



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1169848
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPELAND

Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS ♦ GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37548-IN

BILL TO:
CARMEN SCHMITT, INC.
BOX 47
GREAT BEND, KS 67530

LEASE: CLARK 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
03/14/2011	C37548		03/04/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
15.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	45.00
15.00	MI	CEMENT MILEAGE PU TRUCK		0.00	1.00	15.00
1.00	EA	CEMENT PUMP CHARGE (PLUG)		0.00	600.00	600.00
85.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	786.25
2.00	SAX	2% ADDITIONAL GEL		0.00	16.00	32.00
1.00	EA	MIN. BULK CHARGE		0.00	150.00	150.00
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		1,778.25
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		STFCO Sales Tax:		43.80
		NET 30 DAYS		Invoice Total:		<u>1,822.05</u>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER No C 37548

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 3/4/11 20

IS AUTHORIZED BY: C. Schmitt (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease C. Schmitt Well No. 1 Customer Order No. _____

Sec. Twp. Range _____ County St. Charles State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator _____ By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	15	mileage pump truck	3.00	45.00
	15	mileage pickup	1.00	15.00
	1	Pump Charge (plug)		600.00
	85	Gal. per 2% sol.	9.25	786.25
	2	2% add'l. sol.	16.00	32.00
	87	Bulk Charge	min.	150.00
		Bulk Truck Miles 2,837 x 1.00 = 2,837.00	min.	150.00
		Process License Fee on _____ Gallons		
		TOTAL BILLING		1778.25

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Tim Dickson

Station 6 B

Tim Dickson
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

Invoice

Date	Invoice #
3/3/2011	68355

Bill To
Carmen Schmitt, Inc. Carmen Schmitt P.O. Box 47 Great Bend, KS 67530-0047

Lease Name	Terms	Due Date
Clarke #1	30 Days	4/2/2011

Item	Description	Qty	Rate	Amount
Rig #12	Franks Model #33 Single Drum Pole - #12	10	197.00	1,970.00T
Backhoe	Komatsu Backhoe - with operator	13	80.00	1,040.00
Winch Truck & Fl...	Winch Truck with Float Trailer and operator	4	110.00	440.00T
Thread Dope	Thread Dope	1	17.50	17.50T

Thank You	Subtotal	\$3,467.50
	Sales Tax (7.3%)	\$177.21
	Total	\$3,644.71

620-793-5838 Office
620-793-5860 Fax

Balance Due	\$3,644.71
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D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 03/03/11

Lease: Clarke

Company: Carmen Schmitt, Inc.

Well: #1

Address: P.O. Box 47, Great Bend, KS 67530-0047

Invoice #: 68355

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
	15	2-3/8" 8rd	MUD ANCHOR			
	1.1	2-3/8"	SEATING NIPPLE			
			WORKING BARREL			
79		2-3/8" 8rd	TUBING	76	2-3/8" 8rd	
			TUBING SUBS			
			STRAINER GAS ANCHOR			
			TRAVELING VALVE			
			PUMP			
			RODS			
			ROD SUBS			
			POLISH ROD			
			LINER			

Franks #33 Single Drum Pole Rig #12, operator & crew of 2 men	10.0 hrs @	\$ 197.00	\$	1,970.00
Materials & Equipment Used: Backhoe - 13 hrs @ \$80.00			\$	1,040.00
Winch trk w/float trailer - 4 hrs @ \$110.00			\$	440.00
Thread Dope - 1 trip @ \$17.50			\$	17.50
Sub-Total			\$	3,467.50
Sales Tax - Stafford County 7.3%			\$	177.21
Total Due			\$	3,644.71

03/03/11 - 4 Backhoe hrs - Backhoe & operator to dig cellar, take down fence, take down lead line & dig work over pit.

03/03/11 - 5 Rig hrs - M.I.R.U. Have safety meeting. Waited to get well killed. Pulled tubing out - 79 jts. Rigged up Log-Tech of Kansas. Set C.I.B.P. @ 2370'. Perforated casing @ 1050'. Shut down.

03/04/11 - 5 Rig hrs - Drive to location. Have safety meeting. Ran tubing to 2370'. Rigged up Copeland. Spotted 5 sacks 60/40 4% gel on C.I.B.P. Pulled tubing to 1050'. Mixed 70 sacks 60/40 4% gel & circulated cement to surface in 4-1/2" casing. Shut valve on working head & pressured up to 325#. Hooked to 8-5/8" casing & pressured up to 400#. Pulled tubing out. Topped 4-1/2" casing w/10 sacks 60/40 4% gel. Tore down.

03/07/11 - 4 Winch trk w/float trailer hrs - Winch trk w/float trailer & operator to pick up tubing & help cut off well head. Cap lead line & water line. Pick up separator & fence. Take it all back to the Hoisington shop.

03/07/11 - 9 Backhoe hrs - Backhoe & operator to pick up plastic pipe welder @ Millers. Take down fence, unhook separator, cap water line, weld cap on lead line, close pits, cut off casing, haul rock to Kate lease road & spread it.

**State man on location Steve Pfeifer

D.S.&W. WELL SERVICING, INC.

Date Work
Commenced 03/03/11

Date Work
Completed 03/04/11

By Tully Jeffrey

LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

INVOICE

6470

Date 3-7-2011

CHARGE TO: Dickie Coomes Schmitt
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
 LEASE AND WELL NO. Clark #1 FIELD _____
 NEAREST TOWN Nadium COUNTY Stafford STATE K.C.
 SPOT LOCATION _____ SEC. 31 TWP. 21 RANGE 11S
 ZERO Ground level CASING SIZE 4 1/2 WEIGHT _____
 CUSTOMER'S T.D. Ground level LOG TECH _____ FLUID LEVEL _____
 ENGINEER Lance Gregg OPERATOR Shannon Gregg

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		
<u>FWCN HSC (3175-20)</u>	<u>1</u>	<u>16.50</u>	<u>16.51</u>	<u>550</u>	<u>00</u>

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>	<u>1</u>	<u>550</u>
<u>11B-5 4 1/2 CTIP Area. The. Cost</u>	<u>1</u>	<u>264</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

..... Sub Total	<u>2621</u>	<u>00</u>
Code Ref. Tool Insurance		
..... Tax		
.....		
.....		
.....		
#	<u>2097</u>	<u>00</u>

Tom Hartman AS&W
 Customer Signature _____ Date _____

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.

2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.

3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.

4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.

5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

6. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.

7. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.

8. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.

9. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.

10. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.

11. Prices subject to change without notice.
