



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1169856
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-03612-00-00
Spot: NESESE Sec/Twnshp/Rge: 17-9S-16W
940 feet from S Section Line, 405 feet from E Section Line
Lease Name: DORR B Well #: 1
County: ROOKS Total Vertical Depth: 3398 feet

Operator License No.: 6569
Op Name: SCHMITT, CARMEN, INC.
Address: PO BOX 47
GREAT BEND, KS 67530

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|-------------------|
| SURF | 8.625 | 244 | 0 | w/unknown sxs cmt |
| PROD | 4.5 | 3242 | 0 | w/unknown sxs cmt |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/05/2011 8:30 AM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: CURTIS HITSCHMAN Company: SCHMITT, CARMEN, INC. Phone: (620) 793-5100

Proposed Plugging Method: 04/05/2011 - Ordered 450 sxs 60/40 pozmix - 4% gel - 500# hulls.
04/06/2011 - Ordered 400 sxs 60/40 pozmix - 4% gel - 100 sxs with 4% c.c.
Casing scraper stuck at 2200'.
Squeezed at 870' - 1250' with 240 sxs.
Perforated at 775'.

Plugging Proposal Received By: CASE MORRIS WitnessType: PARTIAL
Date/Time Plugging Completed: 04/11/2011 10:15 AM KCC Agent: PAT BEDORE

Actual Plugging Report:

04/05/2011 - Ran tubing to 1650' - pumped 155 sxs cement with 300# hulls.
Pulled tubing to 1000' - pumped 25 sxs cement.
Pulled tubing to 763'. L-K Wireline perforated casing at 775' - pumped 75 sxs cement with 100# hulls. Well went on vacuum - shut down for one hour.
Pumped another 50 sxs cement with 100# hulls - well still went on vacuum. Shut down - pulled tubing - will go back in the hole in the morning and tag cement.
04/06/2011 - Ran tubing back in the hole to 1592'. Did not tag any cement. - pumped 100 sxs cement - 4% c.c. with 300# hulls. Pulled tubing and let set for two hours.
Ran tubing back in hole to 1000' - pumped 75 sxs cement with 250# hulls. Well went on vacuum. Let set for 15 minutes - pumped 50 sxs cement - 4% cc.
Pulled all tubing and let set overnight.
The following was not witnessed - approved by Case Morris, District Supervisor:
04/07/2011 - Pumped 480 bbls drilling mud with 600# hulls.
04/08/2011 - Drilled bridge at 180'. Got tubing to 620' and stacked out - well still on vacuum.
04/11/2011 - Tubing at 620' - pumped 25 sxs cement with 200# hulls.
Pulled tubing - let set for 1 1/2 hours - tagged cement at 280' - pumped 40 sxs cement to circulate to surface.
Pulled tubing. Topped off 4 1/2" casing with 5 sxs cement.
Hooked to 8 5/8" x 4 1/2" annulus and pumped 20 sxs cement.
S.I.P. 200#.

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 3300 | 3304 | | |
| 3294 | 3298 | | |
| 3212 | 3216 | | |
| 3210 | 3221 | | |
| 3156 | 3162 | | |
| 3089 | 3095 | | |

RECEIVED
APR 18 2011
KCC-WICHITA

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #5055.

Plugged through: TBG

District: 04

Signed _____

Pat Bedore
(TECHNICIAN)

CM

Form CP-2/3

APR 14 2011