

## Kansas Corporation Commission Oil & Gas Conservation Division

1169857

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.  CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW  Plug Back: Plug Back Total Depth  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:  ENHR Permit #:  GSW Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name: License #:  Quarter Sec Twp S. R East West  County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT   I   II   Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and cl	osed, flowing and shu es if gas to surface te	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Take		☐ Yes ☐ No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survev	☐ Yes ☐ No	Nam	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			RECORD No-	ew Used ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	1		
Purpose:  —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used	# Sacks Used Type and Percent Additives			
—— Plug Back TD —— Plug Off Zone							
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated		cture, Shot, Cemen		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPL	_		PRODUCTIO	ON INTERVAL:
Vented Sol	d Used on Lease	Open Hole	Perf. Dually (Submit		mit ACO-4)		

	Operator License # Operator	32834 JTC Oil, Inc.		API # Lease Name	15-121-2953 Burris	31-00-00	)
	Address	P. O. Box 24386		Well #	P-3		
	City	Stanley, KS 66283					
	Contractor	JTC Oil, Inc.		Spud Date	8/5/2013		
	Contractor License #	32834		Cement Date	8/16/2013	3	
	T.D.	640		Location	Sec	T	R
	T.D. of pipe	613			feet from		line
	Surface pipe size	7"			feet from		line
	Surface pipe depth	20'		County	Miami		
	Well Type	Production					
	Driller's	Log					
Thickness	Strata	From	То				
15	Dirt	0	15				
72	Shale	15	87				
18	Lime	87	105				
27	Shale	105	132				
4	Lime	132	136				
24	Shale	136	160				
4	Red Shale	160	164				
13	Shale	164	177				
17	Lime	177	194				
11	Shale	194	205				
12	Lime	205	217				
3	Shale	217	220				
12	Lime	220	232				
7	Shale	232	239				
24	Lime	239	263				
4	Shale	263	267	(9)			
14	Lime	267	281				
4	Shale Mix	281	285				
124	Shale	285	409				
1	Little Sand	409	410				
2	Little Sand	410	412				
2	Good	412	414				
2	Good	414	416				
2	Good	416	418				
2	Good	418	420				
2	Good	420	422				
2	OK	422	424				
2	OK	424	426				
1	Little	426	427				
2	OK	427	429				
2	Little	429	431				
2	1:441.	121	122				

Little

Lime

Shale

7	Lime	493	500	
11	Shale	500	511	
3	Lime	511	514	
14	Shale	514	528	
6	Lime	528	534	
23	Mix Shale	534	557	
8	Lime Oil	557	565	
3	Shale	565	568	
3	Sandy Shale	568	571	
1	<b>Good Sand</b>	571	572	
2	Little	572	574	
2	OK	574	576	
2	OK	576	578	
2	Little	578	580	
2	Tiny	580	582	
2	Tiny	582	584	
6	Sandy Shale	584	590	
50	Shale	590	640	



261490

TICKET NUM		42245	
LOCATION_	Ott	909	
FOREMAN	Alca	n Mader	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTIO		TOWNSHIP	RANGE	COUNTY
8-1613	4015	Buchs		<b>43</b>	NE ;	76	17	21	M:
CUSTOMER	Bil				TRUCK	¥#1;	DRIVER	TRUCK#	DRIVER
MAILING ADDRE		_		1	516		Ala Mad	Safe	MORX
35689	8 Plus	n Cre	ek		368		AnIMCD	<u> </u>	7
CITY		STATE	ZIP CODE	1	675	1.5	Ke: Det		
Osawata	mie	55	66064		348		Mik Hac		
		HOLE SIZE	b'	HOLE DEP	TH 640	2	CASING SIZE & W	EIGHT	7/8
CASING DEPTH	613	DRILL PIPE		TUBING				OTHER	
SLURRY WEIGH	IT	SLURRY VOL		WATER gal	/sk		CEMENT LEFT in	CASING_2/	3.5
DISPLACEMENT	3/2	DISPLACEMENT	PSI_800	MIX PSI	200		RATE 7 60	m	
REMARKS:	ooked t	a casin	c. Held	Me	exins,	Es	tsblishe	ed ngi	te.
Mixed	+ pumpe	d 100	# gel	tollo	wed	$b_{\gamma}$	73 5/	( OWC	DUS
Vy# flo	seal pe	c sack.	Cinc	ylate	d cen	ue	at Flu	shed	Promp
Tumpe	d plug	to color	sias I	~ <i>7), U</i>	vell h	ek	1 800	PSI.	set
Float	_ Clas	ied v	elvo,						
							·		
<b></b>	-								
<u> </u>	Dr:11:	ns							7
							Alexander	1/2	
	_						Jyun	Just	
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION	of SERVICES o	r PR	DOUCT	UNIT PRICE	TOTAL
54D/		1	PUMP CHARG	E			368		1085
34126	2	_/	MILEAGE		^		362		105.00
5429	6	13	C 05!	11 +	ontana	,	368		700,00
5402	1/2	Mia	7124 A	lec	20 35 E	(a)	748		18406
55026	199	2	2/2 12	GG			475		13:00
JUNAL		<del>^</del>	W	40					700-
1127	7	3	DWC						1441 75
1126	16	2#							2700
11180	10	3#	SP	2.					22.00
1107	(1	6 -,	f1050	= 01(					94,46
4402			2/2	plus	12				29.50
							a -5aa - a	ų	
-						Ť		B 10 B /	
							V U		
-						<u></u>		10	
									1.970
lavın 3737		8"						SALES TAX ESTIMATED	113.19
D.	1. La							TOTAL	3160.50
AUTHORIZTION	Kuc I ka			TITLE				DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form