

- If well will not be drilled or permit has expired (See: authorized expiration date)

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	Sec Twp S. R E \[V
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Sectio
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Wall Drillad Fare Mall Class. Two Free in page 1	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes N
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
<u> </u>	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	_
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	ii les, proposed zone.
AFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
 A copy of the approved notice of intent to drill shall be posted on each 	drilling rig:
3. The minimum amount of surface pipe as specified below <i>shall be set</i>	0 0,
through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the dist	
5. The appropriate district office will be notified before well is either plugg	ed or production casing is cemented in:
11 1	, ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	d from below any usable water to surface within 120 DAYS of spud date.
 If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 	d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: .



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

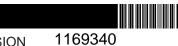
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:
_ease:		feet from N / S Line of Section
Well Number:		feet from E / W Line of Section
Field:		Sec Twp S. R
	l:	Is Section: Regular or Irregular
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
		Section corner usedNENWSESW
Show location of	the well. Show footage to the neare	PLAT est lease or unit boundary line. Show the predicted locations of
	_	required by the Kansas Surface Owner Notice Act (House Bill 2032).
	You may attach	a separate plat if desired. 175 ft.
: :	: :	600 ft.
		LEGEND
		O Well Location
		Tank Battery Location
		Pipeline Location
		Electric Line Location
		Lease Road Location
	: : : : : : : : : : : : : : : : : : : :	· · · · · · · · · · · · · · · · · · ·
		EXAMPLE : :
: :	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	30	
		·
	:	· · ·
		1980' FSL
		_ ······.
: :	: :	: SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date co Pit capacity:	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of wor	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	be closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No



1169340

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

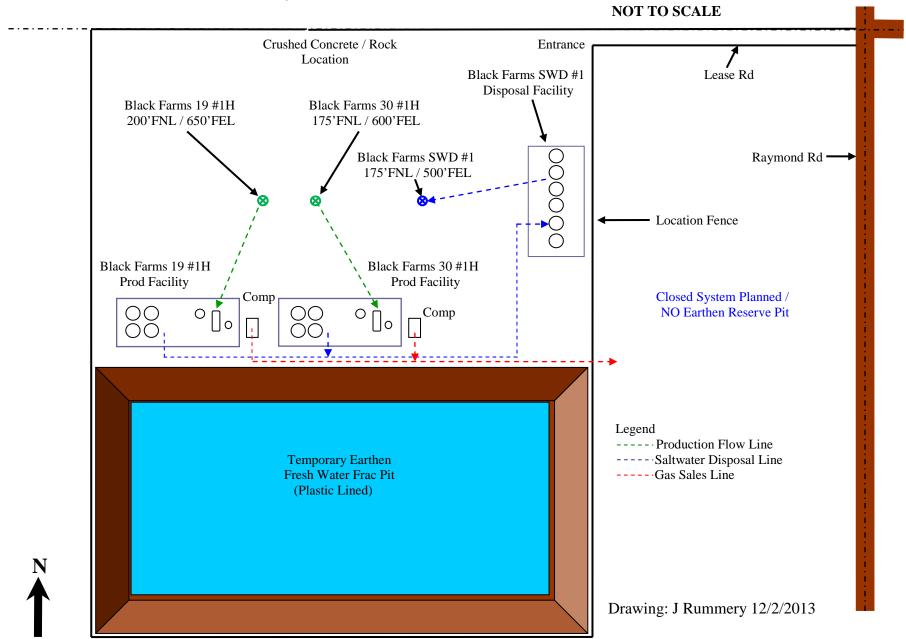
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

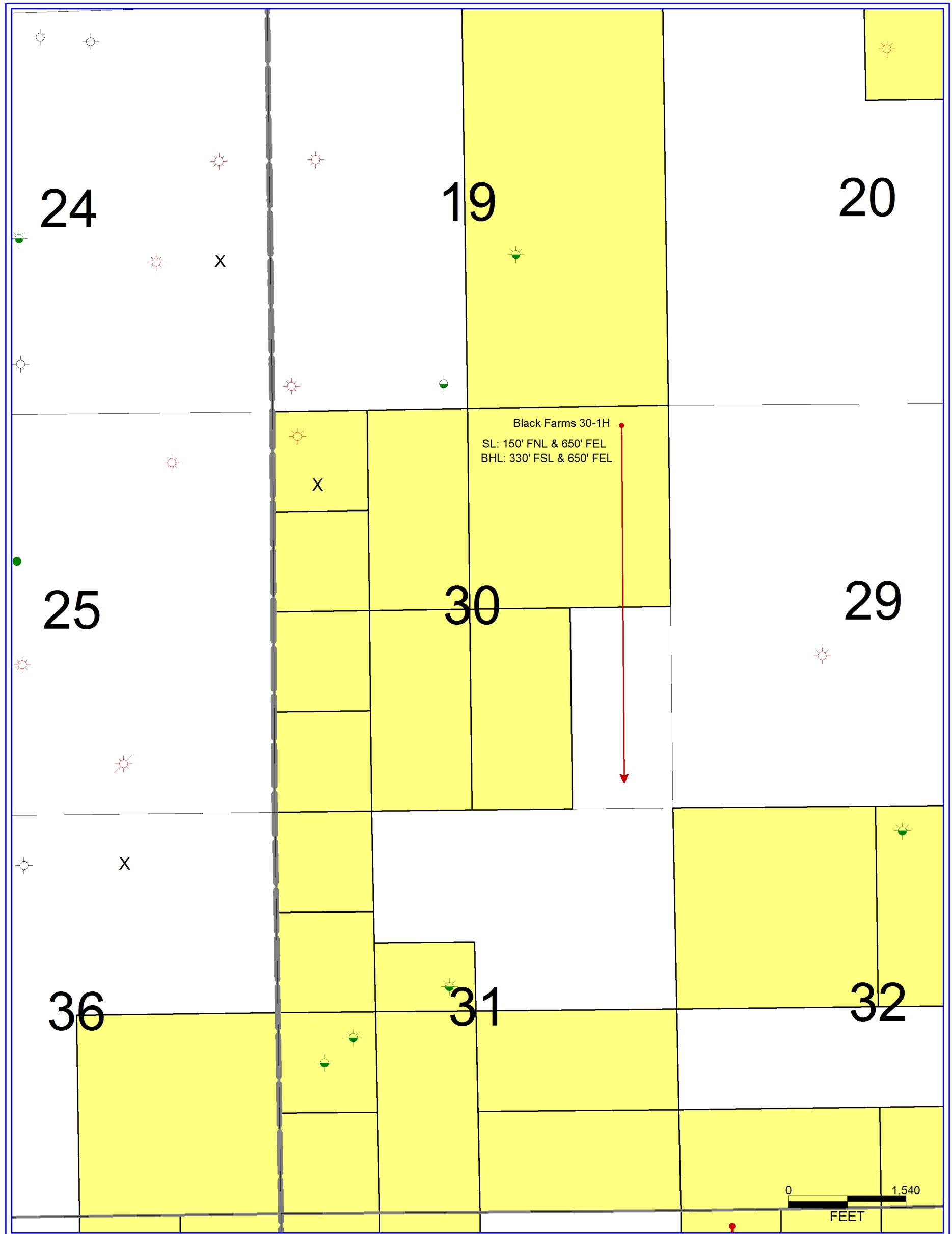
Section 30, T 24 S, R 10 W., Reno County, Kansas. **R10W** S 89°21'23" W 2639' S 89°22'28" W 2613' N:1776252 N:1776194 N:1776223 600 E:1325614 SURFACE LOCATION (STAKED) SURFACE LOCATION (STAKED) "BLACK FARMS 30 #1H" UNIT PETROLEUM CO. 37'56'24.83" N (37.94023) (NAD 83). 98'27'21.691 W (-98.45603) (NAD 83). KANSAS SOUTH STATE PLANE Y= 1776071 (NAD 83) X= 1325015 (NAD 83) GR. ELEV.= 1762' (NAVD 88) E:1322975 E:1320362 875 S 00°16'44" E 700 600' 2653 2651 ш ш Ш 17'28" 00°16'44" 00°19'19" POINT OF PENETRATION "BLACK FARMS 30 #1H" UNIT PETROLEUM CO. 37'56'17-916" N (37-98331) (NAD 83) 98"27'21.653" W (-98.45601) (NAD 83) KANSAS SOUTH STATE PLANE Y= 1775371 (NAD 83) X= 1325018 (NAD 83) 0001 T24S N 89°23'33" E 2638' N 89°23'33" E 2612' 30 Ш N:1773600 N:1773544 16'14" E:1325627 S 00°1 2653 2651' 2650 00°15'51" E 17'28" E TERMINUS POINT Ш TERMINUS POINT "BLACK FARMS 30 #1H" UNIT PETROLEUM CO. 37*55'37.388" N (37.92705) (NAD 83) 98*27'21.438 W (-98.45595) (NAD 83) KANSAS SOUTH STATE PLANE Y= 1771271 (NAD 83) X= 1325037 (NAD 83) 19'19" 00 00 S 600' 330' N-1770947 N:1770894 N 89°25'11" E 2637 N 89°25'11" E 2610' N-1770921 E:1325639 E:1320392 E:1323002 48 HOURS BEFORE YOU DIG... 1-800-344-7233 1000 2000 3000' 0 Buried utilities are not necessarily shown It is the contractor's responsibility to Description: Surface Hole Location Stake cate and preserve all utility services "Black Farms 30 #1H" situated 175 feet from the north Contractor is responsible for contacting all section line and 600 feet from the east section line of utility companies prior to construction. Section 30, T 24 S, R 10 W., Reno County, Kansas. Description: Point of Penetration "Black Farms 30 #1H" situated 875 feet from the north section line and 600 feet from the east section line of Section 30, T 24 S, Datum: NAD 83 R 10 W., Reno County, Kansas. Units: US Survey Feet North: Grid Coordinates: State Plane Description: Terminus Point Zone: 1502 State: Kansas "Black Farms 30 #1H" situated 330 feet from Region: South the south section line and 600 feet from the **LEGEND** east section line of Section 30, T 24 S. SECTION LINE R 10 W., Reno County, Kansas. Survey is valid only if print has original 1/4 SECTION LINE seal and signature of surveyor present Survey For: Unit Petroleum Co. JIVIDENS LAND SURVEY CO., INC. DATE OF PLAT SCALE 673-13 11-06-2013 1"=1000" 1210 19TH STREET / P.O. BOX 943 P.O. Box 2726 Woodward, Oklahoma 73802 WOODWARD, OKLAHOMA 73802 DRAWN BY OKLA. CA #2064, EXP. 06/30/2015 KANSAS CA #143, EXP. 12/31/2014 S Phone 580-256-7174 - Fax 580-256-3424 videnslandsurvey.com mike@jividenslan Attn: Jason Rummery

Black Farms 30 #1H Section 30-24S-10W Reno County, Kansas

Unit Petroleum Company owns and operates oil and gas leases covering the following described tracts of lands located in Reno County, Kansas, to wit: All of Section 30, Township 24 South, Range 10 West, Reno County, Kansas (the "Subject Land"). The oil and gas leases covering the Subject Land (640 acres) will be unitized by Unit Petroleum Company for the production of oil and gas.

Unit Petroleum Company – Proposed Black Farms SWD #1 Location & Facility Diagram NE NE/4 Sec 30-T24S-R10W Reno Co., KS





PETRA 12/4/2013 11:26:33 AM

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

December 05, 2013

Brent Keys Unit Petroleum Company 7130 S LEWIS AVE STE 1000 TULSA, OK 74136-5492

Re: Drilling Pit Application Black Farms 30 1-H NE/4 Sec.30-24S-10W Reno County, Kansas

Dear Brent Keys:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

82-3-607.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

DISPOSAL OF DIKE AND PIT CONTENTS.

(a)	Each operator shall perform one of the following when disposing of dike or	
pit		
(1)	contents: Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;	
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;	
or		
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f); (B) removal and placement of the contents in an on-site disposal area approved by the commission; (C) removal and placement of the contents in an off-site disposal area	
on		
lease	acreage owned by the same landowner or to another producing	
10400	or unit operated by the same operator, if prior written permission	
from	the landowner has been obtained; or	

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Eac	h violation of this regulation shall be punishable by the following:
(1	1) A \$ ²	1,000 penalty for the first violation;
(2	2) a \$2	2,500 penalty for the second violation; and
(3	a \$5	5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:YesNo If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage when the haul-off pit is to be located, to the haul-off pit application.