



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1170313

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

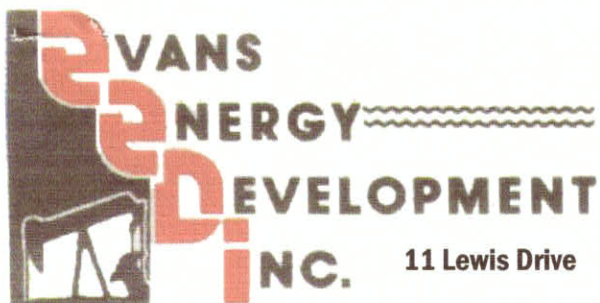
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Verde Oil Company
Campbell #I-8-12
API #15-001-30,748
July 15- July 16, 2013

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
54	lime	59
4	shale	63
2	lime	65
19	shale	84
19	lime	103 oil show
1	shale	104
32	lime	136
1	shale	137
21	lime	158 base of the Kansas City
98	shale	256
6	lime	262
31	shale	293
4	lime	297
16	shale	313
15	lime	328
22	shale	350
2	lime	352
43	shale	395
11	lime	406
9	shale	415
2	lime	417
6	shale	423
10	lime	433
4	shale	437
8	lime	445
1	coal	446
38	shale	484
15	lime	499 oil show
66	shale	565
3	lime	568
38	shale	606
1	lime	607
86	shale	693
1	lime	694
10	shale	704
2	lime	706
10	shale	716
1	oil sand	717 brown sand, ok bleeding
3	broken sand	720 brown & grey, ok bleeding

1	shale	721
1	oil sand	722 brown sand, ok bleeding
2	broken sand	724 80% brown sand 20% shale, ok bleeding
4	oil sand	728 brown, good bleeding & saturation
1	coal	729
39	shale	768
7	limey sand	775 limey sand & shale, no oil
11	broken sand	786 light brown sand & shale, no oil
10	broken sand	796 light brown sand & shale light show
2	shale	798
7	broken sand	805 light brown & shale, no show
2	silty shale	807
1	broken sand	808 light brown & shale, no show
2	silty shale	810
1	broken sand	811 brown sand & shale, good bleeding
3	oil sand	814 soft brown sand, good bleeding
1	broken sand	815 black shale & sand, good bleeding
23	oil sand	838 soft brown sand, good bleeding
6	oil sand	844 brown & black sand, good bleeding
18	oil sand	862 black & grey, good bleeding
40	shale	902 Mississippi TD

Drilled a 9 7/8" hole to 21.9'

Drilled a 5 5/8" hole to 902'

Set 21.9' of 7" threaded and coupled surface casing, cemented with 6 sacks cement.

Set 893.65' of 2 7/8" 8 round upset tubing with 4 centralizers, 1 float shoe, 1 clamp, 1 baffle



CONSOLIDATED
Oil Well Services, LLC

260621

TICKET NUMBER 42173
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-13	8520	Campbell # I-812	SE 29	26	20	AL

CUSTOMER
Verde Oil Co.
MAILING ADDRESS
3345 Arizona Rd
CITY Savonburg STATE Ks ZIP CODE 66772

TRUCK #	DRIVER	TRUCK #	DRIVER
712	Fred Mad		
495	Kai Car		
369	Dan Mas		
510	Set Tuc		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 902 CASING SIZE & WEIGHT 2 3/8 EUE
CASING DEPTH 894 DRILL PIPE Baffle in TUBING @ 884 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10' x Plug
DISPLACEMENT 5.140BK DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Had crew meeting. Establish pump rate. Mix x Pump 100# Gel Flush
Mix + Pump sks 50/50 Poc Mix Cement 2 3/8 Gel 5% Salt 5# Kol Seal/sk
Cement to surface. Flush pump + lines clean Displace 2 1/2" Latch down
plug - Customer Supplied - to baffle. Pressure to 800# PSI. Release
pressure to set float valve. Shut in casing

Evans Energy Dev. Inc - Mitchell

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1085 ⁰⁰
5406	-	MILEAGE		N/C
5402	894	Casing footage		N/C
5407A	356.54	Ton Miles	510	495 ⁶⁷
5502C	2 1/2 hrs	80 BBL Vac Truck	369	225 ⁰⁰
1124	108 sks	50/50 Poc Mix Cement		1242 ⁰⁰
1118B	282#	Premium Gel		62 ⁰⁴
1111	209#	Granulated Salt		81 ⁵¹
1110A	540#	Kol Seal		248 ⁴⁰
			7.4%	SALES TAX
				ESTIMATED TOTAL
				120 ⁹¹
				3560 ⁵³

completed

Havin 3737

[Signature]

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.