

Kansas Corporation Commission Oil & Gas Conservation Division

1170326

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I II III Approved by: Date:	

Side Two



Operator Name:			Lease Name:			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations put-in pressures, whether est, along with final chall well site report.	er shut-in pressure re	ached static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes No		Log Formation	n (Top), Depth an	d Datum	Sample
Samples Sent to Geol	ogical Survey	Yes No	Naı	me		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
				New Used			
Purpose of String	Size Hole	Report all strings s	set-conductor, surface, in Weight	Setting	on, etc. Type of	# Sacks	Type and Percent
r dipose of Stillig	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
	I	ADDITION	NAL CEMENTING / SQ	UEEZE RECORD			I
Purpose:	Depth	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casing	Top Bottom	31					
Plug Back TD							
Plug Off Zone							
Shots Per Foot	PERFORATI Specify	ION RECORD - Bridge F Footage of Each Interval	Plugs Set/Type Perforated		cture, Shot, Cement mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	NHR. Producing N		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ater Bl	ols. (Gas-Oil Ratio	Gravity
DIODOGITIC	DN 05 040		METHOD OF OCCUP	FTIONI		DDCD! IOT!	NALIAITEDVA
	ON OF GAS:	Open Hole	METHOD OF COMP		nmingled	PRODUCTIO	ON INTERVAL:
Vented Sold		Other (Specify)	(Subm		mit ACO-4)		

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

McFADDEN, JACK P O BOX 394 IOLA KS 66749 (620)365-7990 LEWIS 1A 45002 09-27-13 KS

Part Number Description Qty Unit Price Total 1131 60/40 POZ MIX 140.00 13.1800 1845.20 1118B PREMIUM GEL / BENTONITE 480.00 .2200 105.60 CALCIUM CHLORIDE (50#) 1102 240.00 .7800 187.20 1.3500 1107A PHENOSEAL (M) 40# BAG) 140.00 189.00 .2200 1118B PREMIUM GEL / BENTONITE 200.00 44.00 4402 2 1/2" RUBBER PLUG 2.00 29.5000 59.00 Description Hours Unit Price Total 445 CEMENT PUMP 1.00 1085.00 1085.00 EQUIPMENT MILEAGE (ONE WAY) 445 30.00 4.20 126.00 515 MIN. BULK DELIVERY 1.00 368.00 368.00

Parts: 2430.00 Freight: .00 Tax: 173.74 AR 4182.74

Labor: .00 Misc: .00 Total: 4182.74 Sublt: .00 Supplies: .00 Change: .00

Signed______Date____





LOCATION Fureka KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

1				OF OTION	TOMORDO	DANIOE	COLUNTY
DATE	CUSTOMER#	WELL NAME & NU		SECTION	TOWNSHIP	RANGE	COUNTY
9-27-13	5321	Lewis	# 1A	1969-00-d			ω
USTOMER	Jack Mefa	dden		TRUCK#	DRIVER	TRUCK#	DRIVER
IAILING ADDR	ESS			445	Dave 6		
	P.O Box	× 394		515	colbyn		
CITY	ST	TATE ZIP CODE					
Iola		KS					page where
OB TYPE	/5 HC	DLE SIZE 6/4"	HOLE DEP	TH /070'	CASING SIZE &	WEIGHT	
ASING DEPTH	1060 6.L DR	RILL PIPE	TUBING	278"		OTHER	
LURRY WEIGH	HT /3.2-/3.4 SL	URRY VOL. 37 36/	_ WATER gal	/sk_ 7.0	CEMENT LEFT I		
DISPLACEMEN	T 6.2 Bb DIS	SPLACEMENT PSI 400	_ MIX PSI_	ply @ 900	RATE D'SPlace	@ 18pm	7
REMARKS: R		22 lubing,	Break cit		- MIX ZO	0 # 90/ 1	Wish, 3
Bb Hz	& Spacer, N	liked 140'SI	cs 60/4	lo pozmix	Cement	w/ 4% 9	10/, 20/0
calcium	4 1# Phi	enoscal/sk. Sho	ut down	wash or			THEF
two Ph		lace w/ 6.7 Bl					400 PSI1
bumfed			cirulatio	n (a) all	times 4-	5 Bb/ S	lurry to
Pit. Sh	ut well in	@ opsi.	Job a	mplete			
				2/	1 //		
		TI	hanks.	Shannon y	+ crew"		
							1
ACCOUNT CODE	QUANITY or	UNITS	DESCRIPTION	of SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHAI	RGE			1085.00	1085.00 1
5406	30	MILEAGE V	Jell Just	Earl of hel	a Carler	4.20	1 1 00 0
12,112				east of yar	CS CAULEL	7.00	126.00
				East of yat	ES CUNTER		126.00
1/3/					ES CUNTET		1845.20 V
1131 118 B	140 5			Cement	ES CUNTER	13.18	1845.20 V
1118B	140 s 480 #	5ks 60/40 6el 6	196 496	Cement	S CUNTER	13.18	1845.20 V
1118 B 1102	140 s 480 # 240 #	iks 60/40 Gel 6 Calcium	Pozmik 2 4% n Q 2%	Cement	S CUNTER	13.18	1845.20 V
1118 B 1102 1107A	140 s 480 * 240 * 140 *	Calcium phenos multiple multiple	196 196 196 196 196 196 196 196 196 196	Cement	S CUNTER	13.18 , 22 ; 78 1.35	1845.20 \\ 105.60 \\ 187.20 \\ 189.00 \\ 44.00
1118 B 1102 1107A 1118 B	140 s 480 # 240 # 140 # 2004	Calcium phenos multiple multiple	196 196 196 196 196 196 196 196 196 196	Cement	S CANTEL	13.18 , 22 .78 1.35 , 22	1845.20 \\ 105.60 \\ 187.20 \\ 189.00 \\ 44.00
1118 B 1102 1107A 1118 B 5407	140 s 480 # 240 # 140 # 200 # 6.02 To	Calcium phenos multiple multiple	196 196 196 196 196 196 196 196 196 196	Cement	S CONTE	13.18 , 22 .78 1.35 , 22	1845.20 \\ 105.60 \\ 187.20 \\ 187.20 \\ 189.00 \\ 44.00 \\ 368.00
1118 B 1102 1107A 1118 B	140 s 480 # 240 # 140 # 2004	Calcium phenos multiple multiple	196 196 196 196 196 196 196 196 196 196	Cement	S CUNTER	13.18 , 22 , 78 1.35	1845.20 \\ 105.60 \\ 187.20 \\ 189.00 \\ 44.00
11/8 B 1102 1107/A 1118 B 5407	140 s 480 # 240 # 140 # 200 # 6.02 To	Calcium phenos multiple multiple	196 196 196 196 196 196 196 196 196 196	Cement	S CONTE	13.18 , 22 .78 1.35 , 22	1845.20 \\ 105.60 \\ 187.20 \\ 187.20 \\ 189.00 \\ 44.00 \\ 368.00
11/8 B 1102 1107/A 1118 B 5407	140 s 480 # 240 # 140 # 200 # 6.02 To	Calcium phenos multiple multiple	196 196 196 196 196 196 196 196 196 196	Cement	S CUNTER	13.18 , 22 .78 1.35 , 22	1845.20 \\ 105.60 \\ 187.20 \\ 187.20 \\ 189.00 \\ 44.00 \\ 368.00
11/8 B 1102 1107/A 1118 B 5407	140 s 480 # 240 # 140 # 200 # 6.02 To	Calcium phenos multiple multiple	196 196 196 196 196 196 196 196 196 196	Cement	S CUNTER	13.18 , 22 .78 1.35 , 22	1845.20 \\ 105.60 \\ 187.20 \\ 187.20 \\ 189.00 \\ 44.00 \\ 368.00
11/8 B 1102 1107/A 1118 B 5407	140 s 480 # 240 # 140 # 200 # 6.02 To	Calcium phenos multiple multiple	196 196 196 196 196 196 196 196 196 196	Cement	S CONTE	13.18 , 22 .78 1.35 , 22	1845.20 \\ 105.60 \\ 187.20 \\ 187.20 \\ 189.00 \\ 44.00 \\ 368.00
1118 B 1102 1107A 1118 B 5407	140 s 480 # 240 # 140 # 200 # 6.02 To	Calcium phenos multiple multiple	196 196 196 196 196 196 196 196 196 196	Cement	S CUNTER	13.18 , 22 .78 1.35 , 22	1845.20 \\ 105.60 \\ 187.20 \\ 187.20 \\ 189.00 \\ 44.00 \\ 368.00
1118 B 1102 1107A 1118 B 5407	140 s 480 # 240 # 140 # 200 # 6.02 To	Calcium phenos multiple multiple	196 196 196 196 196 196 196 196 196 196	Cement	B CUNTER	13.18 , 22 .78 1.35 , 22	1845.20 \\ 105.60 \\ 187.20 \\ 187.20 \\ 189.00 \\ 44.00 \\ 368.00
1118 B 1102 1107A 1118 B 5407	140 s 480 # 240 # 140 # 200 # 6.02 To	Calcium phenos multiple multiple	196 196 196 196 196 196 196 196 196 196	Cement		13.18 , 22 .78 1.35 , 22 M/L 29.50	1845.20 \\ 105.60 \\ 187.20 \\ 187.20 \\ 189.00 \\ 44.00 \\ 368.00 \\ 59.00 \\
1118 B 1102 1107A 1118 B 5407	140 s 480 # 240 # 140 # 200 # 6.02 To	Calcium phenos multiple multiple	196 196 196 196 196 196 196 196 196 196	Cement		13.18 , 22 , 78 1.35 , 22 M/L 29.50 SubTotal	1845.20 \\ 105.60 \\ 187.20 \\ 187.20 \\ 189.00 \\ 44.00 \\ 368.00
1118 B 1102 1107A 1118 B 5407	140 s 480 # 240 # 140 # 200 # 6.02 To	Calcium phenos multiple multiple	Pozmik 4% 10 29 cal @ /- ush Rubber	Cement	S CUNTER	13.18 , 22 .78 1.35 , 22 M/L 29.50	1845.20 \\ 105.60 \\ 187.20 \\ 187.20 \\ 189.00 \\ 44.00 \\ 368.00 \\ 59.00 \\

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.