



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1170624  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

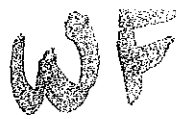
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

|          |           |
|----------|-----------|
| DATE     | INVOICE # |
| 4/7/2008 | 14013     |

|  |
|--|
| BILL TO  |
| Murfin Drilling Co Inc<br>PO Box 661<br>Colby, KS 67701-0661 |

- Acidizing
- Cement
- Tool Rental

| TERMS   | Well No.                          | Lease   | County  | Contractor      | Well Type | Well Category | Job Purpose  | Operator           |
|---|-----------------------------------|---------|---------|-----------------|-----------|---------------|--------------|--------------------|
| Net 30  | #1-6                              | Cahoj B | Rawlins | Murfin Drilling | Oil       | Workover      | PTA          | Dave               |
| PRICE REF.  | DESCRIPTION                       |         |         |                 | QTY       | UM            | UNIT PRICE   | AMOUNT             |
| 575W  | Mileage - 1 Way                   |         |         |                 | 150       | Miles         | 6.00         | 900.00T            |
| 576W-P  | Pump Charge - PTA                 |         |         |                 | 1         | Job           | 850.00       | 850.00T            |
| 275   | Cotton Seed Hulls                 |         |         |                 | 9         | Sack(s)       | 28.00        | 252.00T            |
| 278   | Calcium Chloride                  |         |         |                 | 1         | Sack(s)       | 40.00        | 40.00T             |
| 279   | Bentonite Gel                     |         |         |                 | 5         | Sack(s)       | 24.00        | 120.00T            |
| 290   | D-Air                             |         |         |                 | 2         | Gallon(s)     | 35.00        | 70.00T             |
| 328   | Swift Light 60/40 Pozmix (4% Gel) |         |         |                 | 335       | Sacks         | 10.50        | 3,517.50T          |
| 581W  | Service Charge Cement             |         |         |                 | 350       | Sacks         | 1.90         | 665.00T            |
| 583W  | Drayage                           |         |         |                 | 2,202.38  | Ton Miles     | 1.75         | 3,854.17T          |
|   | Subtotal                          |         |         |                 |           |               |              | 10,268.67          |
|   | Sales Tax Rawlins County          |         |         |                 |           |               | 6.30%        | 646.93             |
| USED FOR <u>PTA</u><br>APPROVED <u>[Signature]</u>            |                                   |         |         |                 |           |               |              |                    |
| BLM<br>FEDERAL OIL AND GAS ADMINISTRATION<br>WASHINGTON, D.C. |                                   |         |         |                 |           |               |              |                    |
| <b>Thank You For Your Business!</b>                           |                                   |         |         |                 |           |               | <b>Total</b> | <b>\$10,915.60</b> |

**JOB LOG**

**SWIFT Services, Inc.**

DATE 04/07/08 PAGE NO. 1

CUSTOMER MURFINDRUG WELL NO. 1-6 LEASE CANON JOB TYPE PTA TICKET NO. 14013

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS  |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
|           |      |            |                    | T     | C | TUBING         | CASING |   |
|           | 0900 |            |                    |       |   |                |        | ORIENTATION, SETUP, DISCUSS JOB<br>CMT: 350 SIS 60-10, 4 1/2 SEC, 800# HULLS, 1 SWCC<br>2 3/4 x 5 1/2, 5 1/2 PBT 4306 5 SIS GEL<br>SURF 8 5/8 @ 218 |
|           | 0925 | 4.0        | 0                  | ✓     |   | 100            |        | START CMT w/ HULLS TBL @ 4200   |
|           |      |            | 16                 | ✓     |   | 100            |        | END 60 SIS CMT w/ 200# HULLS, 1 SWCC<br>PULL TBL TO 3580  |
|           | 1005 | 4.0        | 0                  | ✓     |   | 100            |        | START 5 SIS OF GEL  |
|           |      |            | 20                 | ✓     |   | 100            |        | END<br>PULL TBL TO 2732   |
|           | 1035 | 4.5        | 0                  | ✓     |   | 0              |        | START CMT w/ HULLS  |
|           |      |            | 20                 | ✓     |   | 300            |        | CIRC OIL & WATER  |
|           |      |            | 60                 | ✓     |   | 300            |        | CIRC GEL  |
|           |      |            | 60                 | ✓     |   | 300            |        | CIRC CMT  |
|           | 1050 |            | 65                 | ✓     |   | 300            |        | END CMT 240 SIS CMT w/ 500# HULLS<br>PULL TBL OUT!  |
|           | 1200 |            | 5.0                | ✓     |   | 100            |        | HOLD ON 8 5/8 20 SIS  |
|           | 1215 |            | 40                 | ✓     |   |                |        | TOP OFF 5 1/2 CSG 15 SIS  |
|           |      |            |                    |       |   |                |        | WASHUP  |
|           |      |            |                    |       |   |                |        | RACHUP TOTAL CMT 335 SIS  |
|           |      |            |                    |       |   |                |        | TICKETS " HULLS 700#  |
|           |      |            |                    |       |   |                |        | " GEL 5 SIS   |
|           | 1300 |            |                    |       |   |                |        | JOB COMPLETE  |
|           |      |            |                    |       |   |                |        | THANK YOU!  |
|           |      |            |                    |       |   |                |        | DAVE, JOEL, ROB   |