



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1170678
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/24/2008	13500

Services, Inc.

FILE COPY

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

USED FOR
APPROVED

• Acidizing
• Cement
• Tool Rental

PA
J.T.K.

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Turner	Rooks	Company Tools	Oil	OWWO	PTA	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	50	Miles	6.00	300.00T
576W-P	Pump Charge - PTA	1	Job	850.00	850.00T
275	Cotton Seed Hulls	12	Sack(s)	28.00	336.00T
279	Bentonite Gel	12	Sack(s)	24.00	288.00T
328	Swift Light 60/40 Pozmix (4% Gel)	365	Sacks	10.50	3,832.50T
581W	Service Charge Cement	380	Sacks	1.90	722.00T
583W	Drayage	795.34	Ton Miles	1.75	1,391.85T
	Subtotal				7,720.35
	Sales Tax Rooks County			5.30%	409.18

Thank You For Your Business!

Total

\$8,129.53



Services, Inc.

CHARGE TO: Mr. Fin D. Jg
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 13500

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, KS
 2. Ness City, KS
 3. _____
 4. _____

WELL/PROJECT NO. 46 LEASE Tarzan COUNTY/PARISH Rooks STATE KS CITY _____ DATE 3-24-08 OWNER Same

TICKET TYPE SERVICE CONTRACTOR Co Tools RIG NAME/NO. _____ ORDER NO. _____
 SALES WELL TYPE oil WELL CATEGORY drills JOB PURPOSE PTA DELIVERED TO Location WELL LOCATION _____

INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					PTA	50 mi					6.00	300.00
576P					Pump Charge (PTA)	1 wd					850.00	850.00
275					Co Haseed Balls	12 sks					28.00	336.00
279					Boatrite gel	12 sks					24.00	288.00
328					Swift Light Oil Pump Charge	365 sks					18.50	3832.50
583					Contract Service Charge	3800 sks					1.90	722.00
					Drayage	795.34 TWA					1.75	1391.85

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 3-24-08 TIME SIGNED 1300 A.M. P.M.

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 7720 35

TOTAL 8129 53

SWIFT OPERATOR Michelle Proke APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-24-08 PAGE NO. 1

CUSTOMER: Martin Drly Co. WELL NO. #6 LEASE Turner JOB TYPE PTA TICKET NO. 13900

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							en loc setup Trk
								2 7/8" x 5 1/2"
								3642' 1st Plug 60% x 40% 2 4% gel 300# Hulls
	0935	4.5	0			300		start Cement
	0939	4.5	16/0			300		End Cement/start Displacement
	0941		10					Balanced
								3025' 2nd Plug 12% x gel
	1005	4.0	0			200		start gel
		4.0	36/0			200		start water
	1015		5					Balanced
								1500' 3rd Plug 15% x 40% 2 4% gel 600# Hulls
	1115	4.5	0			300		start Cement
		4.5	41/0			300		start water circulated cement
	1125		1					Balanced
								TOOH w/ Tbg
								Hook up to 5 1/2"
	1220	2.5	0			0		start Cement 150sks 60% 2 4% gel
			40/0			250		End Cement/start water
	1230		1					Shut down
								365sks 60% 2 4% gel

Thank you
Nick, Josh F, & Rob