



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1169956
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
8/21/2008	14629

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661
USED FOR <u>PIA 3p</u>
APPROVED <u>STB</u>

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Lawson	Decatur	Company Tools	Oil	Workover	PTA	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				120	Miles	7.00	840.00T
576W-P	Pump Charge - PTA				1	Job	850.00	850.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
275	Cotton Seed Hulls				11	Sack(s)	28.00	308.00T
326	60/40 Pozmix (2% Gel)				300	Sacks	10.00	3,000.00T
279	Bentonite Gel				5	Sack(s)	24.00	120.00T
581W	Service Charge Cement				400	Sacks	1.90	760.00T
583W	Drayage				1,482.6	Ton Miles	1.75	2,594.55T
	Subtotal							8,577.55
	Sales Tax Decatur County						6.30%	540.39
We Appreciate Your Business!							Total	\$9,117.94



Services, Inc.

TICKET

No 14629

CHARGE TO: Martin Drilling Co.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Boys, KS
 2. Ness Co, KS
 3. _____
 4. _____

WELL/PROJECT NO. #1
 LEASE Lawson
 COUNTY/PARISH Decatur
 STATE KS
 CITY _____

TICKET TYPE CONTRACTOR
 CONTRACTOR CS-7651
 RIG NAME NO. _____

WELL TYPE D-1
 WELL CATEGORY Waterover
 JOB PURPOSE Plug to Abandon

DATE 8-21-88
 ORDER NO. _____

WELL LOCATION _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
525					MILEAGE #106	120	Mi			7.00	840.00
576P					Pump Charge - P.T.A.	1	ea			85.00	85.00
290					D-Fir	3	gal			35.00	105.00
275					3 1/2" Steel Halls	800	lbs			28.25	22600.00
326					60/40 Pozmix (4% Gel)	300	Sks			10.00	3000.00
279					Benovite Gel	5	Sks			24.00	120.00
581					Comment - Service Charge	1	90			1.75	1.75
583					Drillage	1482	6	72		84.70	12594.55

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: Bub Schiro TIME SIGNED: _____

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?

AGREE UN-DECIDED DIS-AGREE

PAGE TOTAL: 8577.55

TOTAL: 9117.94

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Don Thomas APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-21-28 PAGE NO. 7

CUSTOMER: *Murphy Drilling Co.*

WELL NO. #1

LEASE *Lawson*

JOB TYPE *Old well Plus to Abandon*

TICKET NO. 14629

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945					2 3/8	4 1/2	On location - Setup Tubs. Tubs @ 3289'
	1015	5	35			0		Start mixing 100 SKS 60/40 Arc, 4% gel and 400# Halls.
		5	10			300*		Fin cut & Halls - Pump 6 BBI H2O
	1045							Rig pull tubs to 1687'
	1115	5				200		Start 100 SKS cut & Halls 400*
		5	26			300		Cir tub to pit @ 26 BBI Pump
		3 1/2	40			400		35 BBI cut cir to surface
			50			50*		Fin mixing cut - Pump 2 BBI H2O
	1145					0		Rig pull all tubs.
						0		Mix 50 SKS 60/40, 4% gel down
	1215		12 1/2			100	50	8 5/8 ANW - Hold 50# psi
								Top off @ 4 1/2 (50 SKS - 50 SKS cut
	1315		12 1/2					full to stay full
								Job Complete
								Wash up & Racket up
								Thanks
								Don, Blaine & Scott
								(Total 300 SKS cut)