

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:		
Effective	Date:		
District #			
SGA?	Yes No		

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1169916

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

	(5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
	(0/0/0/0)
OPERATOR: License#	feet from N / S Line of Section feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	is Section. Regular Integular?
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
11010.	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΛFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
	gging of this well will comply with N.O.A. 55 ct. 36q.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	1.00
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set</li> </ol>	
through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the dist	
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	
•	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	
, , , , , , , , , , , , , , , , , , , ,	plugged. In all cases, NOTIFY district office prior to any cementing.
, , , ,	plugged. In all cases, NOTIFY district office prior to any cementing.
	plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:
Submitted Electronically  For KCC Use ONLY	Remember to:
For KCC Use ONLY API # 15 -	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
For KCC Use ONLY  API # 15  Conductor pipe required feet	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
For KCC Use ONLY API # 15 -	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;
For KCC Use ONLY  API # 15  Conductor pipe required feet	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;
For KCC Use ONLY  API # 15	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
API # 15 feet  Conductor pipe required feet  Minimum surface pipe required feet per ALT I II  Approved by:	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed (within 60 days);  - Obtain written approval before disposing or injecting salt water.
For KCC Use ONLY  API # 15	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

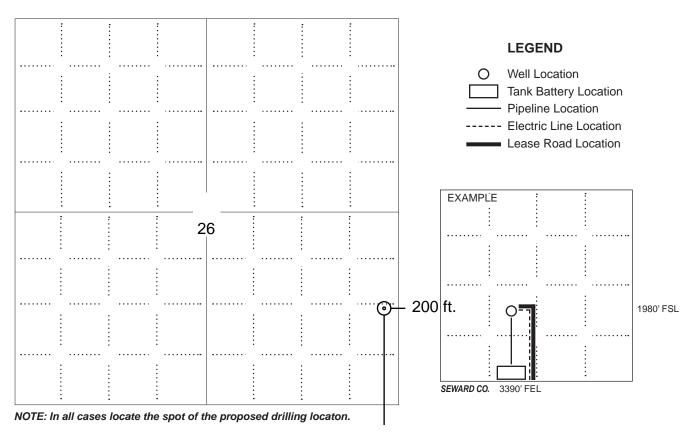
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section  feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

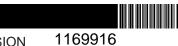
You may attach a separate plat if desired.



#### 1320 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to dee	pest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
	KCC (	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No



1169916

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

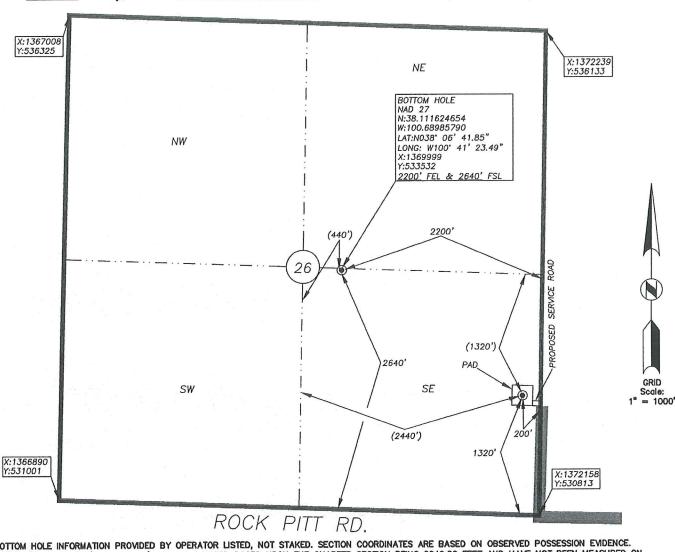
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

CIVIL ENGINEERS • SURVEYORS
901 N. 8th Street, Suite 100 Kansas Cay, K5 66101 \* p. (913) 371-2677
BHC RHODES is a trademark of Brungardt Honomichl & Company, P.A

FINNEY County, Kansas 1320' FSL & 200' FEL Section 26 Township 22S Range 31W 6th P.M.



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT STAKED. SECTION COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE. DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640.00 FEET AND HAVE NOT BEEN MEASURED ON THE GROUND, PAD AND SERVICE ROAD LOCATIONS ARE SHOWN FOR GRAPHIC PURPOSES ONLY AND ARE NOT TO SCALE.

OPERATOR: LEASE NAME:	SANDRIDGE EXPLORATION AND PRODUCTION, LLC. FALDTZ 22-31 WELL NO: 2-26H	ELEVATION:
TOPOGRAPHY &	VEGETATION: AGRUCULTURAL DRYLAND CROPS	2884
	REFERENCE STAKES OR ALTERNATE LOCATION	

STAKES SET: GOOD DRILL SITE? BEST ACCESSIBILITY TO LOCATION: FROM THE SOUTH AND WEST BY PAVED AND GRAVELED ROADS AND FIELD TRAILS DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM GARDEN CITY, NORTHEAST ON HWY, 156 FOR ±11.3 MILES. LEFT (NORTH) ON MENNONITE ROAD (COUNTY ROAD #25) FOR ±3 MILES. THEN LEFT (WEST) ON ROCK PITT ROAD (COUNTY ROAD AA) FOR ±1 MILE, THEN RIGHT (NORTH) FOLLOWING EXISTING FIELD TRAIL FOR ±0.2 MILES TO SITE ON THE LEFT

(WEST).		
SURFACE WELL DATA TABLE DATUM: NAD27	DATE STAKED: 2013-08-27 DATE OF DRAWING: 2013-08-28	MINIMAEL D. KING
LAT: 38.107930969 LONG: -100.682866386 LAT: N038* 06' 28.55" LONG: W100* 40' 58.32" STATE PLANE COORDINATES: (U.S. FEET) ZONE: KS SOUTH 1502 X: 1371978.6760 Y: 532140.1020	CERTIFICATE:  I, MICHAEL D. KLEIN A KANSAS LICENSED LAND SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES, DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION DESCRIBED HEREON WAS STAKED AT THE COORDINATES SHOWN IN THE DATA TABLE.  KANSAS LIC. NO. 778	LS-778  PAILLE D. ICE

#### Faldtz 2231 2-26H

#### **Lease Information Sheet**

# **Unit Description:**

All of Section 23-22S-31W and All of Section 26-22S-31W Finney County, KS

# **Surface Owner:**

Jeffery H Mai and Brittany J Mai, H&W 2923 Squire Place Garden City, Kansas 67846

Tom Wehkamp and Brenda Wehkamp, H&W 3002 4 Road Garden City, Kansas 67846

16 MNTER 497	MEARS 1 2758 St. 15 5	14	13	18
SOI	NEREGGER 1			
*	SEREGGER 1 V RUSSELL 1 4550 4550 X 4550			
21	22	23	HAVES 1 4800 X	19
	SCOTT IA 1 SCOTT 1 2787 SCOTT 1 22 SCOTT 1 22 SCOTT 1			
	~- 22S 31W	Faigitž Unit	HELENTSAAC 2231-1-24H	
	SCOTT 1 2754 X		<b>₩</b>	
28	27	26	<b>25</b> NLDTZ 2231 2-26H	<sup>30</sup> 22S 30W
		FALDTŽ.	231 1 <b>-</b> 26H	оеткем 1 4900 Д
11.	dRoge Wells dridge SWD Wells		O RYAN SWD 2-36	IDT 2230 T-31H
Competi X ABJ DR GAS JUN OIL ( WEI San	ITOR Well's  NIDOMEDI LOCATION  Y HOLE. TEMPORARLY ABANDONED  SWELL  KEED AND ABANDONED WELL  WELL  WELL	35 оратио эк 1 Д	36  KATHLEEN 2231 1-36	31

Fald+Z UNIT

