

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1170461

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: 5822

Name: Val Energy, Inc.

Address 1: 200 W DOUGLAS AVE STE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + 3005

Contact Person: DUSTIN WYER

Phone: (316) 263-6688

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☒ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-007-23654-00-00

Spot Description: _____

NW SE SE SE Sec. 34 Twp. 34 S. R. 11 ☐ East ☒ West

595 Feet from ☐ North / ☒ South Line of Section

545 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Barber

Lease Name: KERSTEN Well #: 2-34

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: 2/22/2011

Plugging Completed: 2/22/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURF	8.625	222	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

SET PLUG AT 600' W/ 50SX, 2ND PLUG @ 250' WITH 50 SX, 3RD PLUG @ 60' WITH 20SX,
CIRCULATE TO SURFACE

Plugging Contractor License #: 5822 Name: Val Energy, Inc.

Address 1: 200 W DOUGLAS AVE STE 520 Address 2: _____

City: WICHITA State: KS Zip: 67202 + 3005

Phone: (316) 263-6688

Name of Party Responsible for Plugging Fees: VAL ENERGY INC

State of KANSAS County, SEDGWICK, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



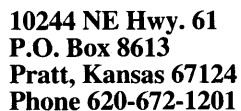
PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 02/23/2011
INVOICE NUMBER 1718 - 90530066		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 T KS US 67202
 O ATTN:

J LEASE NAME Kersten 2-34
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement, New Well Casing/Pi
 E JOB CONTACT

RECEIVED
 FEB 25 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40287734	19905	9233		Net - 30 days	03/25/2011
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/22/2011 to 02/22/2011					
0040287734					
171803574A Cement-New Well Casing/Pi 02/22/2011 P.T.A.					
60/40 POZ		170.00	EA	8.64	1,468.68 T
Cement Gel		294.00	EA	0.18	52.92 T
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.06	137.69
Heavy Equipment Mileage		90.00	MI	5.04	453.56
Proppant and Bulk Delivery Charges		331.00	MI	1.15	381.28
Depth Charge; 501-1000'		1.00	HR	863.93	863.93
Blending & Mixing Service Charge		170.00	MI	1.01	171.35
Supervisor		1.00	HR	125.99	125.99
			</		



1718 03574 A

DATE _____ TICKET NO. _____

CLOUD LITHO - Abilene, TX

Customer Val Energy, Incorporated		Lease No.		Date 2-22-11	
Lease Hersten		Well # 2-34			
Field Order # 3574	Station Pratt, Kansas	Casing 1 1/2" Drill Pipe	Depth	County Barber	State Kansas
Type Job C.C.S.P.W. - Plug To Abandon			Formation	Legal Description 34-345-11W	

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME		
Casing Size	1 1/2" Drill Pipe	Shots/Ft	170 sacks	60/40 Poz	with 48 Gal	RATE	PRESS	ISIP
Depth	Depth	From	To	13.84	6.17 Gal., 6.92 Gal.	Max		5 Min.
Volume	Volume	From	To			Min		10 Min.
Max Press	Max Press	From	To			Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Fresh Water	Gas Volume		Total Load

Customer Representative	Rich Smith	Station Manager	David Scott	Treater	Clarence R. Messich
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Service Units	19,866	19,903	19,905	19,826	19,860					
Driver Names	Messich	Mattal	Mc	Graw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting.
7:50					1 st Plug 600 Feet - 50 sacks cement
	200			5	start mixing cement
	100		12.5	5	start Fresh Water Displacement
7:55	-0-		14.5		Stop pumping
					2 nd Plug 250 Feet - 50 sacks cement
8:17	100			5	start mixing cement
	-0-		12.5	5	start Fresh Water Displacement
8:22	-0-		13.5		Stop pumping
					3 rd Plug 60 Feet - 20 sacks cement
8:35	100			3	start mixing cement
8:37			5		Cement circulated to surface. Stop pumping.
	-0-		7-5	3	Plug Rat and Mouse holes
	-0-				Wash up pump truck
9:15					Job Complete.
					Thank You.
					Clarence, Mike, Mike