



KANSAS CORPORATION COMMISSION 1170575
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
- Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1170575

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

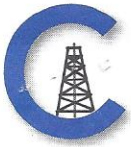
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Kremeier, Les dba Kremeier Prod & Operating
Well Name	Steerman 3
Doc ID	1170575

All Electric Logs Run

Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Sonic Cement Log



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 260070

Invoice Date: 06/28/2013 Terms:

Page 1

KREMEIER OIL & GAS, INC
3183 US HIGHWAY 56
HERINGTON KS 67449
(785) 258-2321

STEEMAN #3
43223
19-19S-6E
06-26-13
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	120.00	15.7000	1884.00
1102	CALCIUM CHLORIDE (50#)	340.00	.7800	265.20
1118B	PREMIUM GEL / BENTONITE	225.00	.2200	49.50
1107	FLO-SEAL (25#)	30.00	2.4700	74.10
	Description	Hours	Unit Price	Total
479	TON MILEAGE DELIVERY	282.00	1.41	397.62
520	CEMENT PUMP (SURFACE)	1.00	870.00	870.00
520	EQUIPMENT MILEAGE (ONE WAY)	50.00	4.20	210.00

=====
Parts: 2272.80 Freight: .00 Tax: 165.91 AR 3916.33
Labor: .00 Misc: .00 Total: 3916.33
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 43223

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APZ # 15-017-20913

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE /	COUNTY
6-26-13	4493	STEEMAN #3	19	195	6E	CHASE KS
CUSTOMER <u>KREMEJER Production & Operating</u>			Summit DRIP Co.			
MAILING ADDRESS <u>3183 US Hwy 56</u>						
CITY <u>HERINGTON</u>	STATE <u>KS</u>	ZIP CODE <u>67449</u>	TRUCK # <u>520</u>	DRIVER <u>John S.</u>	TRUCK #	DRIVER
			<u>479</u>	<u>Colby N.</u>		

JOB TYPE SURFACE O HOLE SIZE 12 1/4" HOLE DEPTH 236' K.B. CASING SIZE & WEIGHT 8 7/8
 CASING DEPTH 215' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 29 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 13.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

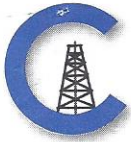
REMARKS: Safety Meeting: Rig up to 8 7/8 Csg. BREAK Circulation w/ 10 BBL Fresh water. MIXED 120 SKS CLASS "A" Cement w/ 3% CACL2, 2% GEL, 1/4" Flo-SEAL @ 15"/9AL = 29 BBL Slurry. Displace w/ 13.7 BBL Fresh water. Shut casing in. Good Cement Returns to SURFACE = 10 BBL TO Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	4.20	210.00
1104 S	120 SKS	CLASS "A" Cement	15.70	1884.00
1102	340 *	CACL2 3%	.78	265.20
1118 B	225 "	GEL 2%	.22	49.50
1107	30 *	Flo-SEAL 1/4" /SK	2.47	74.10
5407 A	5.64 TONS	50 miles BULK TRK	1.41	397.62
		<i>[Signature]</i>	Sub Total	3750.42
		THANK You	SALES TAX	165.91
		<i>[Signature]</i>	ESTIMATED	
		7.3%	TOTAL	3916.33

Flavin 3737

AUTHORIZATION Witnessed By Dan Cox TITLE Summit DRIP Toolpusher DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 260131

Invoice Date: 06/30/2013 Terms:

Page 1

KREMEIER OIL & GAS, INC
3183 US HIGHWAY 56
HERINGTON KS 67449
(785)258-2321

STEEMAN #3
42975
19-19S-6E
06-30-13
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	225.00	13.1800	2965.50
1118B	PREMIUM GEL / BENTONITE	1550.00	.2200	341.00
1107A	PHENOSEAL (M) 40# BAG)	450.00	1.3500	607.50
1126A	THICK SET CEMENT	75.00	20.1600	1512.00
1110A	KOL SEAL (50# BAG)	375.00	.4600	172.50
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75
4203	GUIDE SHOE 5 1/2"	1.00	168.0000	168.00
4228B	INSERT FLOAT VALVE W/AFU	1.00	180.7500	180.75
4104	CEMENT BASKET 5 1/2"	2.00	240.0000	480.00
4130	CENTRALIZER 5 1/2"	4.00	50.5000	202.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	1085.00	1085.00
445 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.20	210.00
611 TON MILEAGE DELIVERY	345.00	1.41	486.45
667 TON MILEAGE DELIVERY	345.00	1.41	486.45

Parts: 6896.00 Freight: .00 Tax: 503.40 AR 9667.30
 Labor: .00 Misc: .00 Total: 9667.30
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 42975
LOCATION Eureka KS
FOREMAN Shannon Felck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-017-20913

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-13	4493	Steeman # 3	19	19S	6E	Chase
CUSTOMER Kremeier Production & operating			SUMMIT DRIS Co.			
MAILING ADDRESS 3183 US Hwy 56						
CITY Herington						
STATE KS						
ZIP CODE 67449			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Dave G		
			611	CHRIS M		
			667	CHRIS B		

JOB TYPE 45 HOLE SIZE 7 7/8" HOLE DEPTH 2231' CASING SIZE & WEIGHT 5 1/2" @ 14#
 CASING DEPTH 2229.60 KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.6-13.6 # SLURRY VOL 98 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING Ø
 DISPLACEMENT 55 1/2 DISPLACEMENT PSI 700 MIX PSI 1200 Bump plug RATE 5 BPM

REMARKS: Rig up to 5 1/2" casing, Break circulation w/ 10 Bbl H2O, mixed 225 SKS 60/40 Pozmix cement, w/ 8% gel & 2# phenoseal/sk @ 12.6 #/gal as our lead cement. Tailed in w/ 75 SKS Thick set w/ 5# Kol-Seal/sk @ 13.6 #/gal. Shut down wash out pump & lines. Displace w/ 55 1/2 Bbl H2O, Final pumping pressure of 700 psi, bumped plug @ 1200 psi, Plug & Float held. Good circulation @ all times. 15-20 Bbl slurry to pit. Job complete

"Thanks Shannon + crew"

Centralizer on #1,3,5,7, Baskets on #5, 21

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
1131	225 SKS	60/40 Pozmix cement	13.18	2965.50
1118 B	1550 #	Gel @ 8%	.22	341.00
1107A	450 #	Phenoseal @ 2#/sk	1.35	607.50
1126A	75 # SKS	Thick set cement	20.16	1512.00
1110A	375 #	Kol-seal @ 5#/sk	.46	172.50
5407A	13.8 Tons	Ton mileage bulk Truck	1.41	972.90
4454	1	5 1/2 Latch down plug	266.75	266.75
4203	1	5 1/2 Guide Shoe	168.00	168.00
4228 B	1	5 1/2 AEU insert FV	180.75	180.75
4104	2	5 1/4 cement Baskets	240.00	480.00
4130	4	5 1/2 x 7 3/8 Centralizers	50.50	202.00
			Sub Total	9163.90
			7.30% SALES TAX	503.40
			ESTIMATED TOTAL	9667.30

260131

AUTHORIZATION DAN TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.