



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1170481
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 45028

LOCATION Eureka

FOREMAN Steve Mead

PO Box 864, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-16-13	4950	Willie N. 8-13				Woodson
CUSTOMER <u>Pigna Petroleum</u>			TRUCK #			
MAILING ADDRESS <u>1331 xylan Rd</u>			DRIVER			
CITY <u>Pigna</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66761</u>			TRUCK #			
			DRIVER			

JOB TYPE <u>PTA</u>	HOLE SIZE <u>6 1/2</u>	HOLE DEPTH <u>1240</u>	CASING SIZE & WEIGHT
CASING DEPTH	DRILL PIPE <u>2 3/8</u>	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting. Rig up to 2 3/8 Drill pipe. Break circulation w/ fresh water. Plug well as follows.

10SKS 50' plug at 1240
10SKS 50' plug at 450'
70SKS plug 250' to surface
 Total 90SKS 60/40 perm cement 42 Gal
Job complete Rig down
Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	45	MILEAGE	4.20	189.00 ✓
1131	90 SKS	60/40 Perm cement	13.18	1186.20 ✓
118B	300 #	Gel 470	.22	66.00 ✓
5407	3.87 Ton	Ten mileage Bulk Truck	92.50	368.00 ✓
			Sub Total	2894.20
			SALES TAX	89.53
			ESTIMATED TOTAL	2983.73

Revin 3737

AUTHORIZATION Matt TITLE 263298 DATE 7.15.20

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Date	Invoice #
11/8/2013	101

Bill To
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1,241	Willie North 8-13	6.25	7,756.25
1	Mississippi Bit Charge	600.00	600.00
1	Drill Pit	100.00	100.00
10	Cement for Surface *	11.60	116.00
1,262	Startz 9-13	6.25	7,937.50
1	Mississippi Bit Charge	600.00	600.00
1	Drill Pit	100.00	100.00
10	Cement for Surface	11.60	116.00
1,116	Wingrave 66-13	6.25	6,975.00
1	Drill Pit	100.00	100.00
10	Cement for Surface	11.60	116.00
1,107	Wingrave 67-13	6.25	6,918.75
1	Drill Pit	100.00	100.00
10	Cement for Surface	11.60	116.00
420	Little Kramer trenching	0.75	315.00
1,055	Wingrave 68-13	6.25	6,593.75
1	Drill Pit	100.00	100.00
10	Cement for Surface	11.60	116.00
1,056	Wingrave 69-13	6.25	6,590.00
1	Drill Pit	100.00	100.00
10	Cement for Surface	11.60	116.00
1,066	Wingrave 70-13	6.25	6,662.50
1	Drill Pit	100.00	100.00
10	Cement for Surface	11.60	116.00
1,081	Wingrave 71-13	6.25	6,756.25
1	Drill Pit	100.00	100.00
10	Cement for Surface	11.60	116.00
2	spread rock by barn on wingrave and cleared location for 72-13 along trees	45.00	90.00
		Total	\$59,410.00



LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



Operator License #: 30345	API #: 15-207-28721-00-00
Operator: Piqua Petro, Inc.	Lease: Willie North
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 08-13
Phone: (620) 433-0099	Spud Date: 10-13-13 Completed: 10-14-13
Contractor License: 34036	Location: SE-SE-NE-NW of 10-24-17E
T.D. : 1241 T.D. of Pipe: NA Size: NA	1220 Feet From
Surface Pipe Size: 7" Depth: 22'	2440 Feet From East
Kind of Well: Dry Hole	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
13	Soil/Clay	0	13	20	Shale	767	787
43	Lime	13	56	6	Lime	787	793
110	Shale	56	166	11	Shale	793	804
13	Lime	166	179	5	Lime	804	809
5	Shale	179	184	4	Shale	809	813
6	Lime	184	190	3	Black Shale	813	816
8	Shale	190	198	6	Shale	816	822
70	Lime	198	268	2	Lime	822	824
58	Shale	268	326	364	Shale	824	1188
2	Lime	326	328	1	Coal	1188	1189
3	Shale	328	331	7	Sandy Shale	1189	1196
4	Lime	331	335	45	Lime	1196	1241
3	Shale	335	338				
67	Lime	338	405				
6	Shale/Black Shale	405	411				
24	Lime	411	435				
4	Black Shale	435	439				
19	Lime	439	458				
174	Shale	458	632				
3	Lime	632	635				
19	Shale	635	654				
9	Lime	654	663				
68	Shale	663	731				
3	Lime	731	734				
3	Shale	734	737				
13	Lime	737	750				
12	Shale	750	762		T.D.		1241
3	Lime	762	765		T.D. of Pipe		NA
2	Black Shale	765	767				