



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Dunne Equities Operating, Inc.
Well Name	Newlin 1-12
Doc ID	1170320

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4230	4254	Mississippian	0

Newlin 1-12

Additional Surface Owner:

Robert L. Ogle & S. Ann Ogle, Trustees of the Robert L. Ogle Trust No. 1 dated 5/1/97

And S. Ann Ogle Trust dated 5/1/97

10420 SE 25th Avenue

Pratt, KS 67124

For KCC Use: Effective Date 02/16/2010 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSIC OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 02/15/2010 month day year OPERATOR License# 32166 Name: Dunne Equities Operating, Inc Address 1: 8100 E 22ND ST NO #1100 Address 2: City WICHITA State: KS Zip: 67226 + 2311 Contact Person: Becca Dunne or Jana Konek Phone: 316-684-6508

Spot Description: SE NW NE Sec. 12 Twp. 28 S. R. 13 W feet from N / S Line of Section feet from E / W Line of Section Is SECTION. Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Pratt Lease Name Newlin Well #. 1-12 Field Name: wildcat Is this a Prorated / Spaced Field? Yes No Target Formation(s) Mississippian

Nearest Lease or unit boundary line (in footage). 990 Ground Surface Elevation: 1811 Estimated Estimated feet MSL Water well within one-quarter mile. Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 150 Depth to bottom of usable water: 180 Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set 1103 Length of Conductor Pipe (if any): Projected Total Depth. 4350 Formation at Total Depth. Mississippian

Water Source for Drilling Operations: Well Farm Pond Other haul DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

CONTRACTOR License# 30606 Name: Murfin Drilling Co., Inc

Well Drilled For Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary Disposal Wildcat Cable Seismic # of Holes Other: II OWWO old well information as follows Operator Phelps-Dodge Fuel Development Co. Well Name Fincham 31-4-12 Original Completion Date: 07/26/1984 Original Total Depth: 4605

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth. Bottom Hole Location: KCC DKT # OWWO

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY API # 15 - 15-151-21456-00-01 Conductor pipe required 0 feet Minimum surface pipe required 1103 feet per ALT. I II Approved by: Rick Hestermann 02/11/2010 This authorization expires: 02/11/2011 (This authorization void if drilling not started within 12 months of approval date) Spud date Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water; If this permit has expired (See authorized expiration date) please check the box below and return to the address below Well Not Drilled - Permit Expired Date Signature of Operator or Agent

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-151-21456-00-01
 Operator: Dunne Equities Operating, Inc
 Lease: Newlin
 Well Number: 1-12
 Field: wildcat

Location of Well County: Pratt

990 feet from N / S Line of Section
 1,650 feet from E / W Line of Section
 Sec. 12 Twp 28 S R. 13 E W

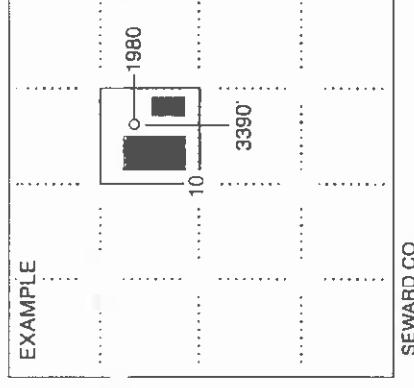
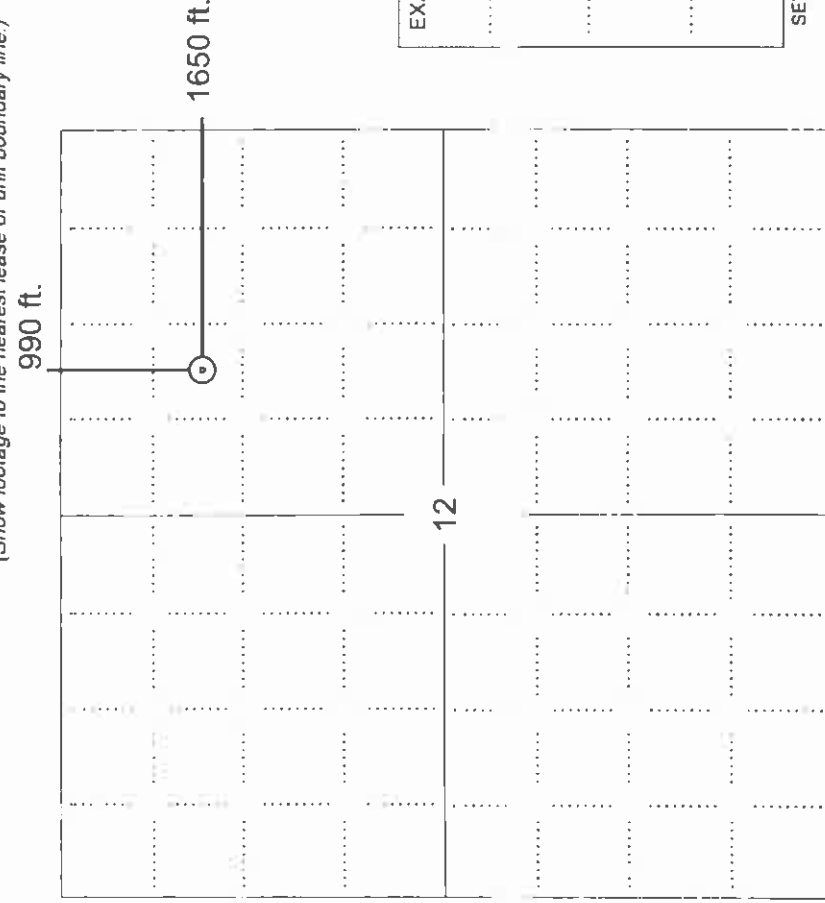
Is Section Regular or Irregular

Number of Acres attributable to well: 160
 QTR/QTR/QTR/QTR of acreage: SE NW NE

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage)
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells)

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dunne Equities Operating, Inc.		License Number: 32166	
Operator Address: 8100 E. 22ND ST. NO #1100		WICHITA KS 67226	
Contact Person: Becca Dunne or Jana Konek		Phone Number: 316-684-6508	
Lease Name & Well No.: Newlin		1-12	
Type of Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No or Year Drilled)</i>		Pit Location (QQQQ) SE NW NE Sec 12 Twp 28 R 13 East <input type="checkbox"/> West <input checked="" type="checkbox"/> 990 Feel from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,650 Feel from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Pratt County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used? Dicks Mud Seal & LCM	
Pit dimensions (all but working pits) 60 Length (feet) 60 Width (feet) N/A Steel Pits Depth from ground level to deepest point 4 (feet) No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring	
Distance to nearest water well within one-mile of pit 27 feet Depth of water well 40 feet		Depth to shallowest fresh water 22 feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation _____ Number of producing wells on lease _____ Barrels of fluid produced daily _____		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: chemical mud _____ Number of working pits to be utilized 1 Abandonment procedure Air dry and backfill _____ Drill pits must be closed within 365 days of spud date _____	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received 02/04/2010		Permit Number 15-151-21456-00-01	
		Permit Date 02/11/2010	
		Lease Inspection <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		Steel Pit <input checked="" type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-151-21,456

LEASE NAME Fincham

WELL NUMBER 31-4-12

SPOT LOCATION SE NW NE

SEC. 12 TWP. 28 RGE. 13 (E) of

COUNTY Pratt

Date Well Completed 8/3/84

Plugging Commenced 8/3/84

Plugging Completed 8/3/84

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

9/1/83

LEASE OPERATOR Phelps Dodge Fuel Development Corporation

ADDRESS 1225 17th St., Suite 2200, Denver, CO 80202

PHONE # (303) 296-0128 OPERATORS LICENSE NO. KCC#9623

Character of Well D&A

(Oil, Gas, D&A SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Richard Lacy, Dodge City

Is ACO-1 filled? YES If not, is well log attached?

Producing formation _____ Depth to top _____ bottom T.D. 4595'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS _____ CASING RECORD _____

Formation	Content	From	To	Size	Put In	Pulled out
sand				10-3/4	327'	None
sand				8-5/8	1103'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. 1150' w/40 SX

600' w/40 SX

40' solid plug w/10 SX

RH 15 SX

60/40 Poz w/2% gel & 3% CaCl₂

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. _____

Address N. Hwy. 281 Pratt, Kansas

STATE OF Kansas COUNTY OF Pratt, ss.

David L. Brandon

(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

STATE CORPORATION COMMISSION (Signature) David L. Brandon

AUG 29 1984

(Address) 1225 17th St., Suite 2200

Denver, CO 80202

Subscribed and sworn to before me this 21 day of August, 1984

CONSERVATION DIVISION

Wichita, Kansas

My Commission expires: Dec. 23, 1985

Savannah L. McClure
Notary Public

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED EXCEPT WHERE SHOWN OTHERWISE IN DE F-1 TO AND APPLICATIONS OF J-1 FORMS SEE PAGE TWO (2), SIDE 0 (2) OF THIS FORM. Nesting confidentiality attached.

*Dunne Equipped
Operating did
not drill the
original well.*

COPY of EACH wireline log run (i.e. electrical log, sonic log, in log etc.)**Check here if NO logs were run _____.

ALL INFORMATION: IF NOT AVAILABLE, INDICATE. IF INFORMATION AVAILABLE, SUBMIT BY LETTER.

LICENSE # KCC #9623 EXPIRATION DATE 5/85
OPERATOR Phelps Dodge Fuel Development Corporation API NO. 15-151-21,456
ADDRESS 1225 17th St., Suite 2200 COUNTY Pratt
Denver, CO 80202 FIELD _____
** CONTACT PERSON D.L. Brandon PROD. FORMATION _____
PHONE (303) 296-0128 Indicate if new pay.
PURCHASER _____ LEASE Fincham
ADDRESS _____ WELL NO. 31-4-12
WELL LOCATION SE NW NE
DRILLING Sterling Drilling Inc.
CONTRACTOR _____
ADDRESS PO Box 129 4290 Ft.N from SE corner ~~line~~ and
Sterling, KS 67579 1650 Ft.W from SE corner ~~line~~ of
Halliburton Services the Sec (~~Q~~) SEC 12 TWP 28 RGE 13 ^(E) _(W)

PLUGGING Pratt, KS WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS N. Hwy. 281 KCC _____
Pratt, KS KGS _____
TOTAL DEPTH 4595' PBDT _____ SWD/REP _____
SPUD DATE 7/25/84 DATE COMPLETED 8/3/84 PLG. _____
ELEV: GR 1812 DF _____ KB 1822 NGPA _____
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 287' DV Tool Used? _____
DATE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OMWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, David L. Brandon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David L. Brandon
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of August, 1984.

Savannah L. McClure

Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

DST #1 4043-4061
 Times: 5-60-19-30
 Press: 17.2-25.8; 1312.2; 17.2-51.5;
 1356.9
 Recovery: 30' mud

DST #2 4153-4249'
 Times: 5-60-60-120
 Press: 17.2-17.2; 428.9; 34.4-51.5;
 531.8
 Recovery: 66' mud

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.				CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lb./ft.)	Setting depth	Type cement	Feet	Type and amount additives
Surface	13-5/8"	10-3/4	40.5	327	Class A	325	2% gel; 3% CaCl ₂
Interm.	9-7/8"	8-5/8"	24.0	1103	Hall's Lite Class A	150	1/4#/sx Floccle 2
						75	3% CaCl ₂ ; 1/4# Floccle

LINER RECORD

Tap, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

1000 11

API NUMBER 13-151-21.456
SE NW NE, SEC. 12; T 28 S, R 13 W/EK
N SE Corner of
4290 feet from ~~XXXX~~ section line
W SE Corner of
1650 feet from ~~XXXX~~ section line

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

Operator License # 9623 Well # 31-4-12
Operator: Phelps Dodge Fuel Dev. Corp. County: Pratt
Name: _____
Address: 1225 17th Street, Suite 2200 Well Total Depth 4605 149.66 feet
Denver, CO 80202 Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1103

Plugging Contractor Sterling Drilling Company License Number 5142
Address Box 129, 6th and Cleveland, Sterling, KS 67579
Company to plug at: Hour: 6:00 am Day: 4 Month: August Year: 1984
Plugging proposal received from Dave Brannen
(company name) Phelps Dodge (phone) 303-296-0128

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Operations attended by Agent: All _____ Fert _____ None X
Operations Completed: Hour: 7:00 am Day: 4 Month: August Year: 1984

ACTUAL PLUGGING REPORT 1st plug at 1150' with 40 ex cement. 2nd plug at 600' with 40
ex cement, 3rd & 4th plugs - solid bridge - hulle - plug at 40' -- cement to surface
with 10 ex cement. 5th plug to circulate rat hole with 15 ex cement, plugged water
well with 5 ex cement.
Remarks: Used 60/40 Pozmix 2% gel 3% cc by Halliburton
(if additional description is necessary, use BACK of this form. Wichita, Kansas)
INVOICED
DATE 8-16-84
INV. NO. 3219

1st plug at 1150' with 40 ex cement
2nd plug at 600' with 40 ex cement
solid bridge
3rd plug hulle - plug at 40' -- cement to surface with 10 ex cement
5th plug to circulate rat hole with 15 ex cement
Plug water well with 5 ex cement
Plugging Proposal Received by Richard W. Saagy
(TECHNICIAN)

Plugging Operations attended by Agent: All _____ Fert _____ None X
Operations Completed: Hour: 7:00 am Day: 4 Month: August Year: 1984
ACTUAL PLUGGING REPORT 1st plug at 1150' with 40 ex cement. 2nd plug at 600' with 40
ex cement, 3rd & 4th plugs - solid bridge - hulle - plug at 40' -- cement to surface
with 10 ex cement. 5th plug to circulate rat hole with 15 ex cement, plugged water
well with 5 ex cement.

RECEIVED
STATE CORPORATION COMMISSION
AUG 16 1984
CONSERVATION DIVISION
Wichita, Kansas

Signed Richard W. Saagy
(TECHNICIAN)
FORM CP-2/3
51

STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

K.A.R.-82-3-117

API NUMBER 15-151-21,456
LEASE NAME Fincham

WELL NUMBER 31-4-12

SPOT LOCATION SE NW NE

SEC. 12 TWP. 28 RGE. 13 (E) of

COUNTY Pratt

Date Well Completed 8/3/84

Plugging Commenced 8/3/84

Plugging Completed 8/3/84

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

9443

LEASE OPERATOR Phelps Dodge Fuel Development Corporation

ADDRESS 1225 17th St., Suite 2200, Denver, CO 80202

PHONE # (303) 296-0128 OPERATORS LICENSE NO. KCC#9623

Character of Well D&A
(Oil, Gas, D&A SED, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Richard Lacy, Dodge City

Is ACO-1 filled? yes if not, is well log attached?

Producing formation _____ Depth to top _____ bottom T.D. 4595'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS _____ CASING RECORD _____

Formation	Content	From	To	Size	Put In	Pulled out
sand				10-3/4	327'	None
sand				8-5/8	1103'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. 1150' w/40 SX

600' w/40 SX
40' solid plug w/10 SX
RH 15 SX
60/40 Poz w/2% ge & 3% CaCl₂

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. _____
Address N. Hwy. 281 Pratt, Kansas

STATE OF Kansas COUNTY OF Pratt, ss.

David L. Brandon
(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, that the same are true and correct, so help me God.

STATE CORPORATION COMMISSION (Signature) David L. Brandon

AUG 29 1984 (Address) 1225 17th St., Suite 2200

SUBSCRIBED AND SWORN TO before me this 21 day of August, 1984
CONSERVATION DIVISION Denver, CO 80202

Wichita, Kansas

My Commission expires: Dec. 23 1985 Savannah A. McClure
Notary Public



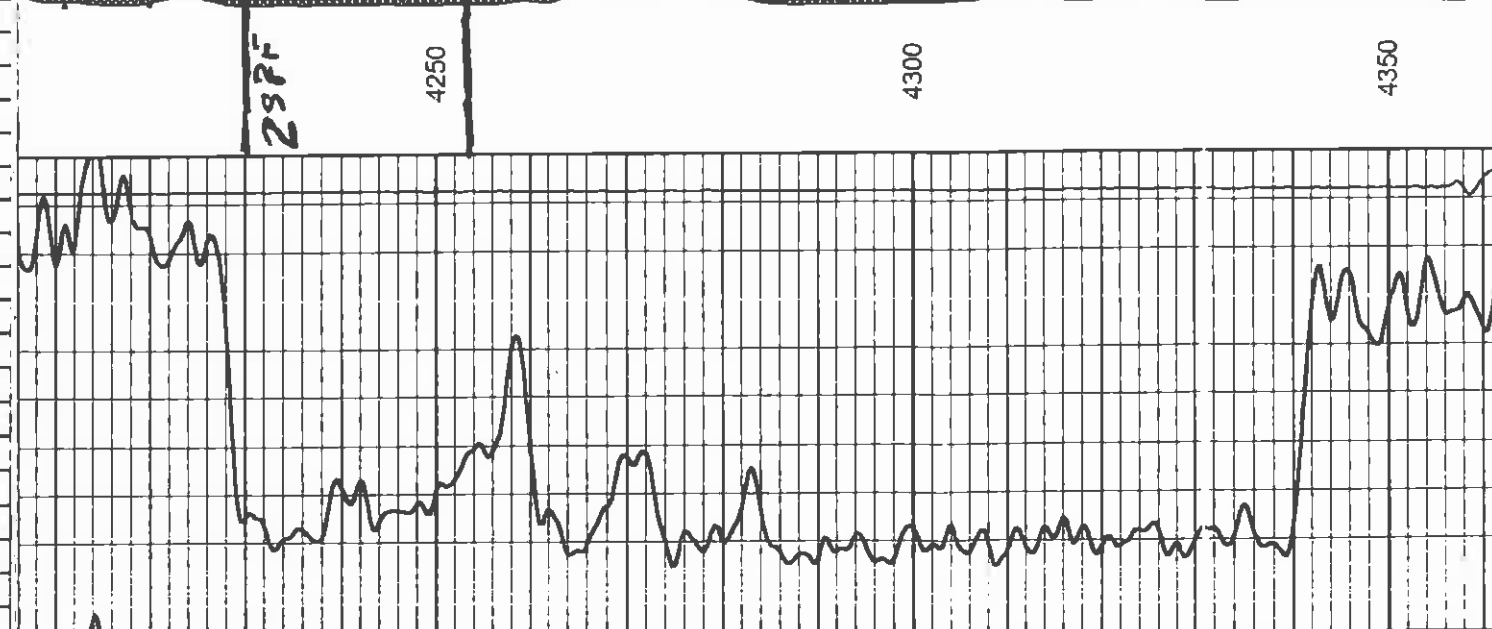
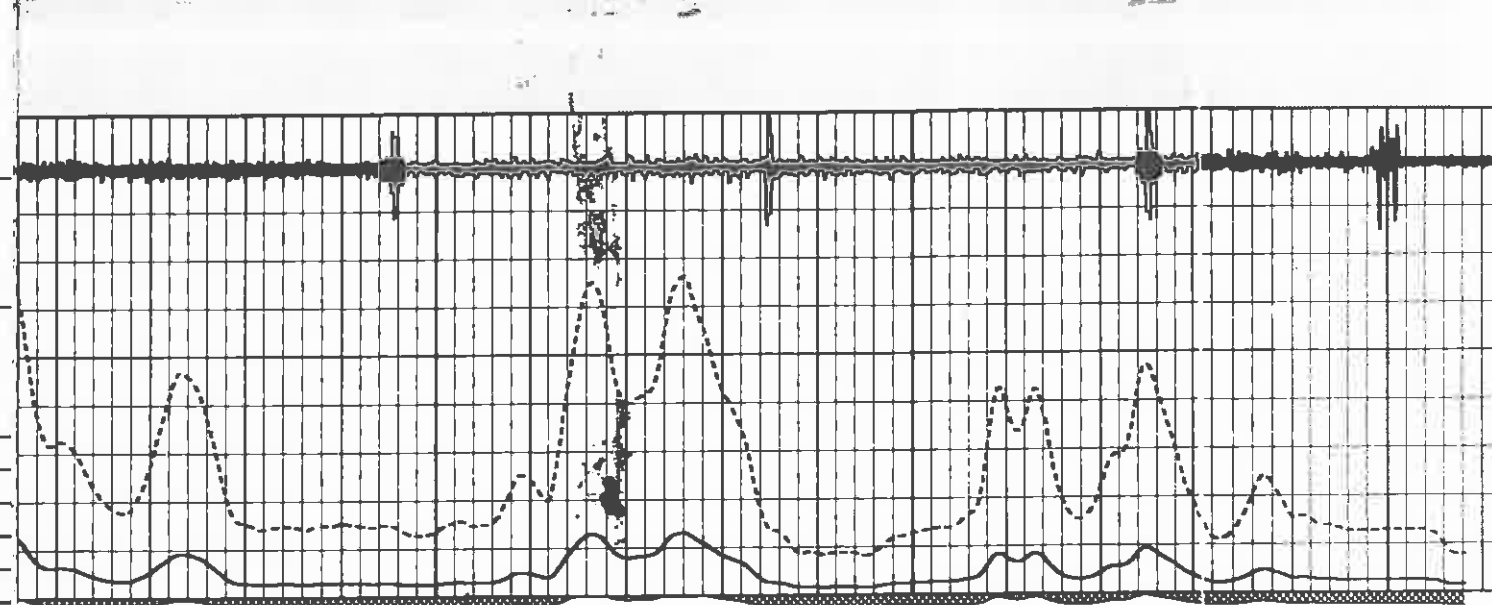
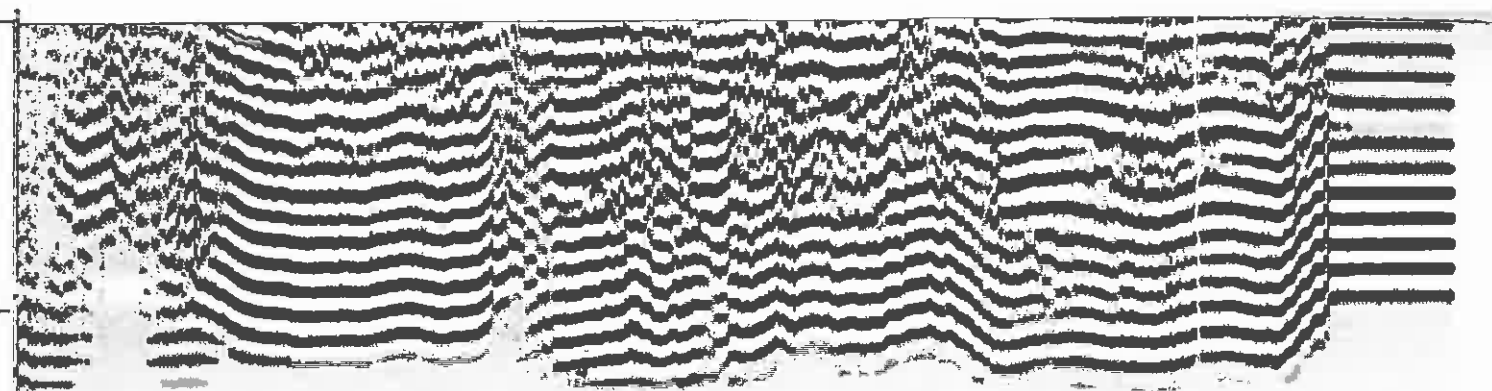
Gamma Ray / ██████████
Cement Bond Log

DIGITAL LOG 733-625-3336

API No.	Company Dunne Equities, Inc.		
	Well Newland No.1-12		
	Field		
	County Pratt	State Kansas	
	Location SE-NW-NE		Other Services
	Sec: 12	Twp: 28S	Rge: 13W
Permanent Datum	Ground Level	Elevation 1812	
Log Measured From	Kelly Bushing	10 Ft. Above Perm. Datum	
Drilling Measured From	Kelly Bushing	K.B.	1822
		D.F.	
		G.L.	1812

Date	3/30/2010
Run Number	One
Type Log	GRN
Depth Driller	N/A
Depth Logger	4358
Bottom Logged Interval	4357
Top Logged Interval	3600
Type Fluid In Hole	Water
Salinity, PPM CL	////
Density	////
Level	Full
Max. Rec. Temp. F	126
Operating Rig Time	1 Hr
Equipment - Location	13 Hays
Recorded By	S. Chesney
Witnessed By	Tom Eikenberry

Borehole Record				Casing Record			
Run No.	Bit	From	To	Size	Wgt.	From	To
				5.5			



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 26, 2013

Jana Konek
Dunne Equities Operating, Inc.
8100 E. 22ND ST. NO #1100
WICHITA, KS 67226-2311

Re: Plugging Application
API 15-151-21456-00-01
Newlin 1-12
NE/4 Sec.12-28S-13W
Pratt County, Kansas

Dear Jana Konek:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 25, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888