



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1170618
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1170618

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071
913-294-2041

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

FROM :

2428360

INVOICE

07/10/13 08:11:01

DIAMOND EXPLORATION INC.
34475 W. 263RD ST.
PAOLA, KANSAS 66071

5
D
A
N
C
P
1

CUST#:103040.000B DEL DATE:07/10/13 OUR PO: 107052 TERMS: DUE THE 10TH FROM: 0 4056685

FRX NO. : 19132944954

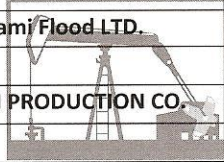
LN	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	240	90# FLY ASH CONCRETE MIX	78011320E	240	5.77 EA	1384.80
2	280	PORTLAND CEMENT TYPE I/II 94#	780110500	280	9.40 EA	2632.00
3	14	TXI WOOD PALLET	78019000A	14	15.00 EA	210.00
4						
5		*** DELIVERED TO JOB SITE WITH				
6		EACH PALLET WRAPPED--PAYMENT				
7		DUE THE FOLLOWING DAY *****				
SUBTOTAL PAOLA SALES TAX TOTAL						4226.80 371.96 4598.76

Jul. 11 2013 07:45AM P1

All accounts due 10 days receipt of statement - overdue amounts subject to service charge, at
 esser of 1.5 percent per month, or amount per applicable law.
 Termination Of Credit - No additional credit purchases will be allowed to any account that is
 past due.

RECEIVED BY STATEMENT COPY

Lease:	TARR 1	
Owner:	Diamond B Miami Flood LTD.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 7"	Cemented: 5 Sacks	Hole Size: 9 7/8
Longstring: 695' 2 7/8 8rd	Cemented: 94	Hole Size: 5 5/8



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991



Well #: W-3
Location: NWNWSWSW; S19,T16,R22
County: MIAMI
FSL:1259
FEL: 35
API#: 15-121-29532-00-00
Started: 7/19/13
Completed: 7/22/13

SN: NONE	Packer:
Plugged:	Bottom Plug:

TD: 721'

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	47	476	Shale
12	14	Clay	6	482	Sandy Shale(Odor)
17	36	Lime(Clay Strks.)	69	551	Shale
2	38	Shale	3	554	Shale(Limey)
4	42	Black Shale	7	561	Sandy Shale
10	52	Lime	4	565	Shale
6	58	Sandy Shale	9	574	Lime
4	62	Shale	10	584	Shale(Limey)
17	79	Lime	8	592	Shale
4	83	Shale	1	593	Coal
2	85	Red Bed	9	602	Shale
6	91	Shale	7	609	Lime
12	103	Sandy Shale	3	612	Sandy Shale(Oil Show)
15	118	Lime	13	625	Shale
7	125	Shale	5	630	Lime
10	135	Sandy Shale	2	632	Coal
21	156	Sand(Dry)	19	651	Shale(Limey)
54	210	Shale	5	656	Lime(Shaley)
20	230	Lime	5	661	Shale
6	236	Shale	5	666	Black Shale
15	257	Sandy Shale + Sand(Dry)	2	668	Shale
9	260	Shale	3	671	Lime
6	266	Lime	2	673	Shale
22	288	Shale	3	676	Shale(Oil Sand Strk.)(Water)(Poor Bleed)
1	289	Sand(Dry)	13	689	Oil Sand(Some Shale)(Fair Bleed)
5	294	Lime	1	690	Oil Sand(Shaley)(Poor Bleed)
3	297	Shale	6	696	Shale(Oil Sand Strks.)
10	307	Lime	TD	721	Shale
3	310	Shale			
1	311	Lime			Surface 7/19/13 Longstring 711' 2 7/8 8rd pipe TD 721'
16	327	Shale			Set Time 2:30P.M. Set Time 4:00P.M. 7/22/13
9	336	Lime			Called 1:30P.M Brooke Called 2:40 Brooke
3	339	Shale			
11	350	Lime			
3	353	Shale			
5	358	Black Shale			
21	379	Lime			
6	385	Black Shale			
12	397	Lime			
24	421	Shale			
8	429	Sandy Shale(Fair Oil Show)			

Billing Statement

Invoice #

Dale Jackson Production
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
7/19/13	DJ-12	TARR II	WELL PLUGGING PLUGGED 2" WELL THROUGH 1" PIPE CIRCULATED CEMENT TD TO SURFACE 15 SACKS		\$200.00
7/26/13	DT28	TARR II	689' 5 5/8" HOLE CEMENT 86 SACKS PORTABLE PITS	\$8.00/FT	\$5512.00 \$600.00 \$400.00
			TARR I WELL #DT-28	TOTAL	\$6512.00
7/22/13	W-3	TARR I	720' 5 5/8" HOLE CEMENT 94 SACKS PORTABLE PIT	\$8.00/FT	\$5760.00 \$600.00 \$400.00
			TARR I WELL #W-3	TOTAL	\$6760.00
7/25/13	DM-3	MOLL	675' 5 5/8" HOLE CEMENT 91 SACKS PORTABLE PIT	\$8.00/FT	\$5400.00 \$600.00 \$400.00
			MOLL WELL # DM-3	TOTAL	\$6400.00
7/24/13	EH-10	HENNING	675' 5 5/8" HOLE CEMENT 89 SACKS PORTABLE PIT	\$8.00/FT	\$5400.00 \$600.00 \$400.00
			HENNING WELL# EH-10	TOTAL	\$6400.00
7/23/13	EH-11	HENNING	710' 5 5/8" HOLE CEMENT 110 SACKS PORTABLE PITS	\$8.00/FT	\$5680.00 \$600.00 \$400.00
			HENNING WELL # EH-11	TOTAL	\$6680.00
			<u>TOTAL BILLING 7/27/13</u>		<u>\$32,952.00</u>