



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

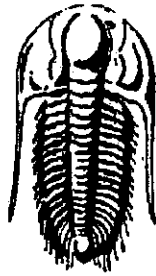
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Wes 1
Doc ID	1169902

Tops

Name	Top	Datum
Heebner	3604	-2295
Stark	4345	-3036
Base Kansas City	4426	-3117
Cherokee	4596	-3287
Mississippian	4708	-3399
Kinderhook	4965	-3656
Viola	5124	-3815
Simpson	5266	-3957
Simpson Sand	5268	-3959
Total Depth	5416	-4107



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Chieftain Oil Company, Inc**

P.O.Box 124
Kiowa, KS 67070

ATTN: Arden Ratzlaff

33-34s-10w Barber KS

Wes # 1

Start Date: 2010.04.16 @ 07:03:26

End Date: 2010.04.16 @ 19:36:56

Job Ticket #: 36859 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2010.04.29 @ 19:54:02 Page 1

ORIGINAL

Chieftain Oil Company, Inc

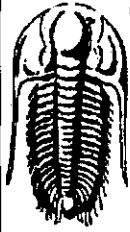
Wes # 1

33-34s-10w Barber KS

DST # 1

Simpson

2010.04.16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Chieftain Oil Company, Inc

Wes # 1

P.O.Box 124
Kiowa, KS 67070

33-34s-10w Barber KS

Job Ticket: 36859

DST#: 1

ATTN: Arden Ratzlaff

Test Start: 2010.04.16 @ 07:03:26

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 10:51:56

Time Test Ended: 19:36:56

Test Type: **Conventional Straddle**

Tester: **Jerry Adams**

Unit No: **45**

Interval: **5256.00 ft (KB) To 5330.00 ft (KB) (TVD)**

Total Depth: **5416.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1309.00 ft (KB)**

1300.00 ft (CF)

KB to GR/CF: **9.00 ft**

Serial #: 6798

Inside

Press@RunDepth: **497.77 psig @ 5261.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.04.16** End Date: **2010.04.16**

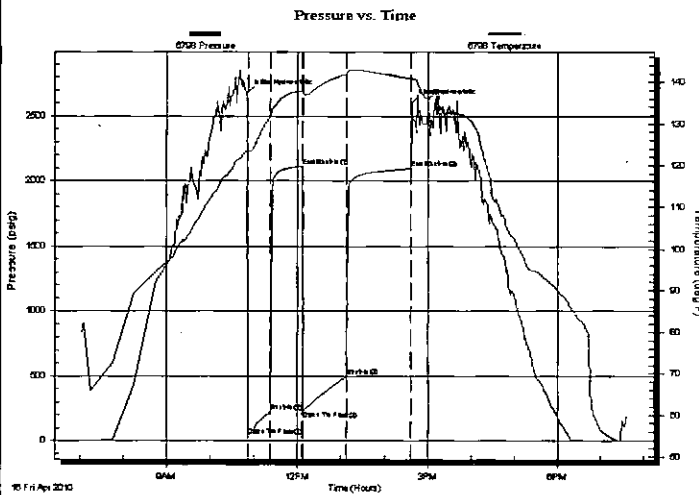
Last Calib.: **2010.04.16**

Start Time: **07:03:27** End Time: **19:36:56**

Time On Btm: **2010.04.16 @ 10:50:26**

Time Off Btm: **2010.04.16 @ 14:37:56**

TEST COMMENT: IF:Fair blow . B.O.B. in 9 mins.
IS:Weak 1/4" blow .
FF:Fair blow . B.O.B. in 12 mins.
FS:Weak 1/4" blow . Dead in 39 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2676.25	123.72	Initial Hydro-static
2	37.19	123.43	Open To Flow (1)
33	227.83	131.81	Shut-In(1)
76	2117.01	137.88	End Shut-In(1)
77	231.42	137.25	Open To Flow (2)
138	497.77	141.87	Shut-In(2)
226	2096.95	140.94	End Shut-In(2)
228	2602.08	140.86	Final Hydro-static

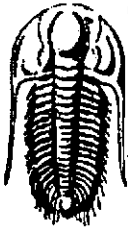
Recovery

Length (ft)	Description	Volume (bbl)
130.00	Drilling Mud 100% <i>m</i>	1.82
248.00	HWCM 40% <i>w</i> 60% <i>m</i>	3.48
472.00	SMCW 90% <i>w</i> 10% <i>m</i>	6.62
0.00	RW = .10 @ 72 deg.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

ORIGINAL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Company, Inc

Wes # 1

P.O.Box 124
Kiowa, KS 67070

33-34s-10w Barber KS

Job Ticket: 36859

DST#: 1

ATTN: Arden Ratzlaff

Test Start: 2010.04.16 @ 07:03:26

Tool Information

Drill Pipe:	Length: 5260.00 ft	Diameter: 3.80 inches	Volume: 73.78 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 110000.0 lb
			<u>Total Volume: 73.78 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	5256.00 ft			Final 86000.00 lb
Depth to Bottom Packer:	5330.00 ft			
Interval between Packers:	74.00 ft			
Tool Length:	181.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5238.00	
Hydraulic tool	5.00			5243.00	
Safety Joint	3.00			5246.00	
Packer	5.00			5251.00	23.00 Bottom Of Top Packer
Packer	5.00			5256.00	
Stubb	1.00			5257.00	
Perforations	3.00			5260.00	
Change Over Sub	1.00			5261.00	
Recorder	0.00	6798	Inside	5261.00	
Recorder	0.00	8649	Outside	5261.00	
Blank Spacing	62.00			5323.00	
Change Over Sub	1.00			5324.00	
Perforations	5.00			5329.00	
Blank Off Sub	1.00			5330.00	74.00 Tool Interval
Packer	0.00			5330.00	
Perforations	17.00			5347.00	
Change Over Sub	1.00			5348.00	
Recorder	0.00	8367	Inside	5348.00	
Blank Spacing	62.00			5410.00	
Change Over Sub	1.00			5411.00	
Bullnose	3.00			5414.00	84.00 Bottom Packers & Anchor

Total Tool Length: 181.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Company, Inc

Wes # 1

P.O.Box 124
Kiowa, KS 67070

33-34s-10w Barber KS

Job Ticket: 36859

DST#: 1

ATTN: Arden Ratzlaff

Test Start: 2010.04.16 @ 07:03:26

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 76.00 sec/qt

Water Loss: 10.57 in³

Resistivity: 0.00 ohm.m

Salinity: 8500.00 ppm

Filter Cake: 0.21 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 76000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	Drilling Mud 100%m	1.824
248.00	HWCM 40%w 60%m	3.479
472.00	SMCW 90%w 10%m	6.621
0.00	RW = .10 @ 72 deg.	0.000

Total Length: 850.00 ft Total Volume: 11.924 bbl

Num Fluid Samples: 0

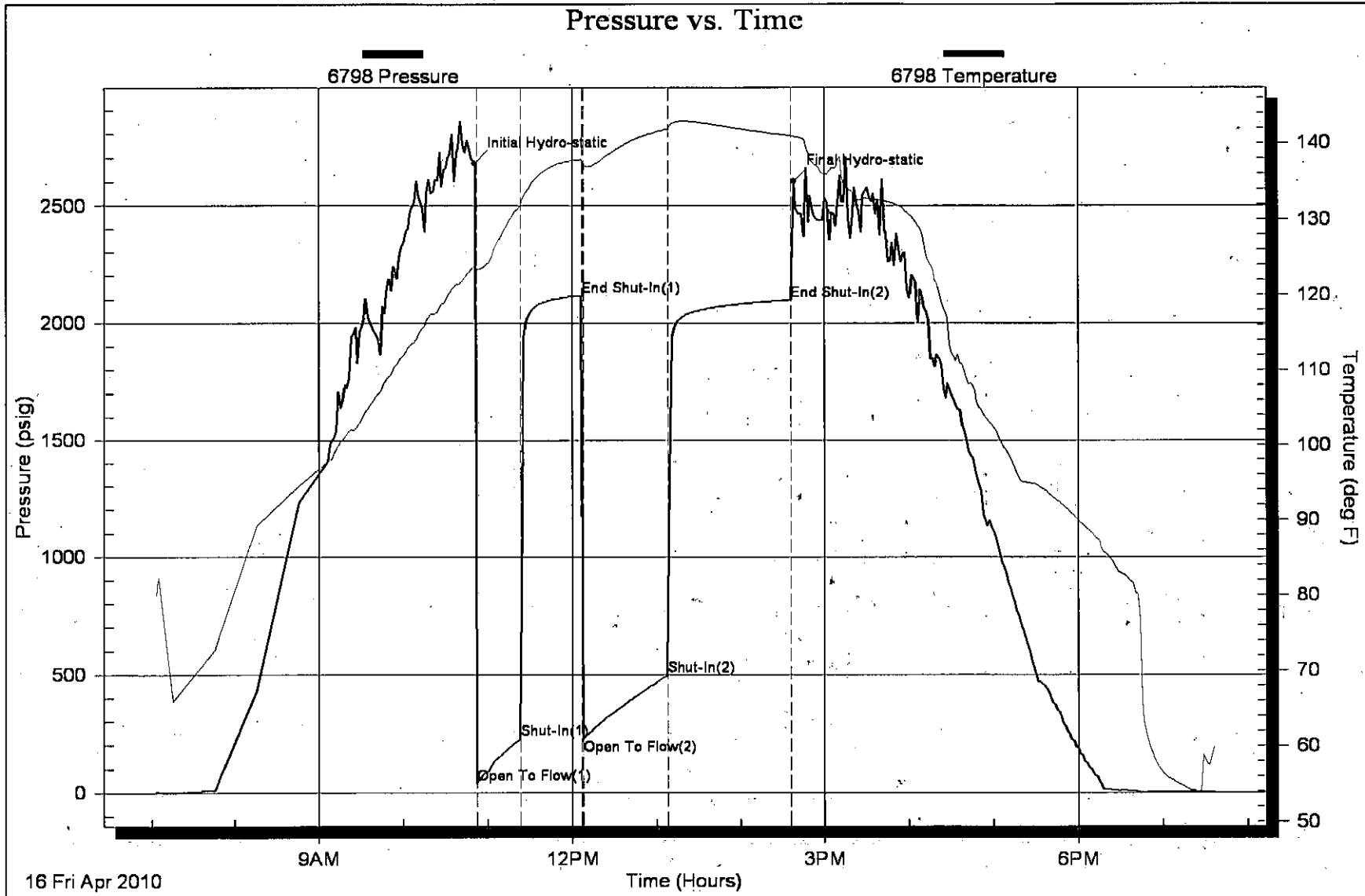
Num Gas Bombs: 0

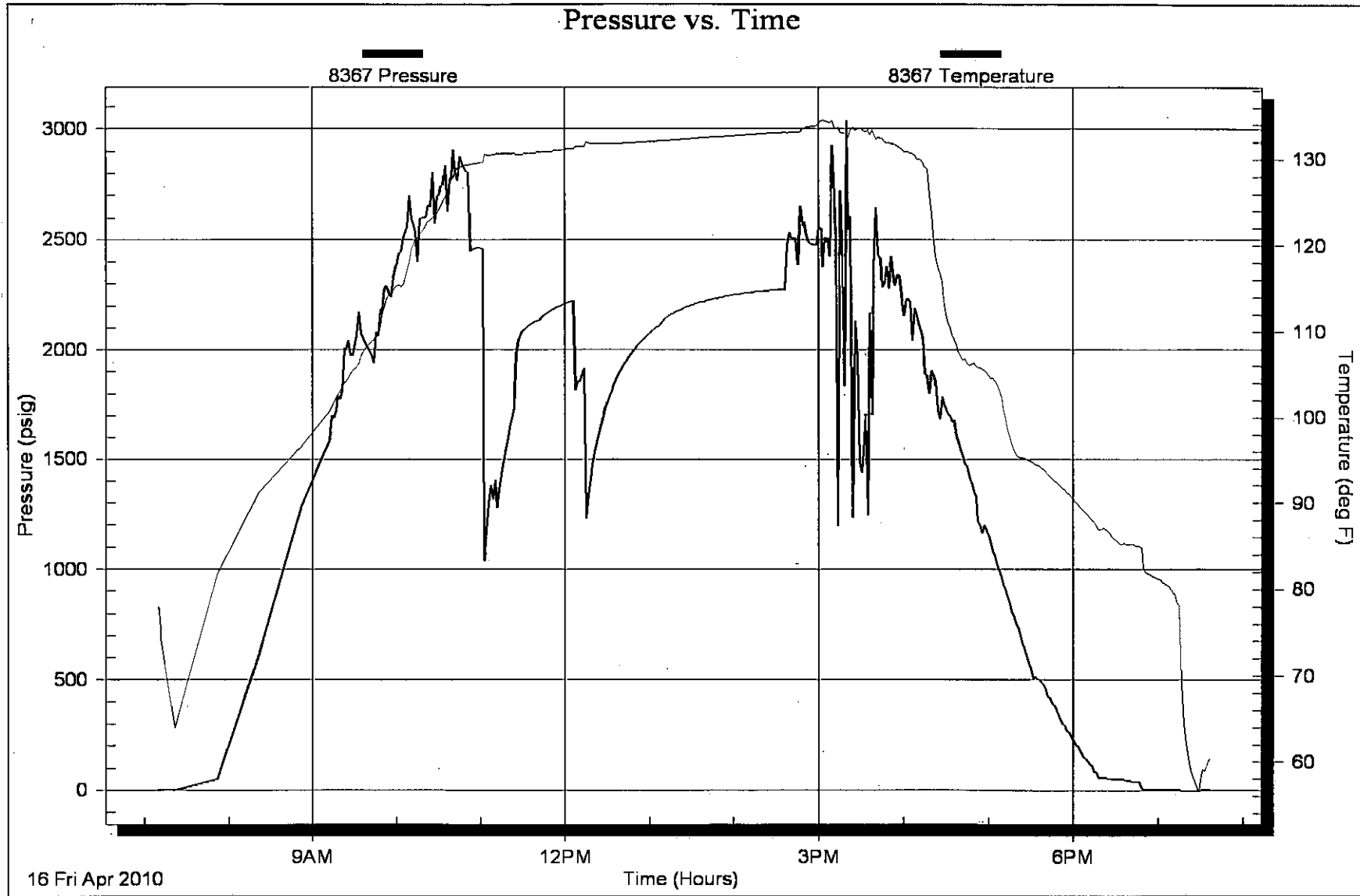
Serial #: none

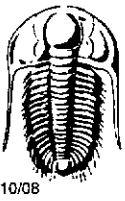
Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 20 2010

Test Ticket

NO. 36859

Well Name & No. Wes #1 Test No. 1 Date 4-16-10
 Company Chieftain Oil Company, Inc Elevation 1309 KB 1300 GL
 Address P.O. Box 124 Kiowa, Kansas 67070
 Co. Rep / Geo. Arden Ratzlaff Rig Maverick #106
 Location: Sec. 33 Twp. 34s Rge. 10w Co. Barber State KS.

Interval Tested 5256-5330 Zone Tested Simpson Sand
 Anchor Length 74' Drill Pipe Run 5260' Mud Wt. 9.2
 Top Packer Depth 5251 Drill Collars Run 0 Vis 76
 Bottom Packer Depth 5256+5330 Wt. Pipe Run 0 WL 10.6
 Total Depth 5416 Chlorides 8,500 ppm System LCM 4#
 Blow Description IF: Fair blow. B.O.B. in 9 mins.
IST: Weak 1/4" blow.
FF: Fair blow. B.O.B. in 12 mins.
FST: Weak 1/4" blow. Dead in 39 mins.

Rec	Feet of	%gas	%oil	%water	%mud
130	Drilling Mud			100	
248	HWCM		40	60	
472	SMCW		90	10	

Rec Total 850 BHT 140 Gravity N/A API RW .10 @ 72 ° F Chlorides 76,000 ppm

(A) Initial Hydrostatic <u>2676</u>	<input checked="" type="checkbox"/> Test <u>1325</u>	T-On Location <u>0615</u>
(B) First Initial Flow <u>37</u>	<input type="checkbox"/> Jars	T-Started <u>0703</u>
(C) First Final Flow <u>228</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1051</u>
(D) Initial Shut-In <u>2117</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1435</u>
(E) Second Initial Flow <u>231</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1936</u>
(F) Second Final Flow <u>498</u>	<input checked="" type="checkbox"/> Mileage <u>121 R.T. 15²⁵</u>	Comments
(G) Final Shut-In <u>2097</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2602</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input checked="" type="checkbox"/> Ruined Packer <u>260</u>
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>260</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Accessibility	Total <u>241²⁵</u>
	Sub Total <u>2181²⁵</u>	

Approved By Arden Ratzlaff Our Representative Jerry Adams
 TriLOBITE Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Thank You



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 04/09/2010
INVOICE NUMBER 1718 - 90288814		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Wes 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40169533	27463		Net - 30 days	05/09/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/06/2010 to 04/06/2010</i>				
0040169533				
171801112A Cement-New Well Casing/Pi 04/06/2010				
8 5/8" Surface				
Cement	275.00	EA	5.40	1,484.86 T
60/40 POZ				
Additives	69.00	EA	1.66	114.87 T
Cello-flake				
Calcium Chloride	711.00	EA	0.47	335.91 T
Calcium Chloride				
Cement Float Equipment	1.00	EA	71.99	71.99
Wooden Cement Plug 8 5/8"				
Pickup	50.00	HR	1.91	95.62
Unit Mileage Charge-Pickups, Vans & Cars				
Mileage	100.00	MI	3.15	314.97
Heavy Equipment Mileage				
Mileage	593.00	MI	0.72	426.92
Proppent and Bulk Delivery Charges				
Pump Charge-Hourly	1.00	HR	449.96	449.96
Depth Charge; 0-500'				
Mileage	275.00	MI	0.63	173.23
Blending & Mixing Service Charge				
Cementing Head w/Manifold	1.00	EA	112.49	112.49
Plug Container Utilization Charge				
Supervisor	1.00	HR	78.74	78.74
Service Supervisor Charge				

ENTERED
 APR 21 2010
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,659.56
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	121.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,781.51
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



TREATMENT REPORT

Customer <i>CHIEFTAIN OIL CO. INC.</i>	Lease No.	Date <i>1 6 10</i>	
Lease <i>WES</i>	Well # <i>1</i>		
Field Order # <i>1112</i>	Station <i>PRATT, KS.</i>	Casing <i>8 5/8</i>	Depth <i>334'</i>
Type Job <i>CNW - 8 5/8" S.P.</i>	Formation	County <i>DUNN</i>	State <i>KS</i>
Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>6 3/8</i>			<i>CNTT-</i>	<i>275SK (60/40) 2</i>			Max	5 Min.
Depth <i>320.06</i>	Depth	From	To	Pre Pad <i>1.25 CRT 3</i>			Min	10 Min.
Volume <i>17</i>	Volume	From	To	Pad			Avg	15 Min.
Max Press <i>300</i>	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush <i>17 DBL/H²O</i>			Gas Volume	Total Load
Plug Depth <i>300</i>	Packer Depth	From	To					

Customer Representative <i>TERRY</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>KEEVEN LESLEY</i>
Service Units <i>27283 27463 19920 118100</i>		
Driver Names <i>LESLEY MELSON PLYE</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>5:30 AM</i>					<i>ON LOCATION - SITE MEETING</i>
<i>5:31 AM</i>					<i>RUN CSJ. 8 5/8" x 21" - 115</i>
<i>6:45 AM</i>					<i>CSJ. ON BOTTOM</i>
<i>6:55 AM</i>					<i>HOOK UP TO CSJ. - WITH PRC. W/PIG</i>
<i>7:05 AM</i>	<i>100</i>		<i>5</i>	<i>5</i>	<i>H²O IN HEADS</i>
<i>7:10 AM</i>	<i>200</i>		<i>61</i>	<i>6</i>	<i>MIX CNT. @ 14.70 #/GAL</i>
<i>7:20 AM</i>					<i>SHUT DOWN! RELEASE PIG</i>
<i>7:23 AM</i>	<i>150</i>		<i>0</i>	<i>5</i>	<i>START DISPLACEMENT</i>
<i>7:30 AM</i>	<i>100</i>		<i>19</i>	<i>4</i>	<i>PLUG DOWN! - CLOSE IN HEAD</i>
					<i>CIRCULATION THRU SOL</i>
					<i>CIRCULATED 15 DBL TO PIT</i>
					<i>JOB COMPLETE</i>
					<i>T THANKS,</i>
					<i>KEEVEN LESLEY</i>



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 04/20/2010
INVOICE NUMBER 1718 - 90295585		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Wes 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40173071	27463		Net - 30 days	05/20/2010	
0040173071			U of M		
<p><i>For Service Dates: 04/17/2010 to 04/17/2010</i></p> <p>PAID MAY 06 2010 912/BC</p>					
171801789A Cement-New Well Casing/Pi 04/17/2010 P.T.A.					
Cement		170.00	EA	7.20	1,223.81
60/40 POZ					
Additives		294.00	EA	0.15	44.09
Cement Gel					
Pickup		50.00	HR	2.55	127.48
Unit Mileage Charge-Pickups, Vans & Cars					
Mileage		100.00	MI	4.20	419.94
Heavy Equipment Mileage					
Mileage		368.00	MI	0.96	353.23
Proppant and Bulk Delivery Charges					
Pump Charge-Hourly		1.00	HR	719.89	719.89
Depth Charge; 501-1000'					
Mileage		170.00	MI	0.84	142.78
Blending & Mixing Service Charge					
Supervisor		1.00	HR	104.98	104.98
Service Supervisor Charge					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	3,136.20
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	79.88
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	3,216.08
DALLAS, TX 75284-1903		MIDLAND, TX 79702			

Customer <i>Chieftain oil-co</i>	Lease No.	Date <i>04-17-10</i>
Lease <i>uks</i>	Well # <i>1</i>	
Field Order # <i>1789</i>	Station <i>PRAT</i>	Casing <i>2.1</i>
		Depth <i>660</i>
Type Job <i>CNW P.T.A.</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>33-34-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units <i>19867 27463 19960 19918</i>									
Driver Names <i>Sullivan Vegde Phye</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800 Am</i>					<i>on for Sotly meeting</i>
					<i>P. T. A.</i>
					<i>later</i>
<i>1010</i>			<i>5</i>	<i>3</i>	<i>5' w/</i>
			<i>12.5</i>		<i>11/2 cur 50 sk 60/40 per</i>
<i>1028</i>			<i>3.5</i>		<i>Disp</i>
					<i>360'</i>
<i>1028</i>			<i>5</i>	<i>3</i>	<i>5' w/</i>
			<i>12.5</i>		<i>11/2 cur 50 sk 60/40 per</i>
<i>1035</i>			<i>1</i>		<i>Disp</i>
<i>1050</i>			<i>5</i>	<i>3</i>	<i>TOP 60' w/ 20 sk</i>
			<i>7</i>		<i>plug R.4 w/ 30 sk</i>
<i>1105</i>			<i>5</i>	<i>3</i>	<i>plug M.H. w/ 20 sk</i>
					<i>Job complete</i>
					<i>Thank you!</i>