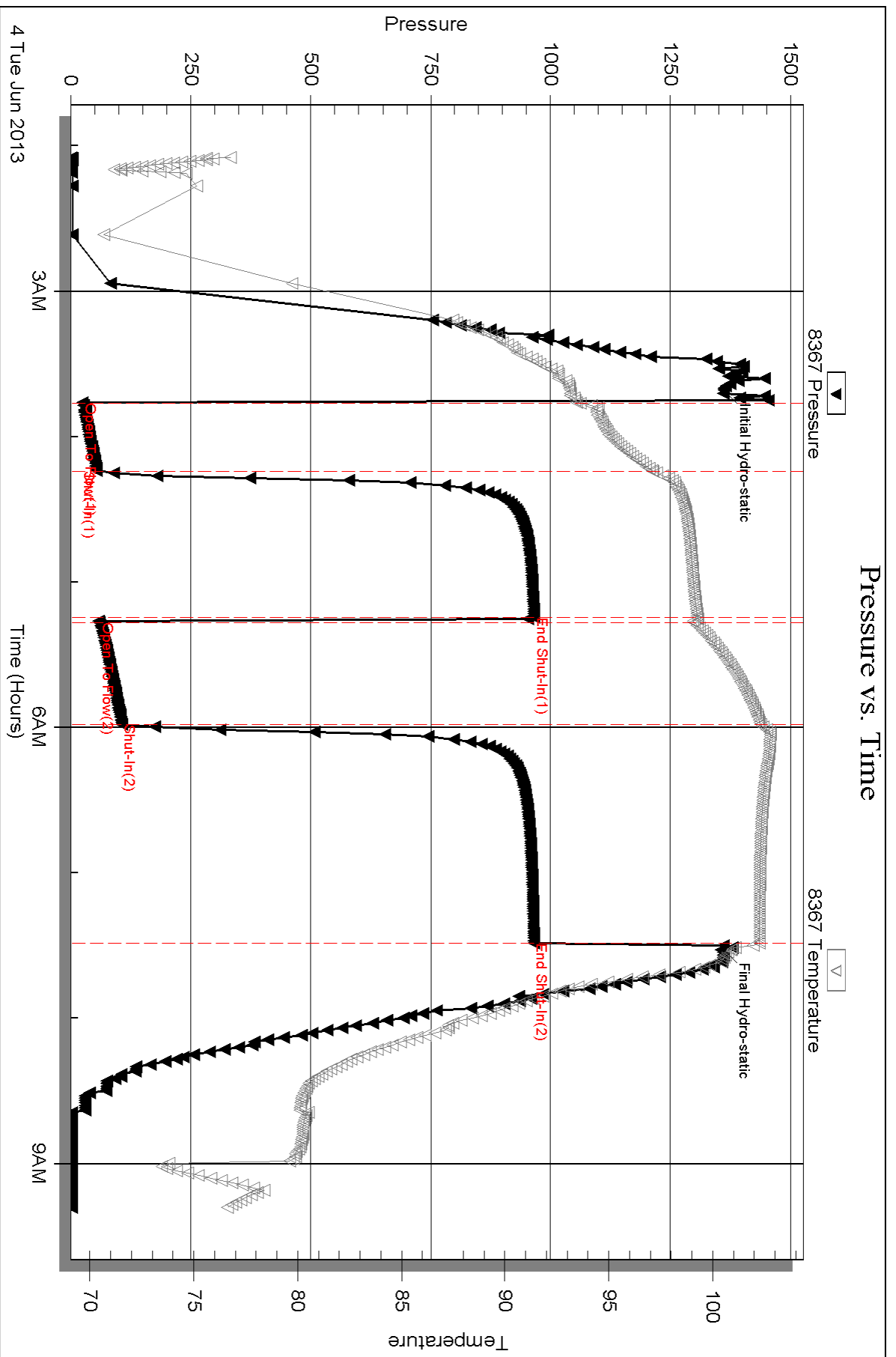
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

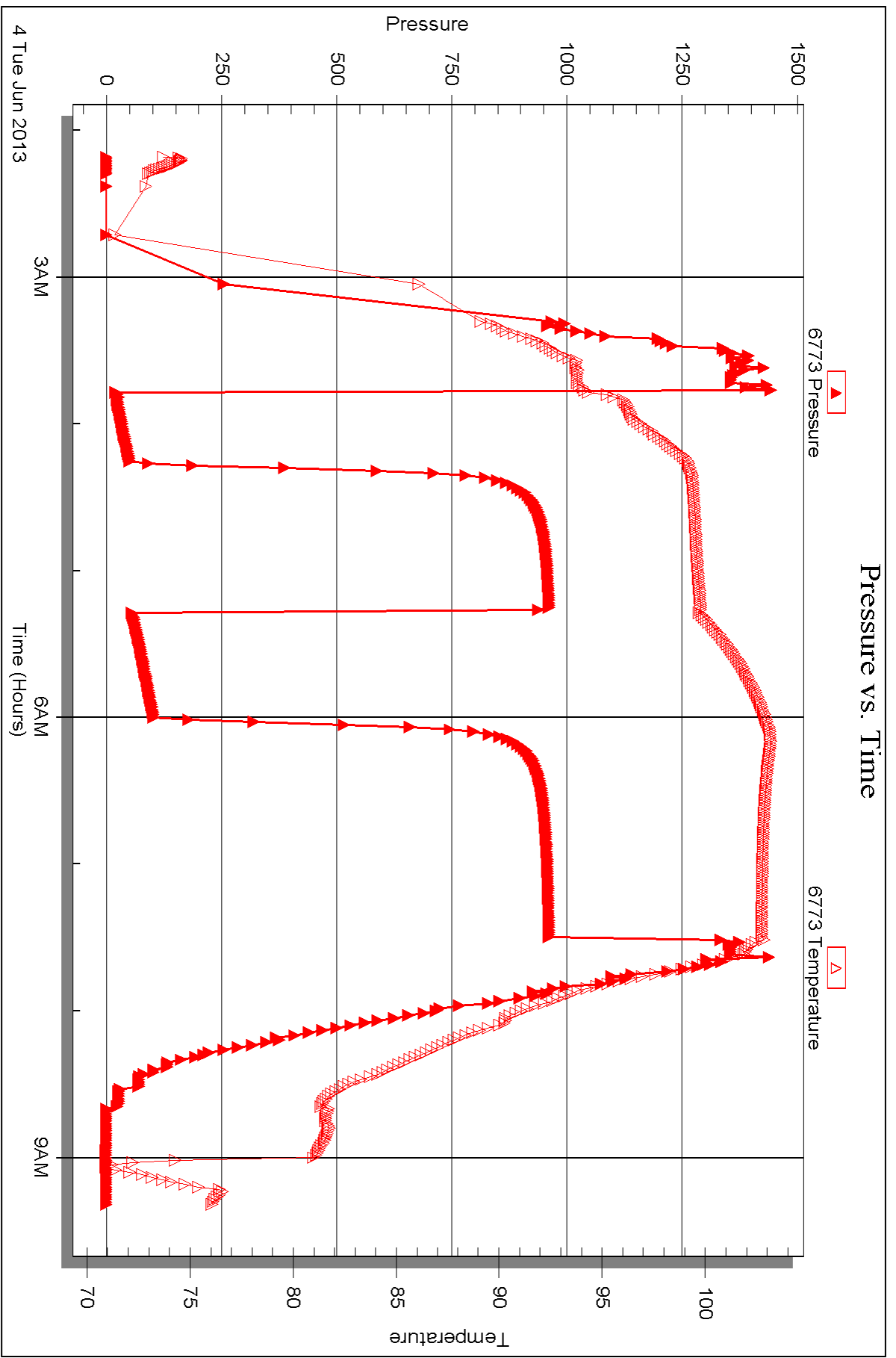


Serial #: 6773

Outside Anderson Energy INC

Leis #1

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 52325

Printed: 2013.06.11 @ 14:07:32



DRILL STEM TEST REPORT

Prepared For: **Anderson Energy INC**

300 W Douglas Suite 410
Wichita KS 67202

ATTN: Tom Anderson/ Ken Le

Leis #1

14-29s-1w Sedgwick,KS

Start Date: 2013.06.05 @ 14:48:35

End Date: 2013.06.05 @ 22:19:35

Job Ticket #: 47501 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.11 @ 14:06:19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Anderson Energy INC
300 W Douglas Suite 410
Wichita KS 67202
ATTN: Tom Anderson/ Ken Le

14-29s-1w Sedgwick,KS

Leis #1

Job Ticket: 47501

DST#: 5

Test Start: 2013.06.05 @ 14:48:35

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:01:05

Time Test Ended: 22:19:35

Test Type: Conventional Bottom Hole (Reset)

Tester: Chris Staats

Unit No: 47

Interval: 3340.00 ft (KB) To 3360.00 ft (KB) (TVD)

Reference Elevations: 1290.00 ft (KB)

Total Depth: 3360.00 ft (KB) (TVD)

1284.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 6773 Outside

Press @ Run Depth: 70.70 psig @ 3341.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.05 End Date: 2013.06.05

Last Calib.: 2013.06.05

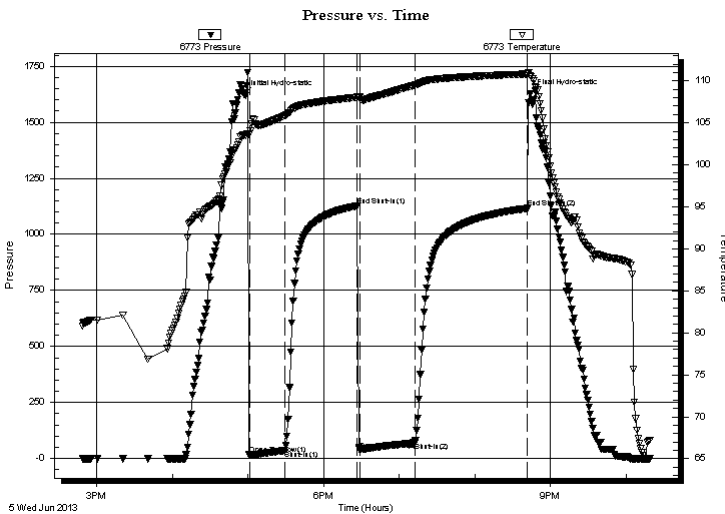
Start Time: 14:48:40 End Time: 22:19:34

Time On Btm: 2013.06.05 @ 16:56:35

Time Off Btm: 2013.06.05 @ 20:43:50

TEST COMMENT: IF: Strong blow BOB 14 min
IS: Weak blow back 1"
FF: Strong blow BOB 4 min
FS: Fair blow back 5"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1625.17	103.51	Initial Hydro-static
5	17.00	103.70	Open To Flow (1)
33	35.90	105.83	Shut-In(1)
91	1127.91	108.05	End Shut-In(1)
92	38.75	108.16	Open To Flow (2)
136	70.70	109.49	Shut-In(2)
226	1116.25	110.81	End Shut-In(2)
228	1625.86	110.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	745 GIP	0.00
10.00	Clean Oil	0.14
110.00	O,M,W 1%oil 9%mud 90%w ater	1.54

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 47501

DST#: 5

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.05 @ 14:48:35

Tool Information

Drill Pipe:	Length: 3325.00 ft	Diameter: 3.80 inches	Volume: 46.64 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 46.64 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3340.00 ft			Final 38.50 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3312.00	
Shut In Tool	5.00			3317.00	
Hydraulic tool	5.00			3322.00	
Jars	5.00			3327.00	
Safety Joint	3.00			3330.00	
Packer	5.00			3335.00	29.00 Bottom Of Top Packer
Packer	5.00			3340.00	
Stubb	1.00			3341.00	
Recorder	0.00	6773	Outside	3341.00	
Recorder	0.00	6755	Inside	3341.00	
Perforations	16.00			3357.00	
Bullnose	3.00			3360.00	20.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 47501

DST#: 5

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.05 @ 14:48:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	745 GIP	0.000
10.00	Clean Oil	0.140
110.00	O,M,W 1%oil 9%mud 90%w ater	1.543

Total Length: 120.00 ft

Total Volume: 1.683 bbl

Num Fluid Samples: 0

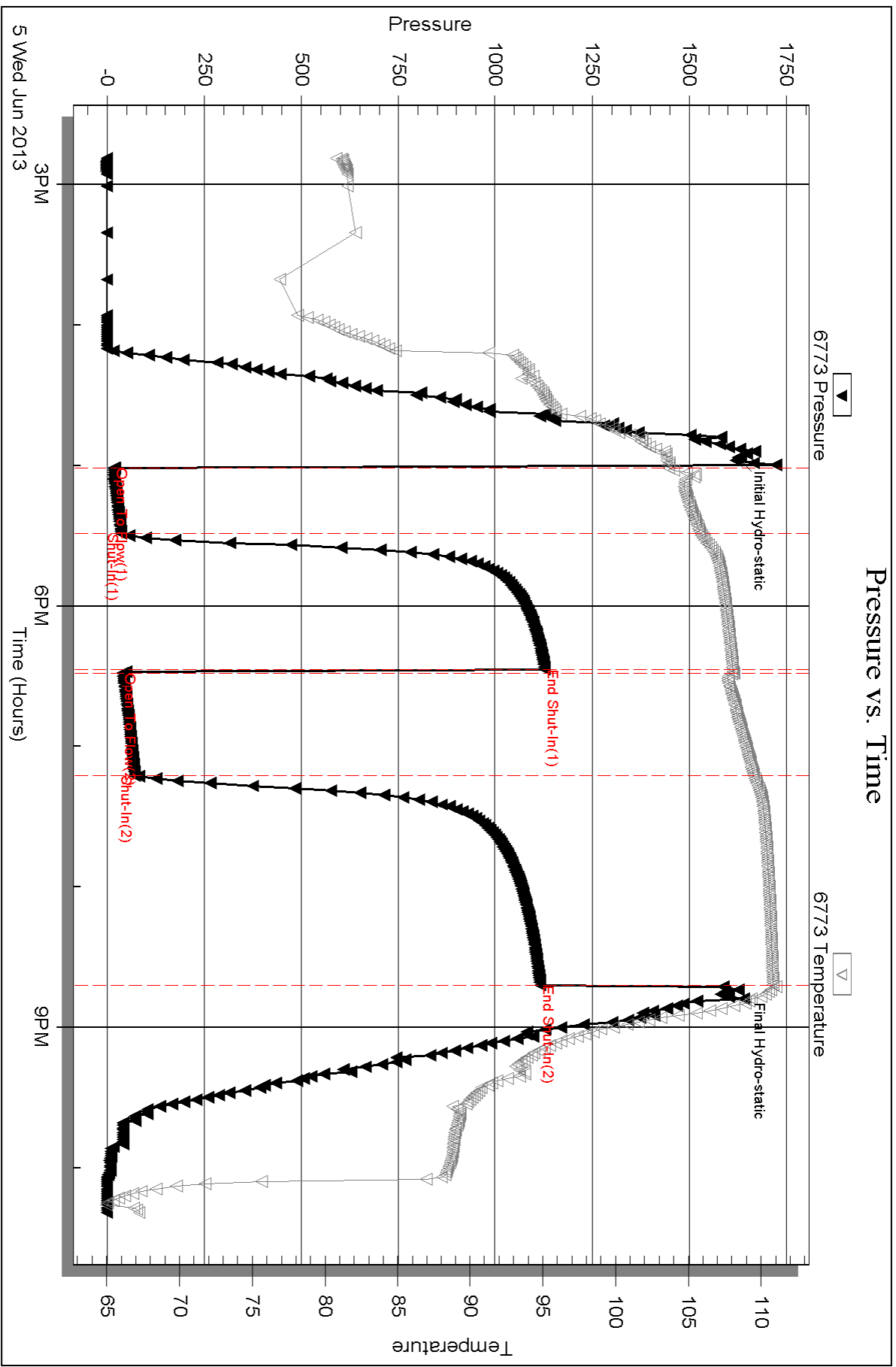
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Anderson Energy INC**

300 W Douglas Suite 410
Wichita KS 67202

ATTN: Tom Anderson/ Ken Le

Leis #1

14-29s-1w Sedgwick,KS

Start Date: 2013.06.07 @ 09:31:06

End Date: 2013.06.07 @ 15:21:36

Job Ticket #: 47502 DST #: 6

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.11 @ 14:04:24



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Anderson Energy INC

14-29s-1w Sedgwick, KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 47502

DST#: 6

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.07 @ 09:31:06

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:40:21

Time Test Ended: 15:21:36

Test Type: Conventional Bottom Hole (Reset)

Tester: Chris Staats

Unit No: 47

Interval: 3718.00 ft (KB) To 3725.00 ft (KB) (TVD)

Reference Elevations: 1290.00 ft (KB)

Total Depth: 2830.00 ft (KB) (TVD)

1284.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 6773 Outside

Press @ RunDepth: 38.91 psig @ 3719.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.06.07

End Date:

2013.06.07

Last Calib.:

2013.06.07

Start Time: 09:31:11

End Time:

15:21:35

Time On Btm:

2013.06.07 @ 11:37:21

Time Off Btm:

2013.06.07 @ 13:57:51

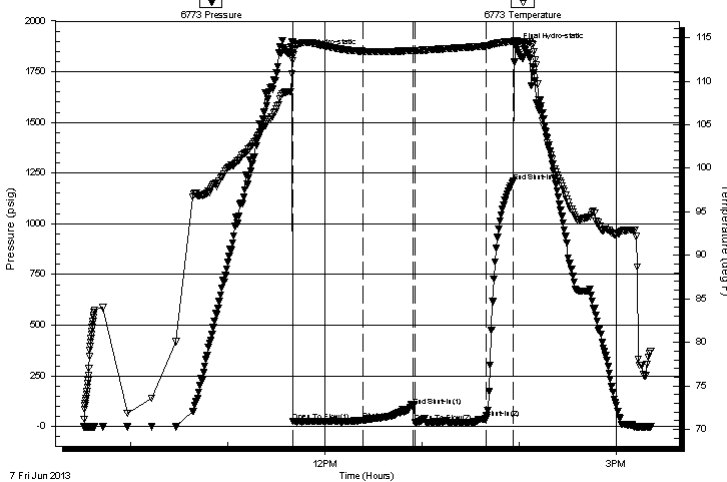
TEST COMMENT: IF: Weak blow 1/2"

IS: No blow back

FF: No blow

FS: No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1840.95	108.77	Initial Hydro-static
3	24.78	112.36	Open To Flow (1)
47	30.65	113.44	Shut-In(1)
77	100.55	113.53	End Shut-In(1)
79	21.48	113.53	Open To Flow (2)
123	38.91	114.04	Shut-In(2)
139	1209.21	114.56	End Shut-In(2)
141	1870.71	114.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w ith oil spots in tool	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Anderson Energy INC
300 W Douglas Suite 410
Wichita KS 67202
ATTN: Tom Anderson/ Ken Le

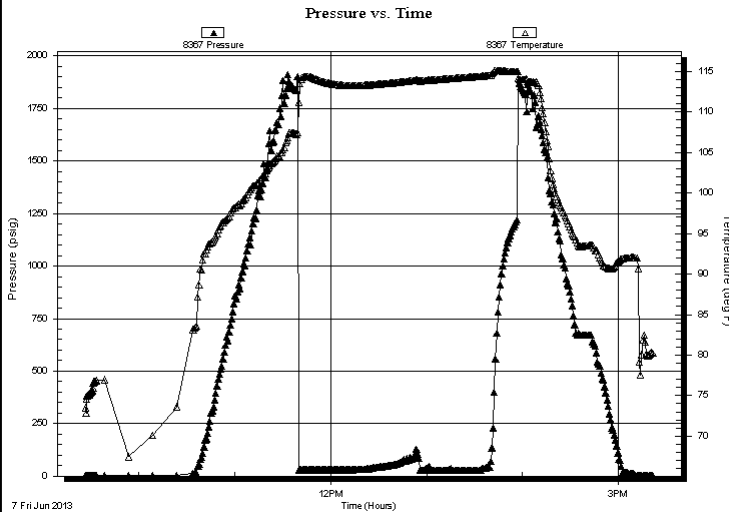
14-29s-1w Sedgwick,KS
Leis #1
Job Ticket: 47502 **DST#: 6**
Test Start: 2013.06.07 @ 09:31:06

GENERAL INFORMATION:

Formation: **Simpson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:40:21
Time Test Ended: 15:21:36
Interval: **3718.00 ft (KB) To 3725.00 ft (KB) (TVD)**
Total Depth: 2830.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 1290.00 ft (KB)
1284.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8367 Inside
Press @ Run Depth: psig @ 3719.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.06.07 End Date: 2013.06.07 Last Calib.: 2013.06.07
Start Time: 09:26:55 End Time: 15:21:19 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Weak blow 1/2"
IS: No blow back
FF: No blow
FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w ith oil spots in tool	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 47502

DST#: 6

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.07 @ 09:31:06

Tool Information

Drill Pipe:	Length: 3707.00 ft	Diameter: 3.80 inches	Volume: 52.00 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 52.00 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3718.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	7.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3690.00	
Shut In Tool	5.00			3695.00	
Hydraulic tool	5.00			3700.00	
Jars	5.00			3705.00	
Safety Joint	3.00			3708.00	
Packer	5.00			3713.00	29.00 Bottom Of Top Packer
Packer	5.00			3718.00	
Stubb	1.00			3719.00	
Recorder	0.00	6773	Outside	3719.00	
Recorder	0.00	8367	Inside	3719.00	
Perforations	3.00			3722.00	
Bullnose	3.00			3725.00	7.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anderson Energy INC

14-29s-1w Sedgwick,KS

300 W Douglas Suite 410
Wichita KS 67202

Leis #1

Job Ticket: 47502

DST#: 6

ATTN: Tom Anderson/ Ken Le

Test Start: 2013.06.07 @ 09:31:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud with oil spots in tool	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

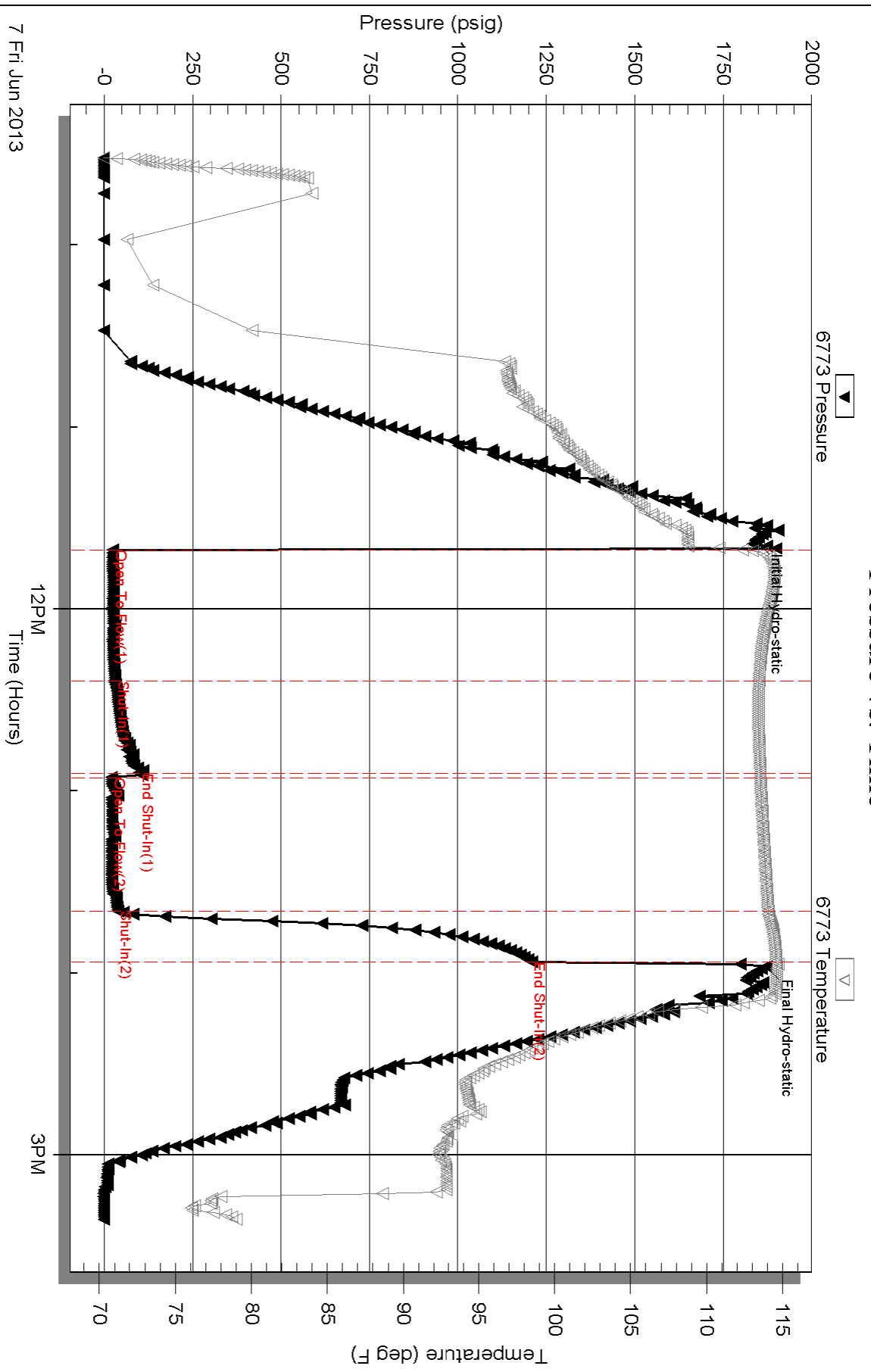
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



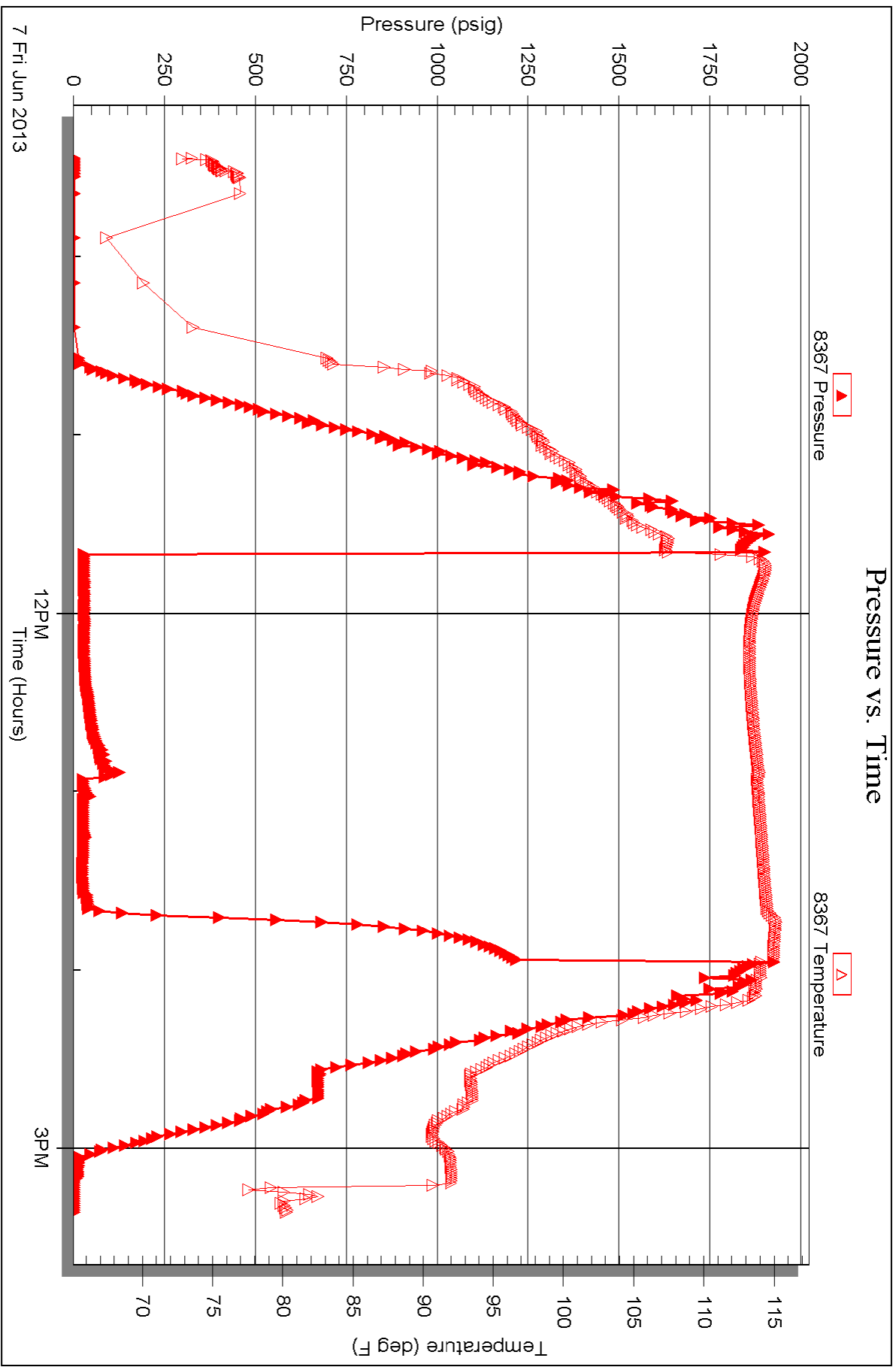
Serial #: 8367

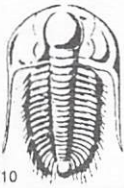
Inside

Anderson Energy INC

Leis #1

DST Test Number: 6





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52322

Well Name & No. Leis #1 Test No. 1 Date 6-2-13
 Company Anderson Energy INC Elevation 1290 KB 1284 GL
 Address 300 W Douglas Suite 410 Wichita KS 67202
 Co. Rep / Geo. Tom Anderson / Ken Leblanc Rig Southwind #2
 Location: Sec. 14 Twp. 29 Rge. 1 Co. Sedgwick State KS

Interval Tested 2815 - 2830 Zone Tested LSG 'A' - Iola
 Anchor Length 15' Drill Pipe Run 2790 Mud Wt. 8.7
 Top Packer Depth 2810 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 2815 Wt. Pipe Run 0 WL 8.8
 Total Depth 2830 Chlorides 500 ppm System LCM 4#

Blow Description IF: Strong blow 10"
ISF: NO blow back
FF: Strong blow BOB 28 Min
FST: NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>20'</u>	<u>0, W, M</u>	<u>1</u>	<u>4</u>	<u>95</u>	
<u>60'</u>	<u>0, M, W</u>	<u>1</u>	<u>50</u>	<u>49</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 80' BHT 100' Gravity API RW 15 @ 79° F Chlorides 43,000 ppm

(A) Initial Hydrostatic 1318 Test 1150 T-On Location 3.15
 (B) First Initial Flow 36 Jars 250 T-Started 4:04
 (C) First Final Flow 80 Safety Joint 75 T-Open 7:52
 (D) Initial Shut-In 990 Circ Sub T-Pulled 11:20
 (E) Second Initial Flow 40 Hourly Standby T-Out 1:00
 (F) Second Final Flow 84 Mileage 190 miles 294.50 Comments _____
 (G) Final Shut-In 953 Sampler _____
 (H) Final Hydrostatic 1315 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 45
 Final Shut-In 90
 Sub Total 1769.50
 Total 1769.50
 MP/DST Disc't _____

Approved By Ken Leblanc Our Representative Chris Ste...

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52323

Well Name & No. Leis #1 Test No. 2 Date 6-2-13
 Company Anderson Energy INC Elevation 1290 KB 1284 GL
 Address 300 W Douglas Suite 410 Wichita KS 67202
 Co. Rep / Geo. Tom Anderson | Ken Leblanc Rig South Wind #2
 Location: Sec. 14 Twp. 29 Rge. 1 Co. Sedgwick State KS

Interval Tested 2830 - 2865 Zone Tested KC - Dennis
 Anchor Length 35' Drill Pipe Run 2820 Mud Wt. 9.3
 Top Packer Depth 2825 Drill Collars Run 0 Vis 46
 Bottom Packer Depth 2830 Wt. Pipe Run 0 WL 9.0
 Total Depth 2865 Chlorides 1,000 ppm System LCM 4#

Blow Description IF: Strong blow BOB 28 min
ISF: NO blow back
FF: Strong blow BOB 21 min
FSF: NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Oil</u>				
<u>15'</u>	<u>O, M, W</u>		<u>1</u>	<u>50</u>	<u>50</u>
<u>185</u>	<u>M, W</u>			<u>95</u>	<u>5</u>

Rec Total 201 BHT 105 Gravity — API RW 10 @ 54 °F Chlorides 70,000 ppm
 (A) Initial Hydrostatic 1360 Test 1150 T-On Location 21:00
 (B) First Initial Flow 25 Jars 250 T-Started 21:19
 (C) First Final Flow 60 Safety Joint 75 T-Open 23:35
 (D) Initial Shut-In 1085 Circ Sub _____ T-Pulled 3:20
 (E) Second Initial Flow 70 Hourly Standby _____ T-Out 5:00
 (F) Second Final Flow 118 Mileage 40 miles 40 294.50 Comments _____
 (G) Final Shut-In 1081 Sampler _____
 (H) Final Hydrostatic 1325 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 60 Extra Recorder _____ Sub Total 0
 Final Flow 45 Day Standby _____ Total 1769.50
 Final Shut-In 90 Accessibility _____ MP/DST Disc't _____

Approved By Ken Leblanc Sub Total 1769.50 Our Representative Chris [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52324

Well Name & No. LEIS #1 Test No. 3 Date 6-3-13
 Company Anderson Energy INC Elevation 1290 KB 1284 GL
 Address 300 W Douglas Suite 410 Wichita KS 67202
 Co. Rep / Geo. Tom Anderson / Ken Leblanc Rig Southwind #2
 Location: Sec. 14 Twp. 29 Rge. 1 Co. Sedgwick State KS

Interval Tested 2884-2900 Zone Tested KC-SNOPE
 Anchor Length 16' Drill Pipe Run 2883 Mud Wt. 7.1
 Top Packer Depth 2879 Drill Collars Run 0 Vis 46
 Bottom Packer Depth 2884 Wt. Pipe Run 0 WL 8.8
 Total Depth 2900 Chlorides 1,800 ppm System LCM 6#

Blow Description FF: Strong blow BOB 3 min
ISI: NO blow back
FF: Strong blow BOB 10 sec
FSD: Fair blow back 7" GTS

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>100</u>	Feet of <u>Oil</u>				
Rec <u>20</u>	Feet of <u>O, M, G</u>	<u>75</u>	<u>1</u>	<u>24</u>	
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

Rec Total 120 BHT 105 Gravity 33 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1370 Test 1150 T-On Location 11:50
 (B) First Initial Flow 20 Jars 250 T-Started 12:09
 (C) First Final Flow 34 Safety Joint 75 T-Open 13:52
 (D) Initial Shut-In 941 Circ Sub _____ T-Pulled 18:35
 (E) Second Initial Flow 35 Hourly Standby _____ T-Out 20:00
 (F) Second Final Flow 85 Mileage 40 miles 294.50 Comments _____
 (G) Final Shut-In 944 Sampler _____
 (H) Final Hydrostatic 1320 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 45
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 120

Sub Total 1769.50

Approved By Ken Leblanc Our Representative Ch. [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52325

Well Name & No. Leis #1 Test No. 4 Date 6-4-13
 Company Anderson Energy INC Elevation 1290 KB 1284 GL
 Address 300 W Douglas suite 410 Wichita KS 67202
 Co. Rep / Geo. Tom Anderson / Ken Leblanc Rig Southwind #2
 Location: Sec. 14 Twp. 29 Rge. 1 Co. Sedgwick State KS

Interval Tested 2910 - 2930 Zone Tested KC - Heath
 Anchor Length 20' Drill Pipe Run 2886 Mud Wt. 9.1
 Top Packer Depth 2905 Drill Collars Run 0 Vis 46
 Bottom Packer Depth 2910 Wt. Pipe Run 0 WL 8.8
 Total Depth 2930 Chlorides 1,800 ppm System LCM 6#

Blow Description IF: Strong blow BoB 9 min
IST: Weak Surface blow Back
FF: Strong blow BoB 5 min
FSD: Fair Down Back 7"

Rec	Feet of	%gas	%oil	%water	%mud
	<u>870' GIP</u>				
Rec <u>10'</u>	Feet of <u>Clean oil</u>	<u>8</u>	<u>2</u>	<u>40</u>	<u>50</u>
Rec <u>50'</u>	Feet of <u>O, G, N, M</u>				
Rec <u>120'</u>	Feet of <u>M, W</u>			<u>75</u>	<u>25</u>
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 180' BHT 105 Gravity - API RW .09 @ 73 ° F Chlorides 90,000 ppm

(A) Initial Hydrostatic 1360 Test 1150 T-On Location 1:45
 (B) First Initial Flow 25 Jars 250 T-Started 2:04
 (C) First Final Flow 54 Safety Joint 75 T-Open 3:46
 (D) Initial Shut-In 965 Circ Sub _____ T-Pulled 7:30
 (E) Second Initial Flow 60 Hourly Standby _____ T-Out 9:00
 (F) Second Final Flow 106 Mileage 40 miles 294.50
 (G) Final Shut-In 965 Sampler _____
 (H) Final Hydrostatic 1360 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 45
 Final Shut-In 90

Sub Total 1769.50

MP/DST Disc't _____

Approved By Ken Leblanc Our Representative Chad St...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47501

Well Name & No. Leis #1 Test No. 5 Date 6-5-13
 Company Anderson Energy Inc Elevation 1290 KB 1284 GL
 Address 300 W Douglas Suite 410 Wichita KS 67202
 Co. Rep / Geo. Tom Anderson & Ken Leblanc Rig Southwind #2
 Location: Sec. 14 Twp. 29 Rge. 1 Co. Sedgwick State KS

Interval Tested 3340 - 3360 Zone Tested MISS
 Anchor Length 20' Drill Pipe Run 3325 Mud Wt. 9.2
 Top Packer Depth 3335 Drill Collars Run 0 Vis 45
 Bottom Packer Depth 3340 Wt. Pipe Run 0 WL 8.8
 Total Depth 3360 Chlorides 5000 ppm System LCM 2#

Blow Description IF: Strong blow BOB 14 min
IST: weak blow back 1"
PF: Strong blow BOB 4 min
FST: Fair blow back 5"

Rec	Feet of	%gas	%oil	%water	%mud
	<u>745' GIP</u>				
Rec <u>10'</u>	Feet of <u>Oil</u>				
Rec <u>110</u>	Feet of <u>OMW</u>		<u>1</u>	<u>90</u>	<u>9</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 120 BHT 110 Gravity 33 API RW .09 @ 68 °F Chlorides 90,000 ppm

(A) Initial Hydrostatic 1625 Test 1150 T-On Location 14:30
 (B) First Initial Flow 17 Jars 250 T-Started 14:48
 (C) First Final Flow 35 Safety Joint 75 T-Open 17:01
 (D) Initial Shut-In 1127 Circ Sub _____ T-Pulled 20:45
 (E) Second Initial Flow 38 Hourly Standby _____ T-Out 22:10
 (F) Second Final Flow 70 Mileage 40 miles 294.50 Comments _____
 (G) Final Shut-In 1116 Sampler _____
 (H) Final Hydrostatic 1625 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____

Sub Total 0
 Total 1769.50
 MP/DST Disc't _____

Sub Total 1769.50

Initial Open 30
 Initial Shut-In 60
 Final Flow 45
 Final Shut-In 90

Approved By Ken Leblanc Our Representative _____

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47502

Well Name & No. Leis #1 Test No. 6 Date 6-7-13
 Company Anderson Energy INC Elevation 1290 KB 1284 GL
 Address 300 W Douglas suite 410 wichita KS 67202
 Co. Rep / Geo. Tom Anderson / Ken Leblanc Rig Southwind #2
 Location: Sec. 14 Twp. 29 Rge. 1 Co. Sedgwick State KS

Interval Tested 3718 - 3725 Zone Tested Simpson
 Anchor Length 7' Drill Pipe Run 3707 Mud Wt. 9.3
 Top Packer Depth 3713 Drill Collars Run 0 Vis 46
 Bottom Packer Depth 3718 Wt. Pipe Run 0 WL 9.0
 Total Depth 3725 Chlorides 4600 ppm System LCM 4#

Blow Description IF: Weak blow 1/2"
ISI: NO blow back
FF: NO blow
FSI: NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>5'</u>	Feet of <u>Mud with oil spots in tool</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 115° Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1840</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>9:15</u>
(B) First Initial Flow <u>24</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>9:31</u>
(C) First Final Flow <u>30</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>11:40</u>
(D) Initial Shut-In <u>100</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>13:55</u>
(E) Second Initial Flow <u>21</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>15:20</u>
(F) Second Final Flow <u>38</u>	<input checked="" type="checkbox"/> Mileage <u>40 miles</u> 294.50	Comments
(G) Final Shut-In <u>1209</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1870</u>	<input type="checkbox"/> Straddle	
	<input type="checkbox"/> Shale Packer	
	<input type="checkbox"/> Extra Packer	
	<input type="checkbox"/> Extra Recorder	
	<input type="checkbox"/> Day Standby	
	<input type="checkbox"/> Accessibility	
Initial Open <u>30</u>	Sub Total <u>1769.50</u>	
Initial Shut-In <u>45</u>		
Final Flow <u>30</u>		
Final Shut-In <u>30</u>		

Approved By Ken Leblanc Our Representative Chris

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Mark Sievers, Commissioner

Sam Brownback, Governor

January 21, 2014

Thomas Anderson
Anderson Energy, Inc.
300 W DOUGLAS AVE, STE 410
WICHITA, KS 67202

Re: ACO-1
API 15-173-21027-00-00
Leis 1
NW/4 Sec.14-29S-01W
Sedgwick County, Kansas

Dear Thomas Anderson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/29/2013 and the ACO-1 was received on January 16, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department