Kansas Corporation Commission Oil & Gas Conservation Division 1170067

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | _ API No. 15- | API No. 15 | | | | | |
|---|------------------------------|--------------|--------------|---------------------|--|------------------------------|---------|--|--|--|
| | | | | _ Spot Descr | Spot Description: | | | | | |
| Address 1: | | | | _ | Sec. | Twp S. R | E W | | | |
| Address 2: | | | | _ | | feet from N / | | | | |
| City: State: Zip: + Contact Person: Phone:() | | | | | feet from E / W Line of Section | | | | | |
| | | | | | GPS Location: Lat: , Long: Datum: NAD27 NAD27 NAD83 WGS84 County: Elevation: Well #: | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: | | | | | |
| Field Contact Person Phone | | | | | | | | | | |
| | ·() | | | | orage Permit #: | | | | | |
| | | | | Spud Date: | · | Date Shut-In: | | | | |
| | Conductor | Surfa | се | Production | Intermediate | e Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | ace. | | How Determin | ed? | | Da | te. | | | |
| | | | | | | | | | | |
| (top) | (bottom) | | | (top) | (bottom) | sacks of cement. Da | | | | |
| Do you have a valid Oil & Ga | as Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk in | n Hole at | Tools in Hol | e at | Casing Leaks: | Yes No D | epth of casing leak(s): | | | | |
| | | | | | | ort Collar: w / | | | | |
| Packer Type: | | | | | | | | | | |
| 21 | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | nod: | | | | | |
| Geological Date: | | | | | | | | | | |
| | Formation Top Formation Base | | | | Completion Information | | | | | |
| Formation Name | Formatio | | | | | | | | | |
| Formation Name | | to | Feet P | erforation Interval | to | _ Feet or Open Hole Interval | to Feet | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |