



Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1169981

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPELAND

Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS ♦ GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C36760-IN

BILL TO:

CARMEN SCHMITT, INC.
BOX 47
GREAT BEND, KS 67530

LEASE: NEY UNIT #1 INJ

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS		
06/28/2011	C36760		06/20/2011		NET 30		
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION
		6/20/11					
30.00	MI	CEMENT MILEAGE PUMP TRUCK			0.00	4.00	120.00
30.00	MI	CEMENT MILEAGE PUMP TRUCK			0.00	2.00	60.00
1.00	EA	CEMENT PUMP CHARGE (PLUG)			0.00	650.00	650.00
325.00	SAX	60-40 POZ MIX 2% GEL			0.00	9.25	3,006.25
7.00	SAX	2% ADDITIONAL GEL			0.00	16.00	112.00
2.00	SAX	CALCIUM CHLORIDE - SAX			0.00	40.00	80.00
750.00	LB	COTTONSEED HULLS			0.00	0.35	262.50
		6/21/11					
30.00	MI	CEMENT MILEAGE PUMP TRUCK			0.00	2.00	60.00
1.00	EA	CEMENT PUMP CHARGE (PLUG)			0.00	650.00	650.00
130.00	SAX	60-40 POZ MIX 2% GEL			0.00	9.25	1,202.50
3.00	SAX	2% ADDITIONAL GEL			0.00	16.00	48.00
250.00	LB	COTTONSEED HULLS			0.00	0.35	87.50
1.00	EA	2" VALVE & RISER			0.00	107.00	107.00

Continued

COPELAND

Acid & Cement

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Page: 2

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DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/28/2011	C36760		06/20/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
467.00	EA	BULK CHARGE		0.00	1.25	583.75
618.00	MI	BULK TRUCK - TON MILES		0.00	1.10	679.80
REMIT TO:		COP		Net Invoice:		7,709.30
P.O. BOX 438		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO		RULCO Sales Tax:		116.78
HAYSVILLE, KS 67060		MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Invoice Total:		7,826.08
RECEIVED BY		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

COPELAND

Acid & Cement



FIELD
ORDER N° C 36760

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 6/21/11 2011

IS AUTHORIZED BY: C. J. Schnitzler
(NAME OF CUSTOMER)
Address _____ City _____ State _____
To Treat Well _____
As Follows: Lease dry unit Well No. 47 Customer Order No. _____
Sec. Twp. _____
Range _____ County Russell State KS

CONDITIONS: As a part of the consideration hereof It is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED
BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		<u>6/21/11</u>		
	30	mileage pump truck	4. ⁰⁰	120. ⁰⁰
	30	mileage pickup	2. ⁰⁰	60. ⁰⁰
	1	Pump Charge (Plus)		650. ⁰⁰
	375	colu. per 2% sol.	9. ⁰⁰	3,375. ⁰⁰
	7	2% acid. sol.	16. ⁰⁰	112. ⁰⁰
	2	Calcium Chloride	40. ⁰⁰	80. ⁰⁰
	750 ⁰⁰	Hulls	.35	262. ⁵⁰
		<u>6/21/11</u>		
	30	mileage pickup	2. ⁰⁰	60. ⁰⁰
	1	Pump Charge (Plus)		650. ⁰⁰
	120	colu. per 2% sol.	9. ⁰⁰	1,080. ⁰⁰
	3	2% acid. sol.	16. ⁰⁰	48. ⁰⁰
	750 ⁰⁰	Hulls	.35	262. ⁵⁰
	1	2" valve riser		107. ⁰⁰
	467	Bulk Charge	1. ⁰⁰	467. ⁰⁰
		Bulk Truck Miles $70.67 \times 30m = 618.7m \times 1.00$	1. ⁰⁰	618. ⁷⁰
		Process License Fee on _____ Gallons		
		TOTAL BILLING		7709. ⁵⁰

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative William W.

Station 6.15

C. J. Schnitzler
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

—

TREATMENT REPORT

Acid Stage No.

Date 6/20/11 District G.B. F. O. No. C36760
 Company Cemen Schmitt
 Well Name & No. Neg Unit #1 INJ
 Location Field
 County Russell State KS

Casing: Size 5 1/2" Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size --- Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. 2 7/8" Hung at ft.
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.D. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Breakdown Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Flush Bbl. /Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl. /Gal.
 Pump Trucks: No. Used: Std. 320 Hp. Twin.
 Auxiliary Equipment 317/310
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type

Company Representative C. J. H. Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:45	2 7/8"	5 1/2"	6/20/11	On Location
:				
:				Mix 175 sts. 50% wa. 40% sc.
:				w/ 450# Halls @ 1,340'
:				(Wait 1 hr.)
:				
:				Mix 50 sts. w/ 100# Halls @ 814'
:				(Wait 2 hrs.)
:				
:				Mix 100 sts w/ 200# Halls @ 26%
:				C.C. @ 814'
1:30				Shut down.
:				
8:00			6/21/11	On Location
:				
:				Tag cement @ 800'.
:				
:				Mix 40 sts. 50% wa. 40% sc.
:				w/ 200# Halls @ 800'. Circulated
:				cement to surface
:				
:				Top off w/ 5 sts.
:				
:				Tag on Annulus. Mix 35 sts
9:30				Pressured up to 150# Shut in.
:				
:				
:				Thank You!
:				Nathan W.
:				
:				
:				
:				
:				

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

Invoice

Date	Invoice #
6/16/2011	68640

Bill To
Carmen Schmitt, Inc. Carmen Schmitt P.O. Box 47 Great Bend, KS 67530-0047

Lease Name	Terms	Due Date
Ney Unit #1-Inj	30 Days	7/16/2011

Item	Description	Qty	Rate	Amount
Rig #23	Hess #1058-120 Double Drum Pole - #23	19.5	197.00	3,841.50T
Backhoe	Komatsu Backhoe - with operator	3	80.00	240.00
Workover Head	Workover Head	1	110.00	110.00T
Stripper Rubber	5-1/2"x2-7/8" Stripper Rubber - USED	0.5	131.05	65.53T
Solvent	Cleaning Solvent	6	5.75	34.50T
Thread Dope	Thread Dope	3	17.50	52.50T
Weight Indicator	Weight Indicator	1	55.00	55.00T

Thank You

Subtotal \$4,399.03

Sales Tax (8.3%) \$345.20

Total \$4,744.23

620-793-5838 Office
620-793-5860 Fax

Balance Due \$4,744.23



D.S.&W. WELL SERVICING, INC.1822 24th Street
Great Bend, KS 67530Date: 06/16/11Lease: Ney Unit - Plug WellCompany: Carmen Schmitt, Inc.Well: #1-InjAddress: P.O. Box 47, Great Bend, KS 67530-0047Invoice #: 68640**WELL PULLING REPORT**

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			MUD ANCHOR			
			SEATING NIPPLE			
			WORKING BARREL			
44		2-3/8" duo-line	TUBING			
1	8	2-3/8" duo-line	TUBING SUBS			
1	6	2-3/8" duo-line	TUBING SUBS			
			STRAINER GAS ANCHOR			
			TRAVELING VALVE			
			PUMP			
			RODS			
			RODS			
			ROD SUBS			
			POLISH ROD			
			LINER			

Hess #1058-120 Double Drum Pole Rig #23, operator & crew of 2 men 19.5 hrs @ \$197.00 \$ 3,841.50

Materials & Equipment Used: Backhoe - 3 hrs @ \$80.00 \$ 240.00

Workover Head \$ 110.00

5-1/2" x 2-7/8" Stripper Rubber - USED - .5 @ \$131.05 \$ 65.53

Solvent - 6 gallons @ \$5.75 \$ 34.50

Thread Dope - 3 trips @ \$17.50 \$ 52.50

Weight Indicator \$ 55.00

Sub-Total \$ 4,399.03

Sales Tax - Russell County 8.3% \$ 345.20

Total Due \$ 4,744.23

06/16/11 - 3 Rig hrs - M.I.R.U. Discuss daily safety issues. Rig over to pull tubing. Un-pack well head. Tubing parted. Pull out w/6', 8' x 2-3/8" subs & 44 jts 2-3/8" duo-line tubing. Shut down.

06/17/11 - 5 Rig hrs - Pick up fishing tools @ Kansas Fishing Tool. Drove to location. Discuss daily safety issues. Run in w/2-7/8" tubing - open ended. Tally in. Tag bad casing @ 1360' from surface. Run 1 jt tubing past bad spot - pulled 30,000# to get back up. Trip out of hole w/tubing. Wait on orders. Shut down.

06/20/11 - 3 Backhoe hrs - Backhoe & operator to move tubing out of way, dig out iron cellar & move out of way. Dig dirt away from Braden head - re-tap Braden head. Put riser in head & cover up cellar.

06/20/11 - 8 Rig hrs - Drove to location. Discuss daily safety issues. Break out production head. Put on working head. Run

D.S. & W. WELL SERVICING, INC.

Date Work
Commenced 06/16/11Date Work
Completed 06/21/11By Danny Schulz

D.S.&W. WELL SERVICING, INC.1822 24th Street
Great Bend, KS 67530**Date:** 06/16/11**Lease:** Ney Unit - Plug Well**Company:** Carmen Schmitt, Inc.**Well:** #1-Inj**Address:** P.O. Box 47, Great Bend, KS 67530-0047**Invoice #:** 68640**CONTINUATION SHEET #1**

in w/tubing to 1340' from surface. Have backhoe dig out cellar. Hook up cement trucks. Pumped 175 sacks w/450# hulls.

Pull tubing up to 626'. Wait 1 hr. Run 6 jts to 814'. Pumped 50 sacks w/100# hulls. Pull 6 jts. Wait 2 hrs. Run 6 jts back

down to 814'. Pump 100 sacks w/CC & 250# hulls - still no circulation. Trip out w/tubing. Shut down.

06/21/11 - 3.5 Rig hrs - Drove to location. Discuss daily safety issues. Run in w/2-7/8" tubing - tag cement @ 800' from

surface. Stab stripping rubber - pull 1 jt up to 781' from surface. Wait on cement trucks. Hook up & pump 40 sacks cement

w/200# hulls - circulated good cement. Trip out w/tubing. Hook up to surface pipe - pumped 35 sacks - pressure to 150#.

Shut in surface. Top off casing. Tear down. Drive rig to yard.

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

DAILY
WORKOVER
REPORT

Company Carmen Schmitt Date 6-16, 17, 20-2011
 Rig# 23 Lease Ney Unit Well# 1-Inj. City _____
 Section _____ Township _____ Range _____ County Russell State Ks

Qty	Special Tools / Supplies Used	Date	Operator	Floor Hand	Floor Hand	Floor Hand	HRS.
2	gal. solvent	6-16-11	Danny S	Victor S	Nathan P		3✓
							3✓
							3✓

Work Performed: MTRU, DDSI Rig over to pull tubing, Unpack well head. Tubing parted. Pull out w/ 6' 8" 2 3/8" sub, 44 ft 2 3/8" dualine tubing. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator	Floor Hand	Floor Hand	Floor Hand	HRS.
1	trip dope	6-17-11	Danny S	Victor S	Nathan P		5✓
	weight indicator						5✓
							5✓

Work Performed: Pick up fishing tools @ KFT, DTL, DDSI. Run in w/ 2 7/8" tubing - open ended. tally in. Tag and casing @ 1360' FS. Run 1st tubing past bad spot - pulled 30,000# to get back up. Trip out of hole w/ tubing. Wait on orders. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator	Floor Hand	Floor Hand	Floor Hand	HRS.
1	working head	6-20-11	Danny S	Victor S	Nathan P		8✓
1	trip dope						8✓
1	used 5 1/2" x 2 7/8" stripping rubber						8✓
2	gal solvent						

Work Performed: DTL, DDSI. Break out prod. head. Put on working head. Run in w/ tubing to 1340' FS. Have backhoe dig out cellar. Hook up cement trucks. Pumped 175 sxs w/ 450# hulls. Pull tubing up to 626'. Wait 1 hr. Run bits to 814'. Pumped 50 sxs w/ 100# hulls. Pull bits. Wait 2 hrs. Run bits back down to 814'. Pump 100 sxs w/ CC & 250# hulls - still no circulation. Trip out w/ tubing. Shut down.

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

DAILY
WORKOVER
REPORT

Company Carmen Schmitt Date 6-21-2011
Rig# 23 Lease Ney Unit Well# 1-Inj City _____
Section _____ Township _____ Range _____ County Russell State Ks

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
1	trip dope	6-21-11	Danny S	3 1/2
2	gal solvent		Floor Hand: Victor S	3 1/2
			Floor Hand: Ed E	3 1/2
			Floor Hand:	

Work Performed: DTL, DDSI, Run in w/2 7/8" tubing- tag cement @ 800' FS. Stab stripping rubber pull kit up to 781' FS. Wait on cement trucks. Hook up & pump 40 sacks cement w/ 200# hells- circulated good cement. Trip out w/ tubing. Hook up to surface pipe- pumped 35 sacks- pressure to 150#. Shut in surface. Top off casing. Tear down. Drive rig to yard.

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
			Floor Hand:	
			Floor Hand:	
			Floor Hand:	

Work Performed: _____

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
			Floor Hand:	
			Floor Hand:	
			Floor Hand:	

Work Performed: _____
