



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1170614
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1170614

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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FROM :

FAX NO. :19132944954

Jul. 25 2013 07:53AM P1

MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071

2428956

913-294-2041

INVOICE

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

07/25/13 07:52 MTI



A 1
W 2
C 1
P 1

OUR PO: 107232

TERMS: DUE THE 10TH

FROM: 0 4066811

CUST#: 102240.0009

LN	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	240	80# FLY ASH CONCRETE MIX	70011320E	240	5.77 50	1384.80
2	240	PORTLAND CEMENT TYPE I/II 80#	700110500	240	3.40 50	816.00
3	240	1 1/2" 40# POLLET	700150000	240	3.50 50	840.00
4		**** DELIVERED TO JOB SITE WITH EACH POLLET WRAPPED---PAYMENT DUE THE FOLLOWING DAY ****				
5						
6						
7						
					0	SUBTOTAL 4220.80
						PAOLA SALES TAX 1365.62
						TOTAL 5586.42

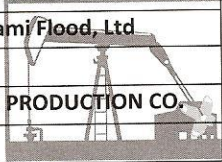


E. Miami
Ch 4349
7/26/2013

All accounts due 10 days receipt of statement - overdue amounts subject to service charge, at lesser of 1.5 percent per month, or amount per applicable law.
Termination Of Credit - No additional credit purchases will be allowed to any account that is past due.

RECEIVED BY **STATEMENT COP**

Lease:	Tarr II	
Owner:	Diamond B Miami Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 7"	Cemented: 5 Sack	Hole Size: 9 7/8"
Longstring 731' 2 7/8 8 Round	Cemented: 90 Sack	Hole Size: 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: Ti-16
Location: NE-SW-SW-SE S16 T16 R22E
County: MIAMI - Paola-Rantoul
FSL: 410'FT
FWL: 3255'FT
API#: 15-121-29541-00-00
Started: 8-08-13
Completed: 8-12-13

SN: NONE	Packer: NONE	TD: 740'FT
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	2	563	LIME
11	13	CLAY	3	566	SHALE
22	35	LIME (SANDY)	4	570	OIL SAND (LIMEY) (FAIR BLEED)
4	39	BLACK SHALE	1	571	LIME
12	51	LIME	4	575	SHALE
7	58	SANDY SHALE	6	581	LIME
18	76	LIME (SANDY)	9	590	SHALE
8	84	SHALE	2	592	LIME
4	88	RED BED	9	601	SHALE
18	106	SHALE	1	602	COAL
14	120	LIME	8	610	SHALE
6	126	SHALE	6	616	LIME (SHALEY)
5	131	SAND (DRY)	4	620	OIL SAND (SOME SHALE) (FAIR BLEED)
15	146	SHALE	14	634	SHALE
15	161	SAND (DRY) (SHALEY)	4	638	LIME
55	216	SHALE	2	640	COAL
20	236	LIME	4	644	SHALE
9	245	SHALE	6	650	LIME
10	255	SAND (DRY) (SHALEY)	17	667	SHALE (LIMEY)
14	269	SHALE	5	672	BLACK SHALE
5	274	LIME	1	673	LIME
23	297	SHALE	11	684	SHALE
17	314	LIME	1	685	LIME
2	316	SHALE	2	687	SHALE
1	317	LIME	1.5	688.5	SHALE (OIL SAND STREAK)
16	333	SHALE	.5	689.	OIL SAND (SHALEY) (POOR BLEED)
26	258	LIME	3	692	OIL SAND (SOME SHALE) (POOR BLEED)
4	363	BLACK SHALE	4	696	LIME
27	385	LIME	2	698	OIL SAND (LIMEY) (POOR BLEED)
5	390	BLACK SHALE	8	706	OIL SAND (SOME SHALE) (FAIR BLEED)
7	397	LIME	1	707	SHALE (OIL SAND STREAK)
3	400	SHALE	TD	740	SHALE
6	406	LIME			
20	426	SHALE			
5	431	SANDY SHALE			Surface Set on 8/08/2013
7	438	SANDY SHALE (OIL SAND STREAK)			Set Time 5:00 PM
71	509	SHALE			Called In 4:00 PM - Talked To BROOKE
12	521	SANDY SHALE			Well TD 740'Ft.
10	531	SHALE			Long String 731'Ft. of 2 7/8" 8 Round Pipe
1	532	COAL			Set Time 4:30 PM on 8/12/2013
29	561	SHALE			Called In 3:30 PM - Talked To Brooke

Billing Statement

Dale Jackson Production
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
8/12/13	Ti-16	Tarr II	WELL DEPTH 740' FT., 5 5/8" Hole	\$8.00@FT.	5,920.00
			Run 731' FT. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Portable Pit		400.00
			Ti-16 Total		\$6,920.00
8/15/13	D-13	Tarr I	WELL DEPTH 678' FT., 5 5/8" Hole	\$8.00@FT.	5,424.00
			Run 678' ft. 2 7/8" 8 round long string, cement 88 sacks		600.00
			Portable Pit		400.00
			D-13 Total		\$6,424.00
8/14/13	WW-1	Perkins	WELL DEPTH 710' FT., 5 5/8" Hole	\$8.00@FT.	5,680.00
			Run 702' ft. 2 7/8" 8 round long string, cement 89 sacks		600.00
			Portable Pit		400.00
			WW-1 Total		\$6,680.00
8/16/13	WP-2	PHILLIPS	WELL DEPTH 701' FT., 5 5/8" Hole	\$8.00@FT.	5,608.00
			Run 695' ft. 2 7/8" 8 round long string, cement 87 sacks		600.00
			Portable Pit		400.00
			WW-1 Total		\$6,608.00
			Diamond B Miami Flood		
			34475 W. 263 rd Road		
			Paola, Kansas 66071		
			Billing For Well Drilling		
			Billing Date – 8/19/13		
			Thank you.		
			Dale Jackson Production Company		
			Po Box 266 Mound City, Kansas		

Total: \$26,632.00