



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1169978  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 5/18/2011  
 Invoice # 4909

P.O.#:  
 Due Date: 6/17/2011  
 Division: *Russell*

# Invoice

**Contact:**  
 Carmen Schmitt Inc  
**Address/Job Location:**  
 Carmen Schmitt Inc  
 P.O. Box 47  
 Great Bend Ks 67530

**Reference:**  
 SCOTT C # 5

**Description of Work:**  
 PLUG JOB 2ND WELL

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 722.89	Yes				
Common-Class A	200	\$ 2,575.56	Yes				
Bulk Truck Matl-Material Service Charge	365	\$ 770.56	Yes				
POZ Mix-Standard	135	\$ 655.50	Yes				
Premium Gel (Bentonite)	24	\$ 412.43	Yes				
Cottonseed Hulls	12	\$ 241.93	Yes				

**Invoice Terms:**

Net 30

	<i>SubTotal:</i>	\$	5,378.86
	<i>Discount Available ONLY if Invoice is Paid &amp; Received within listed terms of invoice:</i>	\$	(806.83)
<hr/>			
	SubTotal for Taxable Items:	\$	4,572.03
	SubTotal for Non-Taxable Items:	\$	-
<hr/>			
	Total:	\$	4,572.03
	Tax:	\$	310.90
<hr/>			
	<b>Amount Due:</b>	\$	<b>4,882.93</b>
	<b>Applied Payments:</b>		
	<b>Balance Due:</b>	\$	<b>4,882.93</b>

6.80% Trego County Sales Tax

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4908

Date	5-13-11	Sec.	36	Twp.	12	Range	22	County	Trego	State	Ks	On Location		Finish	1:45 PM				
Lease	Scott	Well No.	CH5		Location Ogallah * 1-70, 1S, 1/2 E, 5/8														
Contractor	D S & W Well Service				Owner														
Type Job	Plug				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.														
Hole Size					T.D.														
Csg.	5 1/2"				Depth		4004'									Charge To		Carmen - Schmitt	
Tbg. Size	2"				Depth		3500'									Street			
Tool					Depth											City		State	
Cement Left in Csg.					Shoe Joint											The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line					Displace		K20									Cement Amount Ordered 335 5x 60/40 4% Gel			
<b>EQUIPMENT</b>													600# Hulls - 14 gel						
Pumptrk	1	No.	Cementer	Cisco		Common											200		
Bulktrk	13	No.	Driver	Brian		Poz. Mix											135		
Bulktrk	pm	No.	Driver	Rick		Gel.											24		
<b>JOB SERVICES &amp; REMARKS</b>													Calcium						
Remarks:	Cement Not Circulate.											Hulls 600#							
Rat Hole												Salt							
Mouse Hole												Flowseal							
Centralizers												Kol-Seal							
Baskets												Mud CLR 48							
D/V or Port Collar												CFL-117 or CD110 CAF 38							
3500' - 14 gel, 75 5x 60/40 4% Gel													Sand						
200# Hulls													Handling 365						
1800' - 100 5x 60/40 4% Gel 200# Hulls													Mileage						
950' - Circulate to Surface with 100 5x 60/40 4% Gel													<b>FLOAT EQUIPMENT</b>						
Squeeze 5 1/2" Casing with 25 5x fill backside with 15 5x shut in 350 PSI.													Guide Shoe						
Top off 5 1/2" 25 5x													Centralizer						
													Baskets						
													AFU Inserts						
													Float Shoe						
													Latch Down						
													Pumptrk Charge						
													Mileage						
													Tax						
													Discount						
													Total Charge						
Signature Curtis Whitman																			