

Kansas Corporation Commission Oil & Gas Conservation Division

1169539

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	. 5
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:			Lease	Name:			Well #:		
Sec Twp	S. R	East West	County	/:					
INSTRUCTIONS: Show time tool open and close recovery, and flow rates ine Logs surveyed. Atta	ed, flowing and shut- if gas to surface tes	in pressures, whether t, along with final char	shut-in pres	sure reach	ed static level,	hydrostatic press	sures, bottom h	ole temper	ature, fluid
Orill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		Log	Formation	n (Top), Depth an	d Datum	☐ Sa	ımple
Samples Sent to Geolog	•	☐ Yes ☐ No		Name			Тор	Da	atum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		Yes No Yes No							
List All E. Logs Run:									
		CASING Report all strings se	G RECORD	New		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used		d Percent ditives
	Dillied	Set (III O.D.)	LDS.	/11.	Бериі	Cement	Osed	Auc	illives
		ADDITIONA	AL CEMENTI	NG / SQUE	EZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks	s Used		Type and F	Percent Additives		
Plug Off Zone									
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - Bridge Plu potage of Each Interval Po	ugs Set/Type erforated			cture, Shot, Cement nount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes No			
Date of First, Resumed Pr	roduction, SWD or ENH	R. Producing Me	ethod:	ng G	as Lift	ther (Explain)			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bk	ols. (Gas-Oil Ratio		Gravity
DISPOSITION	N OF GAS:		METHOD OF				PRODUCTIO	ON INTERVA	L:
Vented Sold	Used on Lease	Open Hole	Perf.	U Dually C		nmingled mit ACO-4)			
(If vented, Subm	nit ACO-18.)	Other (Specify)							



263700

ticket number 44785 LOCATION 0++qwq FOREMAN Alan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

620-431-9210 or 800-467-8676 CEMENT									
DATE	CUSTOMER#	WELI	L NAME & NUM	IBER	SECTION	N	TOWNSHIP	RANGE	COUNTY
11.6.13	7966	Beck	MEYEN	#34	SE	32	15	21	FR
CUSTOMER	olo T		,		TRUCK				
MAILING ADDRE	ESS		,	-	TRUCK	· #	DRIVER	TRUCK#	DRIVER
105	Anity				368	***************************************	151a 111a	Safe	1 Meet
CITY		STATE	ZIP CODE	-	3/09		DerMas		
Louisbur	15	155	66053		548		M: K Had		
JOB TYPE 1/2	25trine	HOLE SIZE	57187	_ _ HOLE DEPT!	H 820	. <u></u>	CASING SIZE & \	·	7/32
CASING DEPTH	790	DRILL PIPE		_TUBING				OTHER 758	bassle
SLURRY WEIGH	7	SLURRY VOL		WATER gal/s	sk		CEMENT LEFT in		کے
DISPLACEMENT		DISPLACEMEN	TPSI <u>800</u>	MIX PSI	200	·	RATE 46	pm	
REMARKS: H			tablish	red rai	te d	0u	n casi	us. M.	'xed 4
pumpe	Q 100 T	gel	follow	und b	11	9	5 K 50		nent
plus i	do gely	-Circ	alated	CEN	rent.	E	lushed	Pump	
Pump	ed pl	us to	Casi	- ()	<u> </u>	W	ell he	d 80	o PSI,
SEF	Tloat.	Close	d v	alve.			and the state of t		
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	The second of th					11	Mar Ma		
ACCOUNT CODE	QUANITY o	or UNITS	DE	SCRIPTION of	SERVICES	or PRO	DUCT	UNIT PRICE	TOTAL
5401			PUMP CHARG	E			368	,	1085-001
5406	20		MILEAGE		,		368		82,00
5402		îO'	CUSIV	15 Foc	tace.	transmission and a News	368		
3407	Mi	Ň N	hy .	miles			548		368-0
35026	6	3	80 c	2GC			369		18000
		#			*				
. (0.)	,12	a							
11241	110		50 15	o ce	u ent				1368.50
11/8/2	327	/ ***	901	, - -		· · · ·			71284
4402			2/2	p145			No. of the last of		2950

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								4	
- 0707							7.65	SALES TAX	112,40
avin 3737	1	- 11	-					ESTIMATED TOTAL	37 98.68
AUTHORIZTION_	Stade	2/4		TITLE				DATE	Up 10.49

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Lease Owner:Triple T

Franklin County, KS Town Oilfield Service, Inc. Commenced Spudding: Well:Beckmeyer 34 (913) 837-8400 11-5-2013

WELL LOG

Thickness of Strata	Formation	Total Depth		
0-49	soil/clay	49		
5	lime	54		
4	shale	58		
16	lime	74		
7	shale	81		
10	lime	91		
6	shale	97		
17	lime	114		
43	shale	157		
20	lime	177		
75	shale	252		
22	lime	274		
24	shale	298		
8	lime	306		
20	shale	326		
1	lime	327		
22	shale	349		
2	lime	351		
13	shale	364		
13	lime	377		
25	shale	379		
6	lime	385		
7	shale	392		
23	lime	415		
4	shale	419		
4	lime	423		
3	shale	426		
6	lime	432		
127	shale	559		
6	sand	565		
44	shale	609		
7	lime	616		
41	shale	657		
4	lime	661		
19	shale	680		
1	\lime	681		
26	shale	707		
8	sand	715		
2	sand	717		
7	sand	724		

Franklin County, KS Well:Beckmeyer 34 Lease Owner:Triple T

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 11-5-2013

96	sandy shale	820-TD
30	Janay Shale	020 10