



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1170101  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1170101

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

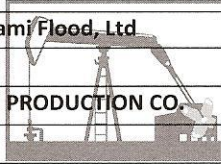
TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	--	---

Lease:	PHILLIPS	
Owner:	Diamond B Miami Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sack	Hole Size: 8 3/4"
Longstring 695' 2 7/8 8 Round	Cemented: 87 Sack	Hole Size: 5 5/8"



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991



Well #: WP-2
Location: SE-SW-SW-NE S24 T16 R21E
County: MIAMI - Paola-Rantoul
FNL: 2410'FT
FEL: 2260'FT
API#: 15-121-29559-00-00
Started: 8-15-13
Completed: 8-16-13

SN: NONE	Packer: NONE	TD: 701'FT
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	1	527	LIME
9	11	CLAY	9	536	SHALE
7	18	LIME	8	544	LIME
9	27	SANDY SHALE	22	566	SHALE
19	46	LIME	2	568	COAL
5	51	SHALE	3	571	SHALE
3	54	RED BED	6	577	LIME
3	57	SHALE	4	581	SHALE (LIMEY) (OIL SAND STREAK)
15	72	SAND (DRY)	13	594	SHALE
17	89	LIME	4	598	LIME
4	93	SHALE	2	600	COAL
11	104	SANDY SHALE	4	604	SHALE
14	118	SHALE	9	613	SHALE (LIMEY)
5	123	SANDY SHALE	3	616	LIME
54	177	SHALE	6	622	SHALE (LIMEY)
19	196	LIME	4	626	LIME
8	204	SHALE	3	629	SHALE
9	213	SAND (DRY)	2	631	BLACK SHALE
17	230	SHALE	1	632	LIME
5	235	LIME	5	637	SHALE
23	258	SHALE	4	641	LIME
9	267	SAND (DRY)	4.5	645.5	SHALE
8	275	LIME	2.5	647	OIL SAND (SOME SHALE) (WATER & OIL)
4	279	SHALE	5	652	OIL SAND (SOME SHALE) (POOR BLEED)
1	280	LIME	5	657	OIL SAND (SOME SHALE) (FAIR BLEED)
16	296	SHALE	TD	701	SHALE
24	320	LIME			
5	325	BLACK SHALE			
7	332	SHALE			Surface Set on 8/15/2013
19	351	LIME			Set Time 3:30 PM
5	356	BLACK SHALE			Called In 1:00 PM - Talked To Judy
4	360	LIME			Well TD 701'Ft.
4	364	SHALE			Long String 695'Ft. of 2 7/8" 8 Round Pipe
5	369	LIME			Set Time 5:20 PM on 8/16/2013
24	393	SHALE			Called In 3:50 PM - Talked To Brooke
8	401	SAND (DRY)			
89	480	SHALE			
6	486	SANDY SHALE			
14	500	SHALE			
1	501	COAL			
25	526	SHALE			

# MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071  
913-294-2041

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

FROM :

2428360

INVOICE

07/10/13 08:11:01

DIAMOND EXPLORATION INC.  
34475 W. 263RD ST.  
PAOLA, KANSAS 66071

5  
D  
A  
N  
C  
P  
1

CUST#:103040.000B DEL DATE:07/10/13 OUR PO: 107052 TERMS: DUE THE 10TH FROM: 0 4056685

FRX NO. : 19132944954

LN	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	240	90# FLY ASH CONCRETE MIX	78011320E	240	5.77 EA	1384.80
2	280	PORTLAND CEMENT TYPE I/II 94#	780110500	280	9.40 EA	2632.00
3	14	TXI WOOD PALLET	78019000A	14	15.00 EA	210.00
4						
5		*** DELIVERED TO JOB SITE WITH				
6		EACH PALLET WRAPPED--PAYMENT				
7		DUE THE FOLLOWING DAY *****				
SUBTOTAL PAOLA SALES TAX TOTAL						4226.80 371.96 4598.76

Jul. 11 2013 07:45AM P1

All accounts due 10 days receipt of statement - overdue amounts subject to service charge, at  
 esser of 1.5 percent per month, or amount per applicable law.  
 Termination Of Credit - No additional credit purchases will be allowed to any account that is  
 past due.

RECEIVED BY STATEMENT COPY

# Billing Statement

Dale Jackson Production  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
8/12/13	Ti-16	Tarr II	WELL DEPTH 740'FT., 5 5/8" Hole	\$8.00@FT.	5,920.00
			Run 731' FT. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Portable Pit		400.00
			<b>Ti-16 Total</b>		<b>\$6,920.00</b>
8/15/13	D-13	Tarr I	WELL DEPTH 678'FT., 5 5/8" Hole	\$8.00@FT.	5,424.00
			Run 678' ft. 2 7/8" 8 round long string, cement 88 sacks		600.00
			Portable Pit		400.00
			<b>D-13 Total</b>		<b>\$6,424.00</b>
8/14/13	WW-1	Perkins	WELL DEPTH 710'FT., 5 5/8" Hole	\$8.00@FT.	5,680.00
			Run 702' ft. 2 7/8" 8 round long string, cement 89 sacks		600.00
			Portable Pit		400.00
			<b>WW-1 Total</b>		<b>\$6,680.00</b>
8/16/13	WP-2	PHILLIPS	WELL DEPTH 701'FT., 5 5/8" Hole	\$8.00@FT.	5,608.00
			Run 695' ft. 2 7/8" 8 round long string, cement 87 sacks		600.00
			Portable Pit		400.00
			<b>WW-1 Total</b>		<b>\$6,608.00</b>
			Diamond B Miami Flood		
			34475 W. 263 <sup>rd</sup> Road		
			Paola, Kansas 66071		
			<b>Billing For Well Drilling</b>		
			<b>Billing Date – 8/19/13</b>		
			<b>Thank you.</b>		
			<b>Dale Jackson Production Company</b>		
			<b>Po Box 266 Mound City, Kansas</b>		

**Total: \$26,632.00**