

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1170481

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15	5		
Name:				Spot Desc	ription:		
Address 1:					Sec 7	wp S.	R East West
Address 2:					Feet from	North /	South Line of Section
City:	State:	Zip:+			Feet from	East /	West Line of Section
Contact Person:				Footages	Calculated from Near	est Outside Se	ection Corner:
Phone: ()					NE NW	SE	SW
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	County:			
Water Supply Well	Other:	SWD Permit #:		-			Well #:
ENHR Permit #:	Gas Sto	rage Permit #:					vveii #
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes	No				(Date)
Producing Formation(s): List A	All (If needed attach another	sheet)					(KCC District Agent's Name)
Depth to	o Top: Botto	m: T.D		•			
Depth to	o Top: Botto	m: T.D					
Depth to	o Top: Botto	m:T.D		Plugging C	completea:		
Show depth and thickness of	all water, oil and gas forma	ations.					
Oil, Gas or Water	r Records		Casing I	Record (Surfa	ace, Conductor & Prod	uction)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	t
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top) for each	n plug set.		
Plugging Contractor License #	#:		Name: _				
Address 1:			Address	2:			
City:				State:		Zip:	+
Phone: ()				-			
Name of Party Responsible for	or Plugging Fees:						
State of	County, _			, ss.			
	,				ployee of Operator or	05	or on above-described well,
	(Print Name)			_ <u></u> Em	pioyee of Operator of	Operato	n on above-described Well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

CONSOLIDATED OR West Services, LLC



LOCATION EUCIKO

DATE

PO Box 864, Chanute, KS 66720 620-431-9210 or 800-467-8676

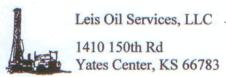
AUTHORIZTION

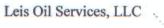
FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER #		NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
		62:11:0 N.					To the state of	woodson	
CUSTOMER	7730	Willio IV.	2-13	T				(C.) 000 20 M	
Pigua	Petrokum				TRUCK#	DRIVER	TRUCK#	DRIVER	
					485	Alanm.			
1331	Kylan Ro	4			611	Joex			
CITY			ZIP CODE						
Pigua			66761						
JOB TYPE P	TA O	HOLE SIZE	64	HOLE DEF	TH 1240	CASING SIZE &	WEIGHT		
CASING DEPTH				The second secon			OTHER_		
	нт				al/sk	in CASING			
REMARKS: 5	OFX Mes	Ting. Ris	LUP TO	0 23	Drillpipe	Break Circ	wlatton W	Frosh hoose	
21	use been f	12 Fallows							
	0								
		JOSKI 50	'2/u	AT 124	10	. 54			
		1026 50 705ks	Plus	AT 45	u *				
	±10	Zosks	Que 2	50' 705	ur face				
	ToTal 5	FOSKS 60	14000	milCem	en 42 60				
		Job Compi	ere Riv	down					
					Thank	Yeu			
ACCOUNT	QUANIT	Y or UNITS	DESCRIPTION of SERVICES or PRODUCT				UNIT PRICE	TOTAL	
5405 N	1		PUMP CHAR	GE			108500	1085.00	
5466	45		MILEAGE				4.20		
1131	90 5	h.	60/40	Qu2 m	in cement		13.18	118620	
		H	Gel				.22	66.00	
1118B	300			770					
5407	3.87701	\	Ton mi	leage !	BUX Trus	K	m/c	368.00	
								1	
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	47 77						C. 1 1	200119	
	1					2.00		2894.2	
Day for 2727	1			Al-	3298	7.15%	SALES TAX ESTIMATED	89.5	
Ravin 3737	11/014			CIL	2010		TOTAL	29837	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE





Invoice

Date `	Invoic- ≠	
11/8/2013	101	

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
/ 1,241	Willie North 8-13	6.25	7,756.
/ 1	Mississippi Bit Charge	600.00	600.0
1	Drill Pit	100.00	00.0
10	Cement for Surface *	11.60	16.0
1,262	Startz 9-13	6.25	7, 37.
1	Mississippi Bit Charge	600.00	600.
1	Drill Pit	100.00	100.6
10	Cement for Surface	11.60	1163
1,116	Wingrave 66-13	6.25	5 0.575.0
1	Drill Pit	100.00	00.0
10	Cement for Surface	11.60	16.0
1,107	Wingrave 67-13	6.25	6. 18.
1	Drill Pit	100.00	00.0
	Cement for Surface	11.60	6.0
420	Little Kramer trenching	0.75	1 315.0
1,055	Wingrave 68-13	6.25	6,-13.
1	Drill Pit	100.00	
10	Cement for Surface	11.60	6.0
1,056	Wingrave 69-13	6.25	6.1-00.0
1	Drill Pit	100.00	00.0
10	Cement for Surface	11.60	16.0
	Wingrave 70-13	6.25	6.1.62.5
1	Drill Pit	100.00	0.0
10	Cement for Surface	11.60	1-6.0
1,081	Wingrave 71-13	6.25	6,125,2
1	Drill Pit	100.00	1.0
10	Cement for Surface	11.60	i.(
2	spread rock by barn on wingrave and cleared location for 72-13 along trees	45.00	0.0
			•
		1, 1,	

Total 🐁



LEIS OIL SERVICES



1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752

Operator License #: 30345	API #: 15-207-28721-00-00				
Operator: Piqua Petro, Inc.	Lease: Willie North				
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 08-13				
Phone: (620) 433-0099	Spud Date: 10-13-13 Completed: 10-14-13				
Contractor License: 34036	Location: SE-SE-NE-NW of 10-24-17E				
T.D.: 1241 T.D. of Pipe: NA Size: NA	1220 Feet From				
Surface Pipe Size: 7" Depth: 22'	2440 Feet From East				
Kind of Well: Dry Hole	County: Woodson				

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
13	Soil/Clay	0	13	20	Shale	767	787
43	Lime	13	56	6	Lime	787	793
110	Shale	56	166	11	Shale	793	804
13	Lime	166	179	5	Lime	804	809
5	Shale	179	184	4	Shale	809	813
6	Lime	184	190	3	Black Shale	813	816
8	Shale	190	198	6	Shale	816	822
70	Lime	198	268	2	Lime	822	824
58	Shale	268	326	364	Shale	824	1188
2	Lime	326	328	1	Coal	1188	1189
3	Shale	328	331	7	Sandy Shale	1189	1196
4	Lime	331	335	45	Lime	1196	1241
3	Shale	335	338				
67	Lime	338	405				
6	Shale/Black Shale	405	411				
24	Lime	411	435				
4	Black Shale	435	439				
19	Lime	439	458				
174	Shale	458	632				
3	Lime	632	635				
19	Shale	635	654				
9	Lime	654	663				
68	Shale	663	731				
3	Lime	731	734				
3	Shale	734	737	-			
13	Lime	737	750				
12	Shale	750	762		T.D.		1241
3	Lime	762	765		T.D. of Pipe	T T	NA
2	Black Shale	765	767			- 10	