



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1169689
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ● GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37535-IN

BILL TO:
CARMEN SCHMITT, INC.
BOX 47
GREAT BEND, KS 67530

LEASE: MULL 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
02/23/2011	C37535		02/18/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
20.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	60.00
20.00	MI	CEMENT MILEAGE PU TRUCK		0.00	1.00	20.00
1.00	EA	CEMENT PUMP CHARGE (PLUG)		0.00	600.00	600.00
120.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	1,110.00
3.00	SAX	2% ADDITIONAL GEL		0.00	16.00	48.00
15.00	SAX	GEL ON SIDE		0.00	16.00	240.00
100.00	LB	COTTONSEED HULLS		0.00	0.35	35.00
138.00	EA	BULK CHARGE		0.00	1.25	172.50
1.00	MI	MIN.BULK TRUCK - TON MILES		0.00	150.00	150.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice: 2,435.50		
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		PAWCO Sales Tax: 49.80		
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		2,485.30

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, LLC

Gressel Oil Field Service, LLC reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER No C 37535

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 2/12/11 2011

IS AUTHORIZED BY: Cornelia Schmidt
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Mull Well No. 1 Customer Order No. _____

Sec. Twp. Range _____ County Powder State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	20	mileage pump truck	3. ⁰⁰	60. ⁰⁰
	20	mileage pickup	1. ⁰⁰	20. ⁰⁰
	1	Pump (horse (power))		600. ⁰⁰
	170	6% use per 2% gal	9. ⁷⁵	1,110. ⁰⁰
	3	2% acid gal	16. ⁰⁰	48. ⁰⁰
	15	Gal on site	16. ⁰⁰	240. ⁰⁰
	100	Well	.35	35. ⁰⁰
	138	Bulk Charge	1. ²⁵	172. ⁵⁰
		Bulk Truck Miles $6.17 \times 20 = 123.4 \times 1.00$	min.	150. ⁰⁰
		Process License Fee on _____ Gallons		
		TOTAL BILLING		2435.⁵⁰

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Netron W.

Station G.B.

DS:W
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

Invoice

Date	Invoice #
6/16/2011	68640

Bill To
Carmen Schmitt, Inc. Carmen Schmitt P.O. Box 47 Great Bend, KS 67530-0047

Lease Name	Terms	Due Date
Ney Unit #1-Inj	30 Days	7/16/2011

Item	Description	Qty	Rate	Amount
Rig #23	Hess #1058-120 Double Drum Pole - #23	19.5	197.00	3,841.50T
Backhoe	Komatsu Backhoe - with operator	3	80.00	240.00
Workover Head	Workover Head	1	110.00	110.00T
Stripper Rubber	5-1/2"x2-7/8" Stripper Rubber - USED	0.5	131.05	65.53T
Solvent	Cleaning Solvent	6	5.75	34.50T
Thread Dope	Thread Dope	3	17.50	52.50T
Weight Indicator	Weight Indicator	1	55.00	55.00T

Thank You	Subtotal	\$4,399.03
	Sales Tax (8.3%)	\$345.20

620-793-5838 Office
620-793-5860 Fax

Total	\$4,744.23
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Balance Due	\$4,744.23
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D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 06/16/11

Lease: Ney Unit - Plug Well

Company: Carmen Schmitt, Inc.

Well: #1-Inj

Address: P.O. Box 47, Great Bend, KS 67530-0047

Invoice #: 68640

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			MUD ANCHOR			
			SEATING NIPPLE			
			WORKING BARREL			
44		2-3/8" duo-line	TUBING			
1	8	2-3/8" duo-line	TUBING SUBS			
1	6	2-3/8" duo-line	TUBING SUBS			
			STRAINER GAS ANCHOR			
			TRAVELING VALVE			
			PUMP			
			RODS			
			RODS			
			ROD SUBS			
			POLISH ROD			
			LINER			

Hess #1058-120 Double Drum Pole Rig #23, operator & crew of 2 men 19.5 hrs @ \$197.00 \$ 3,841.50

Materials & Equipment Used: Backhoe - 3 hrs @ \$80.00 \$ 240.00

Workover Head \$ 110.00

5-1/2" x 2-7/8" Stripper Rubber - USED - .5 @ \$131.05 \$ 65.53

Solvent - 6 gallons @ \$5.75 \$ 34.50

Thread Dope - 3 trips @ \$17.50 \$ 52.50

Weight Indicator \$ 55.00

Sub-Total \$ 4,399.03

Sales Tax - Russell County 8.3% \$ 345.20

Total Due \$ 4,744.23

06/16/11 - 3 Rig hrs - M.I.R.U. Discuss daily safety issues. Rig over to pull tubing. Un-pack well head. Tubing parted. Pull out w/6', 8' x 2-3/8" subs & 44 jts 2-3/8" duo-line tubing. Shut down.

06/17/11 - 5 Rig hrs - Pick up fishing tools @ Kansas Fishing Tool. Drove to location. Discuss daily safety issues. Run in w/2-7/8" tubing - open ended. Tally in. Tag bad casing @ 1360' from surface. Run 1 jt tubing past bad spot - pulled 30,000# to get back up. Trip out of hole w/tubing. Wait on orders. Shut down.

06/20/11 - 3 Backhoe hrs - Backhoe & operator to move tubing out of way, dig out iron cellar & move out of way. Dig dirt away from Braden head - re-tap Braden head. Put riser in head & cover up cellar.

06/20/11 - 8 Rig hrs - Drove to location. Discuss daily safety issues. Break out production head. Put on working head. Run

D.S.&W. WELL SERVICING, INC.

Date Work
Commenced 06/16/11

Date Work
Completed 06/21/11

By Danny Schulz

D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 06/16/11

Lease: Ney Unit - Plug Well

Company: Carmen Schmitt, Inc.

Well: #1-Inj

Address: P.O. Box 47, Great Bend, KS 67530-0047

Invoice #: 68640

CONTINUATION SHEET #1

in w/tubing to 1340' from surface. Have backhoe dig out cellar. Hook up cement trucks. Pumped 175 sacks w/450# hulls.

Pull tubing up to 626'. Wait 1 hr. Run 6 jts to 814'. Pumped 50 sacks w/100# hulls. Pull 6 jts. Wait 2 hrs. Run 6 jts back

down to 814'. Pump 100 sacks w/CC & 250# hulls - still no circulation. Trip out w/tubing. Shut down.

06/21/11 - 3.5 Rig hrs - Drove to location. Discuss daily safety issues. Run in w/2-7/8" tubing - tag cement @ 800' from surface. Stab stripping rubber - pull 1 jt up to 781' from surface. Wait on cement trucks. Hook up & pump 40 sacks cement w/200# hulls - circulated good cement. Trip out w/tubing. Hook up to surface pipe - pumped 35 sacks - pressure to 150#.

Shut in surface. Top off casing. Tear down. Drive rig to yard.

Blank lined area for additional notes or entries.

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

DAILY
WORKOVER
REPORT

Company Carmen Schmitt Date 6-16, 17, 20-2011
 Rig# 23 Lease Ney Unit Well# 1-Inv City _____
 Section _____ Township _____ Range _____ County Russell State Ks

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
2	gal. solvent	6-16-11	Danny S	3✓
			Floor Hand: Victor S	3✓
			Floor Hand: Nathan P	3✓
			Floor Hand:	

Work Performed: MIRU, DDSI Rig over to pull tubing, Unpack well head. Tubing parted. Pull out w/ 6' 8" - 2 3/8" sub, 44 ft 2 3/8" dualine tubing. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
1	trip dope	6-17-11	Danny S	5✓
	weight indicator		Floor Hand: Victor S	5✓
			Floor Hand: Nathan P	5✓
			Floor Hand:	

Work Performed: Pick up fishing tools @ KFT, DTL, DDSI. Run in w/ 2 7/8" tubing - open ended. tally in. Tag and casing @ 1360' FS. Run lift tubing past bad spot - pulled 30,000# to get back up. Trip out of hole w/ tubing. Wait on orders. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
1	working head	6-20-11	Danny S	8✓
1	trip dope		Floor Hand: Victor S	8✓
1	used 5 1/2" x 2 7/8" stripping rubber		Floor Hand: Nathan P	8✓
2	gal solvent		Floor Hand:	

Work Performed: DTL, DDSI. Break out prod. head. Put on working head. Run in w/ tubing to 1340' FS. Have backhoe dig out cellar. Hook up cement trucks. Pumped 175 sxs w/ 450# hulls. Pull tubing up to 626'. Wait 1 hr. Run bits to 814'. Pumped 50 sxs w/ 100# hulls. Pull bits. Wait 2 hrs. Run bits back down to 814'. Pump 100 sxs w/ CC & 250# hulls - still no circulation. Trip out w/ tubing. Shut down.

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

DAILY
WORKOVER
REPORT

Company Carmen Schmitt Date 6-21-2011
 Rig# 23 Lease Ney Unit Well# 1-Inj City _____
 Section _____ Township _____ Range _____ County Russell State Ks

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
1	trip dope	6-21-11	Danny S	3 1/2
2	gal solvent		Floor Hand: Victor S	3 1/2
			Floor Hand: Ed E	3 1/2
			Floor Hand:	

Work Performed: DTL, DDSI. Run in w/2 7/8" tubing- tag cement @ 800' FS. Stab stripping rubber pull bit up to 781' FS. Wait on cement trucks. Hook up & pump 40 sacks cement w/ 200# hells- circulated good cement. Trip out w/ tubing. Hook up to surface pipe- pumped 35 sacks- pressure to 150#. Shut in surface. Top off casing. Tear down. Drive rig to yard.

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
			Floor Hand:	
			Floor Hand:	
			Floor Hand:	

Work Performed: _____

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
			Floor Hand:	
			Floor Hand:	
			Floor Hand:	

Work Performed: _____

