



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1169944
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-03612-00-00
Spot: NESESE Sec/Twnshp/Rge: 17-9S-16W
940 feet from S Section Line, 405 feet from E Section Line
Lease Name: DORR B Well #: 1
County: ROOKS Total Vertical Depth: 3398 feet

Operator License No.: 6569
Op Name: SCHMITT, CARMEN, INC.
Address: PO BOX 47
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	244	0	w/unknown sxs cmt
PROD	4.5	3242	0	w/unknown sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/05/2011 8:30 AM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: CURTIS HITSCHMAN Company: SCHMITT, CARMEN, INC. Phone: (620) 793-5100

Proposed Plugging Method: 04/05/2011 - Ordered 450 sxs 60/40 pozmix - 4% gel - 500# hulls.
04/06/2011 - Ordered 400 sxs 60/40 pozmix - 4% gel - 100 sxs with 4% c.c.
Casing scraper stuck at 2200'.
Squeezed at 870' - 1250' with 240 sxs.
Perforated at 775'.

Plugging Proposal Received By: CASE MORRIS WitnessType: PARTIAL
Date/Time Plugging Completed: 04/11/2011 10:15 AM KCC Agent: PAT BEDORE

Actual Plugging Report:

04/05/2011 - Ran tubing to 1650' - pumped 155 sxs cement with 300# hulls.
Pulled tubing to 1000' - pumped 25 sxs cement.
Pulled tubing to 763'. L-K Wireline perforated casing at 775' - pumped 75 sxs cement with 100# hulls. Well went on vacuum - shut down for one hour.
Pumped another 50 sxs cement with 100# hulls - well still went on vacuum. Shut down - pulled tubing - will go back in the hole in the morning and tag cement.
04/06/2011 - Ran tubing back in the hole to 1592'. Did not tag any cement. - pumped 100 sxs cement - 4% c.c. with 300# hulls. Pulled tubing and let set for two hours.
Ran tubing back in hole to 1000' - pumped 75 sxs cement with 250# hulls. Well went on vacuum. Let set for 15 minutes - pumped 50 sxs cement - 4% cc.
Pulled all tubing and let set overnight.
The following was not witnessed - approved by Case Morris, District Supervisor:
04/07/2011 - Pumped 480 bbls drilling mud with 600# hulls.
04/08/2011 - Drilled bridge at 180'. Got tubing to 620' and stacked out - well still on vacuum.
04/11/2011 - Tubing at 620' - pumped 25 sxs cement with 200# hulls.
Pulled tubing - let set for 1 1/2 hours - tagged cement at 280' - pumped 40 sxs cement to circulate to surface.
Pulled tubing. Topped off 4 1/2" casing with 5 sxs cement.
Hooked to 8 5/8" x 4 1/2" annulus and pumped 20 sxs cement.
S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
3300	3304		
3294	3298		
3212	3216		
3210	3221		
3156	3162		
3089	3095		

RECEIVED
APR 18 2011
KCC-WICHITA

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #5055.

Plugged through: TBG

District: 04

Signed

Pat Bedore
(TECHNICIAN)

CM

Form CP-2/3

APR 14 2011

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

Invoice

Date	Invoice #
4/1/2011	68456

Bill To
Carmen Schmitt, Inc. Carmen Schmitt P.O. Box 47 Great Bend, KS 67530-0047

Lease Name	Terms	Due Date
Dorr #401	30 Days	5/1/2011

Item	Description	Qty	Rate	Amount
Rig #23	Hess #1058-120 Double Drum Pole - #23	54	197.00	10,638.00T
MPPS	Mud Pump & Power Swivel	8	165.00	1,320.00T
Workover Head	Workover Head	1	110.00	110.00T
Stripper Rubber	5-1/2" x 2-7/8" Stripper Rubber - USED	0.5	131.05	65.53T
Change Over Sub	Change Over Sub	1	66.00	66.00T
Solvent	Cleaning Solvent	6	5.18	31.08T
Thread Dope	Thread Dope	4	17.50	70.00T
Weight Indicator	Weight Indicator	1	55.00	55.00T

Thank You

Subtotal \$12,355.61

Sales Tax (6.3%) \$778.40

Total \$13,134.01

Balance Due \$13,134.01

620-793-5838 Office

620-793-5860 Fax



D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 04/01/11

Lease: Dorr - Plug Well

Company: Carmen Schmitt, Inc.

Well: #401

Address: P.O. Box 47, Great Bend, KS 67530-0047

Invoice #: 68456

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			MUD ANCHOR			
			SEATING NIPPLE			
			WORKING BARREL			
			HOLD DOWN			
			TUBING			
			TUBING SUBS			
			STRAINER GAS ANCHOR			
			TRAVELING VALVE			
			PUMP			
			RODS			
			RODS			
			ROD SUBS			
			POLISH ROD			
			LINER			

Hess #1058-120 Double Drum Pole Rig #23, operator & crew of 2 men	54.0 hrs @	\$ 197.00	\$	10,638.00
Materials & Equipment Used: MP&PS - 8 hrs @ \$165.00			\$	1,320.00
Workover Head			\$	110.00
5-1/2" x 2-7/8" Stripper Rubber - USED - .5 @ \$131.05			\$	65.53
Change Over Sub			\$	66.00
Solvent - 6 gallons @ \$5.18			\$	31.08
Thread Dope - 4 trips @ \$17.50			\$	70.00
Weight Indicator			\$	55.00
Sub-Total			\$	12,355.61
Sales Tax - Rooks County 6.3%			\$	778.40
Total Due			\$	13,134.01

04/01/11 - 3 Rig hrs - M.I.R.U. Discuss daily safety issues. Rig over to run tubing. Run in w/3-7/8" bit, casing scraper & tubing - tally in. Hit tight spot @ 1652'. Run on down - working scraper up & down each joint. Got stuck @ 2053'. Pulled 60,000#. Shut in. Shut down.

04/04/11 - 11 Rig hrs - Drove to location. Discuss daily safety issues. Work tubing - try to turn tubing. Just torqued up. Wait on orders. Run tubing on down to 3007'. Work tubing back out of hole - was tight every 30'. Finally freed up. Pull tubing out. Had to have welder cut off last 11 jts - too bent to un-screw. Tubing had also parted leaving 35 jts, casing scraper & bit in hole. Wait on orders. Run tubing open ended down to 1650' - last 3 jts got tight. Help backhoe dig out surface pipe.

D.S.&W. WELL SERVICING, INC.

Date Work Commenced 04/01/11

Date Work Completed 04/11/11

By Danny Schulz

D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 04/01/11

Lease: Dorr - Plug Well

Company: Carmen Schmitt, Inc.

Well: #401

Address: P.O. Box 47, Great Bend, KS 67530-0047

Invoice #: 68456

CONTINUATION SHEET #1

Have welder poor boy casing. Shut down.

04/05/11 - 8 Rig hrs - Drove to location. Discuss daily safety issues. Put in stripping rubber. Wait for & hook up cement trucks. Spot 155 sacks w/300# hulls @ 1652'. Pull tubing to 1010'. Spot 20 sacks cement. Pull tubing to 763'. Rig up logger & perf @ 775'. Spot 75 sacks cement w/100# hulls. Well on vacuum. Wait 1 hr. Spot 50 sacks cement - well on vacuum. Pull out w/tubing. Shut in. Shut down.

04/06/11 - 9 Rig hrs - Drove to location. Discuss daily safety issues. Run in w/tubing to 1592'. Wait on & hook up cementers. Pump 100 sacks - 4% CC w/350# hulls. Pull tubing out. Wait 1-1/2 hrs. Run tubing in to 1010'. Hook up cementers. Pump 75 sacks w/200# hulls. Wait 30 mins. Pump 50 sacks 8% CC w/50# hulls. Trip out w/tubing. Shut in. Shut down.

04/07/11 - 10 Rig hrs - Drove to location. Discuss daily safety issues. Wait on tank trucks - loaded w/drilling mud. Mix 600# hulls w/480 bbls drilling mud. Run tubing in to check fill-up. Hit bridge @ 175' from surface. Pull out w/tubing. Shut in. Shut down.

04/08/11 - 8 Rig hrs & 8 MP&PS hrs - Drove to location. Discuss daily safety issues. Haul MP&PS to location. Run in w/3-7/8" bit, bit sub & tubing. Tag bridge. Hook up MP&PS. Break circulation. Wash out 10' - fell thru. Lay down PS. Run tubing to 620' - hit another bridge. Hook up - break circulation - circulated. But was taking some fluid. Wait on orders. Trip out w/tubing & bit. Run in w/open ended tubing to 620'. Shut in. Shut down. Haul MP&PS back to shop.

04/11/11 - 5 Rig hrs - Drove to location. Discuss daily safety issues. Hook up cementers. Pump 25 sacks cement w/100# hulls. Trip out w/tubing - wait 1 hr. Run in w/tubing to 280'. Pump 40 sacks cement. Cement circulated good. Trip out w/tubing. Break out working head. Pump 20 sacks cement down surface pipe - got up to 200# pressure. Shut in. Top off casing w/cement. Tear down.

Blank lined area for additional notes or entries.

D.S. & W. Well Servicing, Inc.

Telephone (620) 793-5838 · 1822 24th Street · Great Bend, KS 67530

DAILY WORKOVER REPORT

Company Carmen Schmitt Date 4-1,4,5-2011
 Rig# 23 Lease Darr Well# 401 City _____
 Section _____ Township _____ Range _____ County Rooks State Ks

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
1	frip dope	4-1-11	Danny S	3 ✓
2	gal solvent		Floor Hand: Victor S.	3 ✓
	Weight indicator		Floor Hand: Nathan P.	3 ✓
			Floor Hand:	

Work Performed: MIRU, DDST. Rig over to run tubing. Run in w/ 3 7/8" bit, casing scraper & tubing - tally in. Hit tight spot @ 1652'. Run on down - working scraper up & down each joint. Got stuck @ 2053'. Pulled 60,000#, shut in. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
1	frip dope	4-4-11	Danny S	11 ✓
1	working head		Floor Hand: Victor S.	11 ✓
			Floor Hand: Nathan P.	11 ✓
			Floor Hand:	

Work Performed: DTL, DDST. Work tubing - try to turn tubing - just torqued up. Wait on orders. Run tubing on down to 3007'. Work tubing back out of hole - was tight every 30'. Finally freed up. Pull tubing out. Had to have welder cut off last joints - too bent to unscrew. Tubing had also parted, leaving 35 jts, casing scraper & bit in hole. Wait on orders. Run tubing open ended down to 1650' - last 3 jts get tight. Help backhoe dig out surface pipe. Have welder poor-boy casing. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
1	used 5 1/2 x 2 7/8 stripping rubber	4-5-11	Danny S	8 ✓
			Floor Hand: Victor S.	8 ✓
			Floor Hand: Nathan P.	8 ✓
			Floor Hand:	

Work Performed: DTL, DDST. Put in stripping rubber. Wait for & hook up cement trucks. Spot 155sxs w/ 300# hulls @ 1652'. Pull tubing to 1010'. Spot 20sxs cement. Pull tubing to 763'. Rig up loggers & perf @ 775'. Spot 75sxs cement w/ 100# hulls. Well on vacuum. Wait 1hr. Spot 50sxs cement - well on vacuum. Pull out w/ tubing. Shut in. Shut down.

D.S. & W. Well Servicing, Inc.

Telephone (620) 793-5838 - 1822 24th Street - Great Bend, KS 67530

DAILY
WORKOVER
REPORT

Company Carmen Schmitt Date 4-6, 7, 8-2011
 Rig# _____ Lease Dorr Well# 401 City _____
 Section _____ Township _____ Range _____ County Rooks State Ks

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
1	trip dope	4-6-11	Danny S.	9 [✓]
2	gal. solvent		Floor Hand: Victor S.	9 [✓]
			Floor Hand: Nathan P.	9 [✓]
			Floor Hand:	

Work Performed: DTL, DDST. Run in w/ tubing to 1592'. Wait on & hook up cementers. Pump 100 sks - 4% CC w/ 350[#] hulls. Pull tubing out. Wait 1 1/2 hrs. Run tubing in to 1010'. Hook up cementers. Pump 75 sks w/ 200[#] hulls. Wait 30 mins. Pump 50 sks - 8% CC w/ 50[#] hulls. Trip out w/ tubing. Shut in. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
		4-7-11	Danny S.	10 [✓]
			Floor Hand: Victor S.	10 [✓]
			Floor Hand: Nathan P.	10 [✓]
			Floor Hand:	

Work Performed: DTL, DDST. Wait on tank trucks loaded w/ drilling mud. Mix 600[#] hulls w/ 480 bbls drilling mud. Run tubing in to check fill-up. Hit bridge @ 175' FS. Pull out w/ tubing. Shut in. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
1	trip dope	4-8-11	Danny S.	8 [✓]
2	gal. solvent		Floor Hand: Victor S.	8 [✓]
	MP&PS		Floor Hand: Nathan P.	8 [✓]
1	bit sub		Floor Hand:	

Work Performed: DTL, DDST. Run in w/ 3 7/8" bit, bit sub, & tubing. Tag bridge. Hook up MP&PS. Break circulation. Wash out 10' - fell thru. Lay down PS. Run tubing to 620' - hit another bridge. Hook up - break circulation - circulated, but was taking some fluid. Wait on orders. Trip out w/ tubing & bit. Run in w/ open ended tubing to 620'. Shut in. Shut down.

DD

D.S. & W. Well Servicing, Inc.

Telephone (620) 793-5838 - 1822 24th Street - Great Bend, KS 67530

DAILY WORKOVER REPORT

Company Carmen Schmitt Date 4-11-2011
 Rig# 23 Lease Dorr Well# 401 City _____
 Section _____ Township _____ Range _____ County Rooks State Ks.

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
		<u>4-11-11</u>	<u>Danny S</u>	<u>5^v</u>
			<u>Viktor S</u>	<u>5^v</u>
			<u>Nathan P</u>	<u>5^v</u>
			Floor Hand:	

Work Performed: DTL, DDSI Hook up cementers, Pump 25 SKS cement w/100[#] hulls, Trip out w/tubing- wait 1hr, Run in w/tubing to 280', Pump 40 SKS cement, cement circulated good, Trip out w/tubing, Break out working head, Pump 20 SKS cement down surface pipe - got up to 200[#] pressure Shut in Top off casing w/cement, Tear down,

Qty	Special Tools / Supplies Used	Date	Operator	HRS.

Work Performed: _____

Qty	Special Tools / Supplies Used	Date	Operator	HRS.

Work Performed: _____



P.O. Box 231 • CLAFLIN, KS 67525
 Office (620) 587-3361
 Fax (620) 587-2312

Company: Carmen Schmitt Date: _____
 Well Name: Dorr 401
 Legals: _____
 Talled by: _____
 Tubing Size _____ Casing Size: _____
 Perfs: _____ Packer Setting: _____

TUBING & CASING SIZE & CAP.

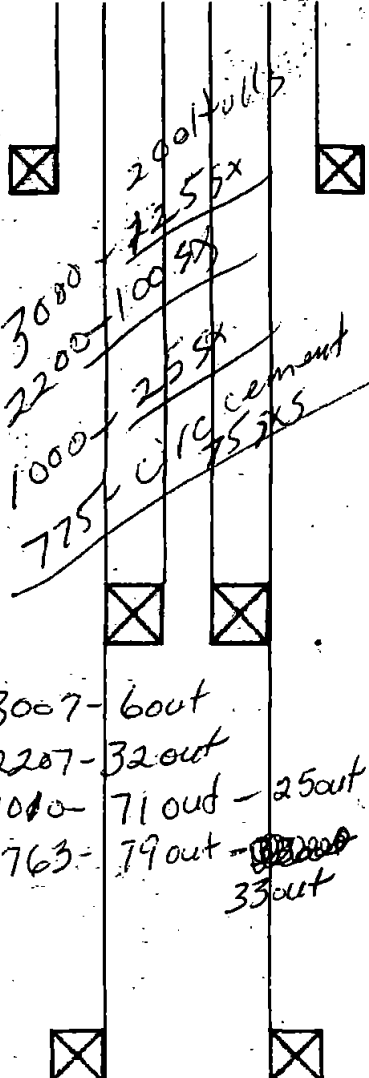
	WT.	BBL/FT	FT/BBL
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

hit + sub: 4.20

VOL. BETWEEN PIPE & PIPE CAP.

	WT.	BBL/FT	FT/BBL	CF/LF
2 3/8-4 1/2	11.6	.0101	99.37	.0565
2 3/8-5 1/2	17.0	.0178	56.28	.0998
2 7/8-5 1/2	17.0	.0152	65.71	.0854
2 7/8-7	23.0	.0313	31.91	.1760

No.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH	
	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.
1	30	20	31	-	30	48					30	33				
2	30	90	30	34	30	20					31	27				
3	29	80	30	23	30	40					30	93				
4	30	75	30	52	29	90					31	23				
5	31	75	30	90	31	10					31	10				
6	30	97	31	15	30	15					30	33				
7	30	67	30	75	30	97					30	42				
8	30	87	30	85	31	75					31	42				
9	31	45	30	50	30	20					30	60				
10	29	90	27	71	29	97					30	40				
11	30	10	30	18	30	80					31	43				
12	30	45	32	82	31	30					30	80				
13	30	20	32	82	30	60					30	80				
14	30	45	30	97	30	90					31	-				
15	30	-	30	40	30	-					31	20				
16	31	60	30	30	31	50					30	33				
17	30	18	30	30	30	95					30	50				
18	31	33	30	60	29	94					30	73				
19	29	97	30	18	30	25					30	85				
20	28	12	30	79							30	40				
21	30	75	30	45							30	60				
22	30	83	30	12							30	75				
23	30	90	30	45							31	30				
24	30	85	29	50							30	55				
25	30	70	30	34							30	40				
26	30	65	31	65												
27	30	76	31	40												
28	30	48	31	60												
29	30	40	31	50												
30	32	54	31	10												
Total	918	52	921	47	581	36					769	67				



Column No.	
1	
2	
3	
4	
5	
6	
7	
Total	

No. Joints _____



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 4/22/2011
 Invoice # 5043

P.O.#:
 Due Date: 5/22/2011
 Division: *Russell*

Invoice

Contact:
 Carmen Schmitt Inc
Address/Job Location:
 Carmen Schmitt Inc
 P.O. Box 47
 Great Bend Ks 67530

Reference:
 MCFADDEN A-3

Description of Work:
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 722.89	Yes				
Common-Class A	267	\$ 3,438.37	Yes				
Bulk Truck Matl-Material Service Charge	479	\$ 1,011.22	Yes				
POZ Mix-Standard	178	\$ 864.29	Yes				
Premium Gel (Bentonite)	23	\$ 395.24	Yes				
Pump Truck Mileage-Job to Nearest Camp	36	\$ 379.24	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	36	\$ 221.92	Yes				
Cottonseed Hulls	6	\$ 120.97	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 7,154.13
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,073.12)

SubTotal for Taxable Items: \$ 6,081.01
 SubTotal for Non-Taxable Items: \$ -

6.30% Rooks County Sales Tax

Total: \$ 6,081.01
 Tax: \$ 383.10
Amount Due: \$ 6,464.12
Applied Payments:
Balance Due: \$ 6,464.12

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5043

Date	4-19-11	Sec.		Twp.		Range		County	ROOKS	State	KS	On Location		Finish	12:45pm
Lease	McFadden	Well No.	A-3		Location Northern W 28th N 1/4 E S into										
Contractor	D.S.K.W.				Owner										
Type Job	P.T.H.				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size					T.D.										
Csg.	4 1/2				Depth										
Tbg. Size	2 7/8				Depth										
Tool					Depth										
Cement Left in Csg.					Shoe Joint										
Meas Line					Displace										
EQUIPMENT												Cement Amount Ordered 950 cu/ft 4 1/2 csg			
Pumptrk	5	No.	Cementer	ca.g	Coat# Hulls 8 gal on side										
			Helper		Common 267										
Bulktrk		No.	Driver	Boudon	Poz. Mix 178										
			Driver		Gel. 23										
Bulktrk	12	No.	Driver	Mat	Calcium										
JOB SERVICES & REMARKS												Remarks:			
Rat Hole												Hulls 600# 300#			
Mouse Hole												Salt			
Centralizers												Flowseal			
Baskets												Kol-Seal			
D/V or Port Collar												Mud CLR 48			
1st 3156 8 gal 500K 200# Hulls												Sand			
2nd 1342 100# Hulls 3855K Cement												Handling 479			
Circulated at Annular Backside.												Mileage			
Top off 4 1/2 10 SK												FLOAT EQUIPMENT			
												Guide Shoe			
												Centralizer			
												Baskets			
												AFU Inserts			
USED 445SK + 300# Hulls												Float Shoe			
												Latch Down			
												Pumptrk Charge plug			
												Mileage 36			
												Tax			
												Discount			
X Signature <i>Auto</i>												Total Charge			

Thanks!
Auto