Kansas Corporation Commission Oil & Gas Conservation Division 1169841

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: | | | | | API No. 15 | | | | | | |
|-----------------------------|--------------------|------------------------------|--------------------|----------|------------------------------|----------------|-------------|------------------|----------|----|-------------|
| | | | | | Spot Description: | | | | | | |
| Address 1: | | | | | Sec Twp S. R E [] W | | | | | | |
| Address 2: | | | | | | | | | _ | = | |
| City: | State: | Zip: | + | | | | | | | | |
| Contact Person: | | | | | | | | | | | |
| Phone:() | | | | | | | | | | | |
| Contact Person Email: | | | | | Lease Nam | e: | | | Well #: | | |
| Field Contact Person: | | | | | | check one) 🗌 | | | | | |
| Field Contact Person Phone | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | | |
| | | | | | | rage Permit #: | | | | | |
| | | | | | Spuu Date. | | | | · | | |
| | Conductor | Surfa | ce | Prod | uction | Intermedi | ate | Liner | | Т | ubing |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Su | face: | | _ How Deter | mined? _ | | | | | Date | : | |
| Casing Squeeze(s): | to w | | sacks of ceme | ent, | to | (bottom) W / | | sacks of ceme | nt. Date | : | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Ho | le at | Cas | ng Leaks: | Yes No | Depth of ca | asing leak(s): _ | | | |
| Type Completion: | .I ALT. II Depth | of: DV Too | (depth) (depth) | w/ | sacks | s of cement | Port Collar | (depth) | _ w / | S | ack of ceme |
| Packer Type: | Size: | | | _ Inch S | et at: | | Feet | | | | |
| Total Depth: | Plug Back Depth: F | | | P | Plug Back Method: | | | | | | |
| Geological Date: | | | | | | | | | | | |
| Formation Name | Formatio | Formation Top Formation Base | | | Completion Information | | | | | | |
| | At: | to | Feet | Perfora | ation Interval _ | to | Feet or | Open Hole In | terval | to | |
| 1 | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|--|---|--------------------|--|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 | |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | |