

For KC0	C Use:					
Effective Date:						
District #						
SGA?	Yes	No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:		
month day	year	Sec Twp	S. R E W	
OPERATOR: License#		(Q/Q/Q/Q) feet from N	N / S Line of Section	
Name:		feet from E	/ W Line of Section	
Address 1:		Is SECTION: Regular Irregular?		
Address 2:		(Note: Locate well on the Section Plat on	roverse side)	
Dity: State: Zip:		County:	*	
Contact Person:		Lease Name:		
Phone:		Field Name:		
CONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes No	
Name:		Target Formation(s):		
		Nearest Lease or unit boundary line (in footage):		
Well Drilled For: Well Class: Type I	quipment:	Ground Surface Elevation:		
	ud Rotary	Water well within one-quarter mile:	Yes No	
	r Rotary	Public water supply well within one mile:	Yes No	
	able	Depth to bottom of fresh water:		
Seismic ;# of Holes Other		Depth to bottom of usable water:		
Other:		Surface Pipe by Alternate:		
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:		
_		-		
Operator:		Length of Conductor Pipe (if any):		
Well Name: Original Tatal 5		Projected Total Depth:		
Original Completion Date: Original Total D	:pui	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:		
If Yes, true vertical depth:				
Bottom Hole Location:		DWR Permit #:		
KCC DKT #:		Will Cores be taken?	Yes No	
		If Yes, proposed zone:		
	AFFID/			
The undersigned hereby affirms that the drilling, complet	on and eventual pluggin	ng of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following minimum requirements will	e met:			
1. Notify the appropriate district office <i>prior</i> to spudd	na of well:			
2. A copy of the approved notice of intent to drill shall		ling rig;		
3. The minimum amount of surface pipe as specified	,	0 17	shall be set	
through all unconsolidated materials plus a minimu				
4. If the well is dry hole, an agreement between the c		, , , , , , , , , , , , , , , , , , , ,	or to plugging;	
 The appropriate district office will be notified before If an ALTERNATE II COMPLETION, production pip 	. 55		C of soud data	
		391-C, which applies to the KCC District 3 area, alter		
		gged. <i>In all cases, NOTIFY district office</i> prior to a		
γ		55	,	
ubmitted Electronically				
ubilitied Liectionically	_			
For KCC Use ONLY		emember to:		
		File Certification of Compliance with the Kansas Surfac	Owner Notification	
API # 15		Act (KSONA-1) with Intent to Drill;		
Conductor pipe requiredfee		- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders:		
Minimum surface pipe requiredfeet p	AIT II III			
	er ALT. UIUII _	File acreage attribution plat according to field proration	orders;	
Minimum surface pipe required feet p Approved by: This authorization expires:	er ALT.		orders; ver or re-entry;	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: .

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		_ Location of vieil: County:
Lease:		feet from N / S Line of Section
	ber:	feet from E / W Line of Section
	501.	Sec. Twp. S. R. E W
1 ICIG		
Number o	f Acres attributable to well:	- Is Section: Regular or Irregular
QTR/QTR	2/QTR/QTR of acreage:	-
		If Section is Irregular, locate well from nearest corner boundary.
		Section corner used: NE NW SE SW
		occion comer asca.
		PLAT
	Show location of the well. Show footage to the neares	st lease or unit boundary line. Show the predicted locations of
	•	required by the Kansas Surface Owner Notice Act (House Bill 2032).
	2220 ft.	a separate plat if desired.
	2220 11.	
		LEGEND
		ELOLIND
		O Well Location
		Tank Battery Location
		Pipeline Location
		·
		Electric Line Location
		E Lease Road Location
		·
770 ft.		: :
/ / O II.		
		EXAMPLE :
	: : : :	
		· · · · · · · · · · · · · · · · · · ·
		``
		1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
Distance to nearest water well within one-mile of pit:		Source of inform	
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1170382

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

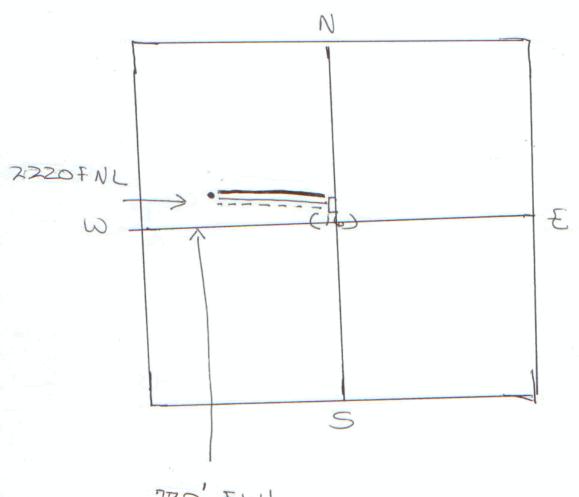
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically	_		

Wingsave #76 13 16-24-16 Wo. Co



770' FWL

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 27, 2013

Greg Lair Piqua Petro, Inc. 1331 XYLAN RD PIQUA, KS 66761-1667

Re: Drilling Pit Application API 15-207-28736-00-00 Wingrave 76-13 NW/4 Sec.16-24S-16E Woodson County, Kansas

Dear Greg Lair:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.