

Kansas Corporation Commission Oil & Gas Conservation Division

169793

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
□ Oil □ WSW □ SWD □ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	·
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	, and the second
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #: SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Side Two



Operator Name:			Lease N	Name:			_ Well #:		
Sec Twp	S. R	East West	County	:					
NSTRUCTIONS: Showing tool open and clossecovery, and flow rates ine Logs surveyed. Att	ed, flowing and shut if gas to surface tes	in pressures, wheth t, along with final ch	er shut-in press	sure reache	d static level,	hydrostatic pres	sures, bottom h	ole tempera	ature, fluid
Drill Stem Tests Taken (Attach Additional Sh	neets)	Yes No)	Log	Formation	n (Top), Depth ar	nd Datum	☐ Sa	mple
Samples Sent to Geolo	gical Survey	☐ Yes ☐ No)	Name			Тор	Da	tum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		Yes No)						
ist All E. Logs Run:									
		CAS Report all strings	ING RECORD set-conductor, su	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		ADDITIO	NAL CEMENTIN	NG / SQUEE	ZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks	Used		Type and	Percent Additives		
Plug Off Zone									
Shots Per Foot	PERFORATIC Specify F	ON RECORD - Bridge ootage of Each Interval	Plugs Set/Type Perforated			cture, Shot, Cemen		d	Depth
TUBING RECORD:	Size:	Set At:	Packer At	t: L	iner Run:	Yes No)		
Date of First, Resumed P	roduction, SWD or ENF	HR. Producing		g Gas	s Lift O	ther (Explain)			
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	Bb	ols.	Gas-Oil Ratio		Gravity
DISPOSITION	N OF GAS:		METHOD OF	COMPLETIO	DN:		PRODUCTIO	ON INTERVA	 L:
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Co	mp. Com	nmingled			
(If vented, Subn		Other (Specifi	v)	(Submit ACC	1-5) (Subr	mit ACO-4)			



260175

LOCATION Ottown KS
FOREMAN Fred Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUM	BER D	SECTION	TOWNSHIP	RANGE	COUNTY
6.28.13	4015	Wilson	No. # P	.1	NE 3	18	22	mi
CUSTOMER	TC Oil	Inc			TRUCK#	DRIVER	TOUCK#	DENIES -
MAILING ADDRE	ESS	Luc		1	7/2	Fre Mad	TRUCK#	DRIVER
3568	& Plum	Creek R	<i>b</i> d		495	Hav Boc		
CITY		STATE	ZIP CODE		503	DanDer		
Deama	tomie	KS	66064					
JOB TYPE	Plug	HOLE SIZE		_ HOLE DEPTH	780	CASING SIZE & V	VEIGHT_ N//	9
CASING DEPTH	<u></u>	DRILL PIPE		TUBING +			OTHER	
SLURRY WEIGH	IT	SLURRY VOL_		WATER gal/s	k	CEMENT LEFT in	CASING Fu	
DISPLACEMENT		DISPLACEMEN		MIX PSI		RATE /-1名	BPM	
REMARKS: LL	Jack do	wn /" -	Tubing.	to TD.	Spot	10 sks Co	Ment @ T	D
Ris	pull i''y	400	Spart	10 5/45	Cemen	X. Rigge	111/1/40)
250	71 F111	La Su	Mace w	Ceme	ux. Pull	Vendo	ing 1" t	bing
Top	off w	ell. 1	Was No	1 40	Tubing.		10	<i>o</i> *
	- P. A		Cli			190		
	Total	62	5/4 5	0/50 /02	Wix Com	ent 68 Cul		
0 -1		- 1	,,, ,	(- 10				
Custo	omer Suy	ppied	Water.	(sale)		-10	Madre	
710	0,10					- Jus	Mauri	
ACCOUNT	QUANITY	or LIMITS	ne ne	SCDIDTION of	SERVICES or PF	PODUCT		
CODE	QUANTIT	OI UNITS					UNIT PRICE	TOTAL
15402N			7	E Plug)	a Aband	on 495		108500
5406		25 mi	MILEAGE			495		1050
5407	12 Mmi	num	Tonn	1.103	***************************************	503		18400
					,			
				0	7	,		
1/24		623KS	1 /V		(Cement	-		7/300
11113		3/3#	Premi	im al				68 85
			ļ					
		e						
								P
							- compa	
							- William	
						# ¥0 · / / / / / / / / / / / / / / / / / /		3
						7.55%	SALES TAX	5903
Ravin 3737	-//-	1	7		15. arr v	7.5.70	ESTIMATED	
	11_A	- 1 5/1	///				TOTAL	221489
AUTHORIZTION	() T	1/4	N'	TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

DRILL LOG

Operato	or License # _	<u>32834</u>		API # <u>15-121-29527-00-00</u>				
Operator <u>JTC Oil, Inc.</u>				Lease	Name <u>Wi</u>	lson B		
Address	P. O. Box 2	4386	-	Well #	P-1			
	Stanley, KS	66283						
Contrac	tor JTC Oil,	inc.		Spud	Date 6/3/13	_Cem	ent <u>6/28/13</u>	
Contrac	tor License	32834	ļ	Locat	ion	of		
T.D7	<u>20'</u> T.D.	of Pipe	e_Plug	(mysessen	feet	from		
Surf. Pi	oe Size	Depth	1	-	feet	from		
Kind of	Well <u>Produc</u>	tion	la contragio del contra	County N	<u>liami</u>			
Thicknes	s Strata	From	То	Thickness	Strata	From	То	
3	Soil	0	3	2	Lime	280	282	
5	Clay	3	8	24	Shale	282	306	
26	Shale	8	34	14	Lime	306	320	
<u>15</u>	Lime	34	49	44	Shale	320	364	
10	Shale	49	59	2	Coal	364	366	
28	Lime	59	87	6	Shale	366	372	
7	Black Shale	87	94	8	Lime	372	380	
20	Lime	94	114	11	Shale	380	391	
4	Coal	114	118	3	Lime	391	394	
19	Lime	118	137	19	Black Shale	394	413	
143	Shale	137	280	10	Lime	413	423	

	18	Shale	423	441	
	5	Lime/Coal	441	446	
	5	Black Shale	446	451	
Market and a second	8	Lime	451	459	
	1	Shale	459	460	
	2	Black Shale	460	462	
	1	Coal	462	463	
	6	Shale	463	469	
	3	Sand	469	472	
	23	Shale	472	495	
	3	Lime	495	498	
	20	Black Shale	498	518	
	6	Shale	518	524	
	1	Oil	524	,	<u>Good</u>
	30	Shale		<u>555</u>	
	2	Lime	555	557	
	1	Shale	557	558	
	2	Coal	558	560	
	6	Shale	560	566	
;	17 Oil	Sand	566	583	
	4	Shale	583	587	
	9	Black Shale		<u>596</u>	
	2	Shale	7417	77/	
	2	Shale Lime	596 598	598 600	

	6	Black Shal	e 600	606
	62	Shale	606	668
Mark Control of the C	6	Sand	668	674
	24	Shale	674	698
	7	Sand	698	705
	15	Shale	705	720