



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1166695
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1166695

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	McElvain Energy, Inc.
Well Name	Schlegel 9 #3H
Doc ID	1166695

All Electric Logs Run

Array Induction/GR
Borehole Volume
Spectral Density Neutron/GR
Mud Log

Form	ACO1 - Well Completion
Operator	McElvain Energy, Inc.
Well Name	Schlegel 9 #3H
Doc ID	1166695

Tops

Name	Top	Datum
Stone Corral	1639	549
Base Stone Corral	1685	503
Wellington	2003	185
Chase	2362	-174
Council Grove	2569	-381
Admire	2786	-598
Waubunsee	3037	-849
Topeka	3194	-1006
Heebner	3409	-1221
Toronto	3430	-1242
Lansing	3449	-1261
Base Kansas City	3683	-1495
Marmaton	3723	-1535
Pawnee	3764	-1576
Pawnee Pay	3772	-1584

T11S, R22W, 6th P.M.

McELVAIN ENERGY, INC.

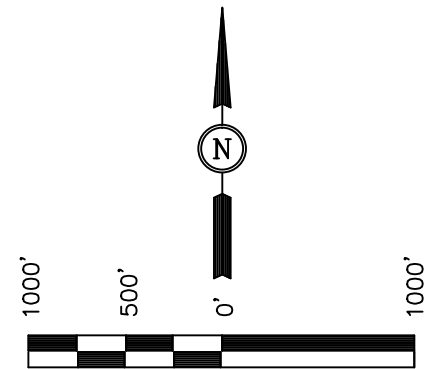
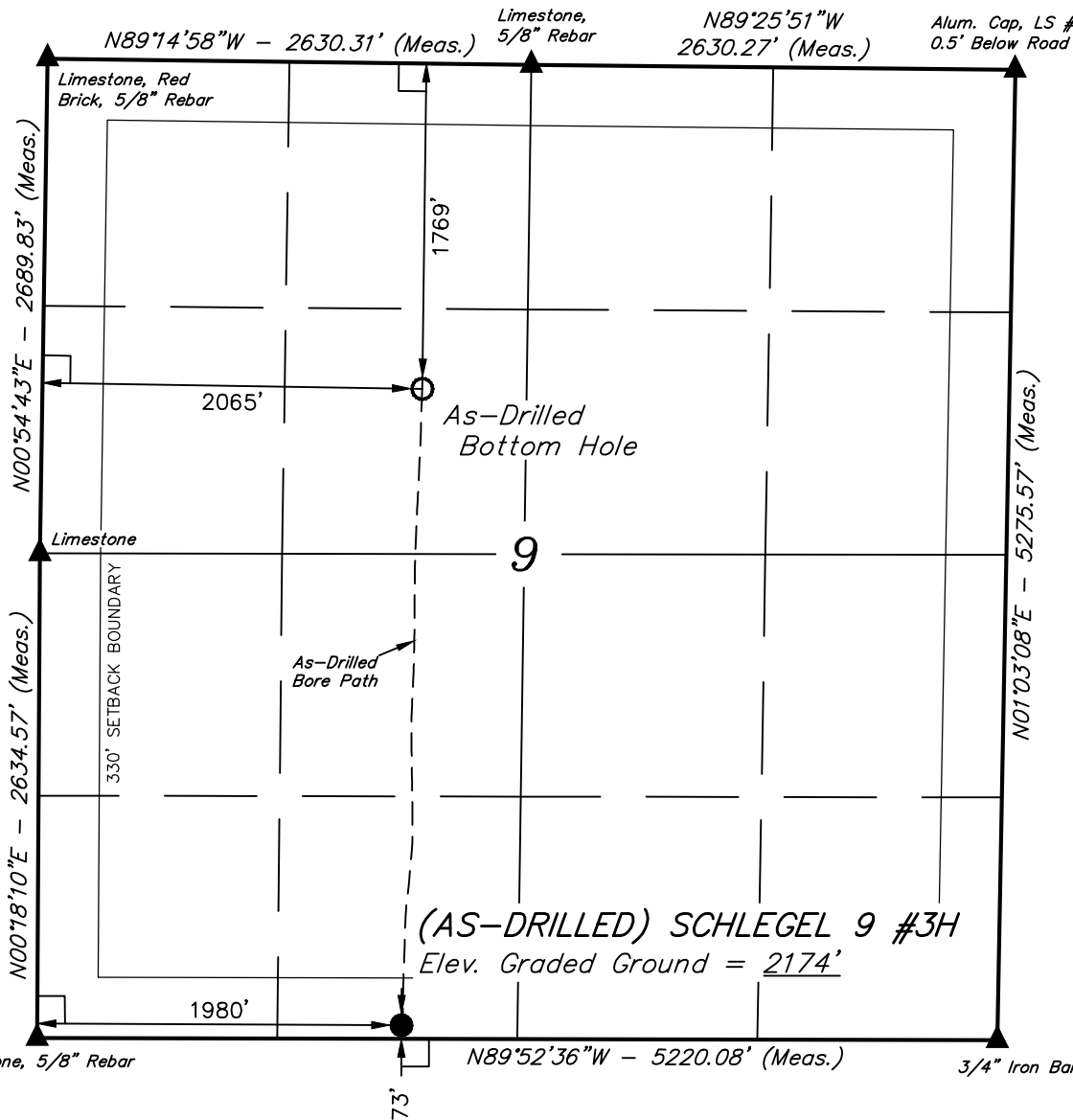
Well location, (AS-DRILLED) SCHLEGEL 9 #3H, located as shown in the SE 1/4 SW 1/4 of Section 9, T11S, R22W, 6th P.M., Trego County, Kansas.

BASIS OF ELEVATION

USGS COOPERATIVE BASE NETWORK CONTROL STATION, DESIGNATION "X301". NGS DATA SHEET LISTS THE NAVD 88 ELEVATION AS BEING 2397.08 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

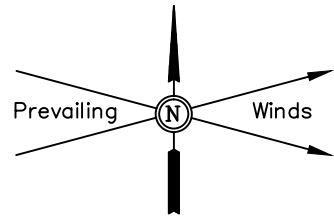
Robert S. 11451
 JUSTIN L. BRUCE
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 11451
 STATE OF KANSAS 10-01-13

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (AS-DRILLED BOTTOM HOLE)	NAD 83 (AS-DRILLED SURFACE LOCATION)
LATITUDE = 39°06'45.57" (39.112658)	LATITUDE = 39°06'11.37" (39.103158)
LONGITUDE = 99°46'12.16" (99.770044)	LONGITUDE = 99°46'13.59" (99.770442)
NAD 27 (AS-DRILLED BOTTOM HOLE)	NAD 27 (AS-DRILLED SURFACE LOCATION)
LATITUDE = 39°06'45.54" (39.112650)	LATITUDE = 39°06'11.35" (39.103153)
LONGITUDE = 99°46'10.73" (99.769647)	LONGITUDE = 99°46'12.16" (99.770044)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 09-27-13	DATE DRAWN: 10-01-13
PARTY C.B. J.P. S.S.		REFERENCES G.L.O. PLAT
WEATHER COOL		FILE McELVAIN ENERGY, INC.



McELVAIN ENERGY, INC.

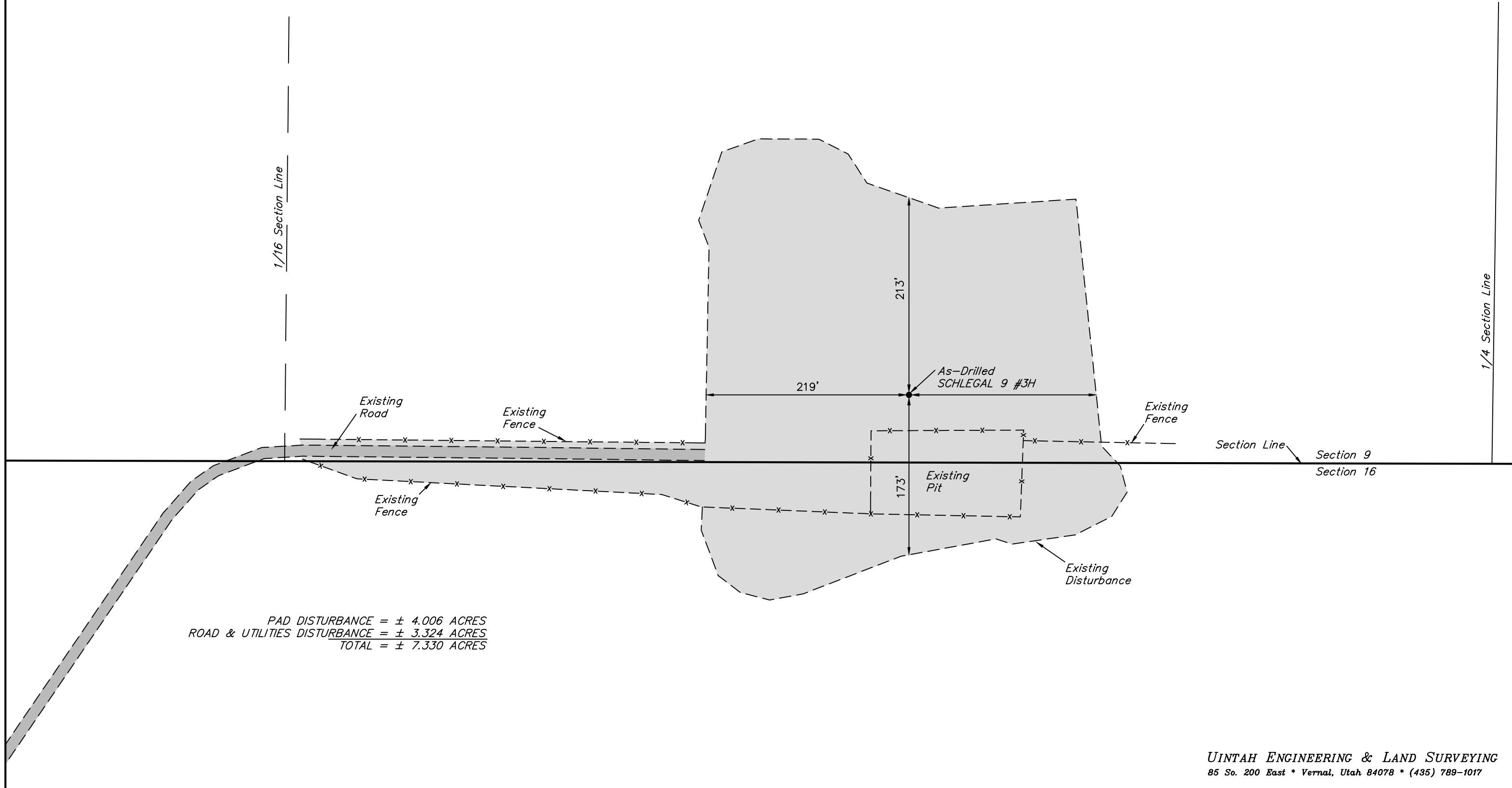
AS-BUILT SITE PLAN FOR

SCHLEGEL 9 #3H

SECTION 9, T11S, R22W, 6th P.M.

1769' FNL 2065' FWL

SCALE: 1" = 100'
DATE: 10-01-13
DRAWN BY: S.S.



PAD DISTURBANCE = ± 4.006 ACRES
ROAD & UTILITIES DISTURBANCE = ± 3.324 ACRES
TOTAL = ± 7.330 ACRES

Survey Report

MINIMUM CURVATURE CALCULATION

Operator McElvain Energy
 Well Name Schlegel 9-3H
 Location Trego County, KS
 Start Date
 End Date
 Direction 1.77

SUR NUM	MD ft	INC °	AZM °	TVD ft	N-S ft	E-W ft	SECT ft	DLS °/100'
TIE IN		0	0.00	0.00	0.00	0.00	0.00	0.00
	1	148	0.50	37.98	148.00	0.51	0.40	0.52
	2	235	0.30	332.52	235.00	1.01	0.53	1.03
	3	322	0.22	256.73	322.00	1.17	0.26	1.18
	4	385	0.31	297.64	385.00	1.23	-0.01	1.22
	5	477	0.31	294.92	476.99	1.45	-0.46	1.43
	6	538	0.22	314.83	537.99	1.60	-0.69	1.58
	7	630	0.09	323.53	629.99	1.78	-0.86	1.75
	8	718	0.09	2.64	717.99	1.90	-0.90	1.88
	9	805	0.22	294.04	804.99	2.04	-1.04	2.01
	10	894	0.31	283.62	893.99	2.17	-1.43	2.12
	11	981	0.22	294.13	980.99	2.29	-1.82	2.23
	12	1067	0.09	199.42	1066.99	2.30	-1.99	2.23
	13	1154	0.22	140.14	1153.99	2.10	-1.90	2.04
	14	1202	0.40	40.04	1201.99	2.16	-1.74	2.11
	15	1294	0.40	78.53	1293.99	2.47	-1.22	2.43
	16	1381	0.48	94.44	1380.98	2.50	-0.56	2.48
	17	1491	0.40	117.20	1490.98	2.29	0.25	2.30
	18	1562	0.70	110.13	1561.98	2.03	0.87	2.05
	19	1650	0.88	113.12	1649.97	1.58	2.00	1.64
	20	1738	0.70	14.68	1737.96	1.83	2.76	1.92
	21	1822	0.79	123.44	1821.96	2.01	3.37	2.11
	22	1910	0.70	143.13	1909.95	1.25	4.20	1.37
	23	1997	0.70	144.54	1996.95	0.39	4.83	0.54
	24	2086	0.62	162.51	2085.94	-0.51	5.29	-0.35
	25	2172	0.50	180.92	2171.94	-1.33	5.42	-1.17
	26	2215	0.40	189.01	2214.94	-1.67	5.39	-1.50
	27	2302	0.40	168.12	2301.93	-2.27	5.41	-2.10
	28	2346	0.40	183.12	2345.93	-2.57	5.43	-2.40
	29	2389	0.40	198.12	2388.93	-2.86	5.38	-2.70
	30	2482	0.70	195.12	2481.93	-3.72	5.13	-3.56
	31	2571	0.48	203.03	2570.92	-4.59	4.84	-4.44

32	2657	0.48	205.01	2656.92	-5.25	4.55	-5.10	0.02
33	2748	0.48	192.13	2747.92	-5.96	4.31	-5.83	0.12
34	2834	0.70	183.82	2833.91	-6.84	4.19	-6.71	0.27
35	2966	0.66	188.27	2965.90	-8.40	4.03	-8.27	0.05
36	3011	0.20	232.80	3010.90	-8.70	3.93	-8.58	1.19
37	3056	2.70	350.30	3055.88	-7.70	3.69	-7.59	6.22
38	3101	6.70	3.20	3100.73	-4.04	3.66	-3.92	9.14
39	3146	9.20	5.50	3145.29	2.17	4.15	2.29	5.60
40	3191	12.70	6.80	3189.46	10.66	5.08	10.81	7.80
41	3236	16.80	3.50	3232.97	22.07	6.06	22.25	9.30
42	3280	21.50	1.80	3274.53	36.48	6.71	36.67	10.76
43	3324	26.00	1.90	3314.79	54.19	7.28	54.39	10.23
44	3369	30.50	1.00	3354.42	75.48	7.81	75.68	10.04
45	3414	35.80	0.20	3392.08	100.07	8.05	100.28	11.82
46	3459	40.40	359.30	3427.48	127.83	7.92	128.02	10.30
47	3504	42.90	1.20	3461.11	157.73	8.06	157.91	6.22
48	3549	45.60	1.00	3493.34	189.13	8.66	189.30	6.01
49	3594	47.10	1.20	3524.40	221.68	9.29	221.86	3.35
50	3639	50.10	3.10	3554.16	255.40	10.57	255.61	7.38
51	3684	50.70	3.80	3582.84	290.01	12.65	290.26	1.79
52	3729	53.30	1.50	3610.55	325.43	14.28	325.71	7.04
53	3774	54.50	0.60	3637.06	361.78	14.95	362.07	3.12
54	3819	58.10	2.80	3662.03	399.19	16.07	399.50	8.97
55	3860	61.00	1.10	3682.80	434.51	17.27	434.84	7.92
56	3905	63.30	1.20	3703.82	474.29	18.06	474.62	5.11
57	3950	65.10	3.00	3723.41	514.77	19.55	515.13	5.38
58	3995	68.30	1.40	3741.21	556.06	21.13	556.45	7.82
59	4040	72.20	2.40	3756.41	598.38	22.54	598.79	8.92
60	4085	77.70	5.50	3768.09	641.71	25.55	642.20	13.91
61	4132	82.90	8.20	3776.01	687.69	31.08	688.32	12.43
62	4175	85.70	6.60	3780.28	730.12	36.59	730.90	7.49
63	4220	85.60	4.70	3783.70	774.77	41.01	775.66	4.22
64	4265	87.10	4.30	3786.56	819.53	44.53	820.52	3.45
65	4310	89.90	4.80	3787.74	864.37	48.10	865.45	6.32
66	4355	90.70	5.20	3787.50	909.20	52.02	910.37	1.99
67	4397	91.90	4.10	3786.55	951.05	55.42	952.31	3.88
68	4417	92.80	6.10	3785.73	970.95	57.20	972.26	10.96
69	4442	92.30	2.20	3784.62	995.86	59.01	997.21	15.71
70	4456	90.50	3.10	3784.27	1009.84	59.65	1011.20	14.37
71	4477	89.30	0.20	3784.31	1030.83	60.26	1032.20	14.94
72	4548	88.20	359.80	3785.86	1101.81	60.26	1103.14	1.65
73	4593	88.50	0.01	3787.16	1146.79	60.18	1148.10	0.81
74	4638	88.80	359.00	3788.22	1191.77	59.80	1193.05	2.34
75	4683	89.60	358.80	3788.84	1236.76	58.93	1237.99	1.83
76	4728	90.40	359.10	3788.84	1281.75	58.11	1282.94	1.90
77	4773	90.80	359.60	3788.37	1326.75	57.60	1327.89	1.42
78	4816	90.50	358.20	3787.89	1369.74	56.77	1370.84	3.33

79	4861	89.10	0.10	3788.04	1414.73	56.10	1415.79	5.24
80	4906	89.20	358.90	3788.71	1459.72	55.71	1460.74	2.68
81	4936	89.30	358.80	3789.10	1489.71	55.11	1490.70	0.47
82	4967	89.70	359.80	3789.37	1520.71	54.73	1521.67	3.47
83	4998	90.00	359.80	3789.45	1551.71	54.62	1552.65	0.97
84	5029	90.00	359.80	3789.45	1582.71	54.51	1583.64	0.00
85	5059	90.20	0.30	3789.40	1612.71	54.54	1613.62	1.80
86	5090	90.40	0.50	3789.24	1643.71	54.76	1644.61	0.91
87	5122	89.10	1.20	3789.38	1675.70	55.23	1676.61	4.61
88	5152	89.30	1.70	3789.80	1705.69	55.99	1706.60	1.79
89	5183	89.20	2.40	3790.20	1736.67	57.10	1737.60	2.28
90	5214	89.00	3.00	3790.69	1767.63	58.56	1768.59	2.04
91	5245	88.80	3.40	3791.29	1798.57	60.29	1799.58	1.44
92	5276	88.90	2.60	3791.91	1829.52	61.91	1830.56	2.60
93	5307	89.00	2.20	3792.48	1860.49	63.21	1861.56	1.33
94	5338	88.70	1.90	3793.10	1891.47	64.32	1892.55	1.37
95	5369	89.50	2.70	3793.59	1922.44	65.56	1923.54	3.65
96	5400	89.40	1.60	3793.88	1953.41	66.72	1954.54	3.56
97	5430	89.60	1.50	3794.14	1983.40	67.54	1984.54	0.75
98	5462	89.50	1.20	3794.40	2015.39	68.29	2016.54	0.99
99	5492	90.30	1.10	3794.45	2045.38	68.89	2046.54	2.69
100	5523	90.70	1.20	3794.18	2076.38	69.51	2077.53	1.33
101	5553	91.40	1.60	3793.63	2106.36	70.25	2107.53	2.69
102	5585	91.80	1.00	3792.73	2138.34	70.97	2139.51	2.25
103	5616	91.50	1.20	3791.84	2169.32	71.57	2170.50	1.16
104	5647	91.90	359.90	3790.92	2200.31	71.87	2201.48	4.39
105	5678	91.10	359.20	3790.11	2231.30	71.62	2232.44	3.43
106	5709	90.30	359.60	3789.73	2262.29	71.30	2263.41	2.89
107	5740	89.20	0.10	3789.87	2293.29	71.22	2294.40	3.90
108	5771	88.10	0.10	3790.60	2324.28	71.27	2325.37	3.55
109	5802	88.00	0.50	3791.65	2355.26	71.43	2356.35	1.33
110	5832	87.90	0.70	3792.73	2385.24	71.75	2386.32	0.74
111	5863	89.20	1.20	3793.51	2416.23	72.26	2417.31	4.49
112	5893	88.60	0.90	3794.09	2446.22	72.81	2447.30	2.24
113	5938	87.40	1.20	3795.66	2491.18	73.63	2492.27	2.75
114	5983	87.90	1.90	3797.50	2536.13	74.85	2537.23	1.91
115	6028	88.60	1.70	3798.88	2581.08	76.26	2582.21	1.62
116	6071	89.30	2.00	3799.66	2624.05	77.65	2625.20	1.77
117	6116	90.90	2.50	3799.59	2669.02	79.42	2670.20	3.73
118	6161	93.10	2.00	3798.01	2713.95	81.18	2715.16	5.01
119	6206	92.80	2.80	3795.70	2758.85	83.06	2760.10	1.90
120	6248	91.40	3.30	3794.16	2800.76	85.30	2802.06	3.54
121	6291	91.10	3.10	3793.22	2843.68	87.70	2845.04	0.84
122	6336	89.00	2.90	3793.18	2888.62	90.05	2890.02	4.69
123	6378	88.20	2.80	3794.21	2930.56	92.14	2932.00	1.92
124	6422	87.90	2.60	3795.71	2974.48	94.21	2975.97	0.82
125	6467	90.20	2.60	3796.45	3019.43	96.25	3020.96	5.11

126	6512	91.40	3.00	3795.82	3064.37	98.45	3065.95	2.81
127	6555	91.50	2.80	3794.74	3107.30	100.63	3108.92	0.52
128	6597	91.50	2.20	3793.64	3149.24	102.46	3150.91	1.43
129	6642	92.10	2.30	3792.22	3194.19	104.22	3195.88	1.35
130	6685	92.40	1.40	3790.53	3237.13	105.61	3238.85	2.20
131	6730	92.90	1.90	3788.45	3282.06	106.90	3283.80	1.57
132	6773	93.20	1.40	3786.17	3324.98	108.14	3326.74	1.35
133	6818	93.90	2.50	3783.38	3369.87	109.67	3371.65	2.89
134	6863	93.90	2.50	3780.32	3414.72	111.63	3416.54	0.00
135	6908	93.00	1.90	3777.61	3459.61	113.35	3461.46	2.40
PTB	3962	93.00	1.90	3931.79	519.26	15.81	519.50	0.00

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 138139
Invoice Date: Aug 18, 2013
Page: 2

Bill To:

McElvain Energy, Inc
1050 17th St., Suite 2500
Denver, CO 80265-2080

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
McElv	60569	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Aug 18, 2013	9/17/13

Quantity	Item	Description	Unit Price	Amount
1.00	OPERATOR ASSISTANT	Steven Vasquez		
		<p><i>Schligel P # 3H</i></p> <p><i>Surface Cement</i></p> <p>Code: <u>4225</u></p> <p>SEP 12 2013</p> <p>Approved: JMM</p>		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 7,778.89

ONLY IF PAID ON OR BEFORE

Sep 12, 2013

Subtotal	22,225.41
Sales Tax	942.70
Total Invoice Amount	23,168.11
Payment/Credit Applied	
TOTAL	23,168.11



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

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SEP. 03 2013

McElvain Energy, Inc.
Denver Office

INVOICE

Invoice Number: 138139

Invoice Date: Aug 18, 2013

Page: 1

Bill To:

McElvain Energy, Inc
1050 17th St., Suite 2500
Denver, CO 80265-2080

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
McElv	60569	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Aug 18, 2013	9/17/13

Quantity	Item	Description	Unit Price	Amount
525.00	CEMENT MATERIALS	Schlegel 9 #3H		
		Class A Common	17.90	9,397.50
12.00	CEMENT MATERIALS	Chloride	64.00	768.00
50.00	CEMENT MATERIALS	Flo Seal	2.97	148.50
545.83	CEMENT SERVICE	Cubic Feet	2.48	1,353.65
1,007.73	CEMENT SERVICE	Ton Mileage	2.60	2,620.12
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
1.00	CEMENT SERVICE	High Connection	577.50	577.50
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
7.00	CEMENT SERVICE	Waiting on Location	440.00	3,080.00
1.00	EQUIPMENT SALES	9-5/8 Saw Tooth	518.31	518.31
1.00	EQUIPMENT SALES	9-5/8 AFU Insert	534.69	534.69
5.00	EQUIPMENT SALES	9-5/8 Centralizer	87.75	438.75
1.00	EQUIPMENT SALES	9-5/8 Rubber Plug	184.86	184.86
4.00	EQUIPMENT SALES	Thread Lock	83.07	332.28
1.00	CEMENT SUPERVISOR	Dustin Chambers		
1.00	EQUIPMENT OPERATOR	Charles Kinyon		
1.00	OPERATOR ASSISTANT	Shawn Kearns		
1.00	OPERATOR ASSISTANT	Chris Helpingstine		

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 7,778.89

ONLY IF PAID ON OR BEFORE
Sep 12, 2013



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED

SEP 09 2013

McElvain Energy, Inc.
Denver Office

INVOICE

Invoice Number: 138329
Invoice Date: Aug 26, 2013
Page: 1

Bill To:
McElvain Energy, Inc 1050 17th St., Suite 2500 Denver, CO 80265-2080

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
McElv	61852	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Great Bend	Aug 26, 2013	9/25/13

Quantity	Item	Description	Unit Price	Amount
300.00	CEMENT MATERIALS	Schlegel 9 #3H	25.90	7,770.00
85.00	CEMENT MATERIALS	amd	18.90	1,606.50
42.00	CEMENT MATERIALS	FL-160	9.80	411.60
900.00	CEMENT MATERIALS	Defoamer	0.98	882.00
487.00	CEMENT SERVICE	Gilsonite	2.48	1,207.76
808.00	CEMENT SERVICE	Cubic Feet	2.60	2,100.80
1.00	CEMENT SERVICE	Ton Mileage	2,765.75	2,765.75
34.00	CEMENT SERVICE	Production -- Bottom Stage	7.70	261.80
1.00	CEMENT SERVICE	Pump Truck Mileage	275.00	275.00
102.00	CEMENT SERVICE	Manifold Head Rental	4.40	448.80
11.00	CEMENT SERVICE	Light Vehicle Mileage	440.00	4,840.00
2.00	CEMENT SERVICE	Waiting on Location	83.07	166.14
1.00	EQUIPMENT SALES	Thread Lock	886.86	886.86
1.00	EQUIPMENT SALES	7 in Sure Fill Float Collar	6,502.50	6,502.50
1.00	EQUIPMENT SALES	7 in Stage Tool	462.15	1,386.45
3.00	EQUIPMENT SALES	7 in Basket	258.58	2,068.64
8.00	EQUIPMENT SALES	7 in Spiralizer	25.00	175.00
7.00	EQUIPMENT SALES	7 in Stop Ring		
1.00	CEMENT SUPERVISOR	Dustin Chambers		
1.00	EQUIPMENT OPERATOR	Charles Kinyon		
1.00	CEMENT SUPERVISOR	Tim Dickson		

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 10,120.46

ONLY IF PAID ON OR BEFORE
Sep 20, 2013

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 138329
Invoice Date: Aug 26, 2013
Page: 2

Bill To:
McElvain Energy, Inc 1050 17th St., Suite 2500 Denver, CO 80265-2080

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
McElv	61852	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Great Bend	Aug 26, 2013	9/25/13

Quantity	Item	Description	Unit Price	Amount
1.00	EQUIPMENT OPERATOR	Ben Newell		
1.00	OPERATOR ASSISTANT	Shawn Kearns		

Schlegel PH 3 H
4225
7" Cement job

SEP 13 2013
Approved: JMM

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 10,120.46

ONLY IF PAID ON OR BEFORE

Sep 20, 2013

Subtotal	33,755.60
Sales Tax	1,671.96
Total Invoice Amount	35,427.56
Payment/Credit Applied	
TOTAL	35,427.56

ALLIED OIL & GAS SERVICES, LLC 061852

Federal Tax I.D. #20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

Bottom Stage

SERVICE POINT:
Great Bend KS

DATE <u>8-26-13</u>	SEC. <u>9</u>	TWP. <u>11</u>	RANGE <u>22W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Schlegel</u>	WELL# <u>3H</u>	LOCATION <u>OSALLAH N70HRD W T0 310</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>N T0 D.E. NW OVER CATTLE GUARD</u>			

CONTRACTOR HWD #5 OWNER MCELVAIN
 TYPE OF JOB 2" PRODUCTION
 HOLE SIZE 8 3/4 T.D. 4526 CEMENT
 CASING SIZE 7" 26# DEPTH 4518.71 AMOUNT ORDERED 300 SKS AMD 2% SALT
 TUBING SIZE _____ DEPTH _____ 2% BYP 2% Sodium Beads 4% gel .3% O.F.M. F1160
 DRILL PIPE Float collar DEPTH 4453.76 14 DF 3# PERASK Gilsonite
 TOOL DV DEPTH 2193.83
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 46.65
 CEMENT LEFT IN CSG. 46.65
 PERFS. 87.25
 DISPLACEMENT 84.02 H2O 84.02 Mud

EQUIPMENT			
PUMP TRUCK	CEMENTER <u>DUSTIN CHAMBERS</u>	COMMON	@ _____
# <u>597</u>	HELPER <u>TIM DICKSON</u>	POZMIX	@ _____
BULK TRUCK		GEL	@ _____
# <u>599</u>	DRIVER <u>BEN NEWELL</u>	CHLORIDE	@ _____
BULK TRUCK		ASC	@ _____
# <u>610-241</u>	DRIVER <u>SHAWN KEARNS</u>	AMD	<u>300 @ 25.90 7,770</u>
		F1-160	<u>85 @ 18.90 1606.50</u>
		DF	<u>42 @ 9.80 411.60</u>
		GILSONITE	<u>900 @ .98 882.00</u>
		HANDLING	<u>487 @ 2.48 1207.26</u>
		MILEAGE	<u>808 @ 2.60 2100.80</u>
		TOTAL	<u>13,978.66</u>

REMARKS:
BREAK circulation with Rig mad Hook
UP to head PRESSURE TEST TO 2000 PSI
PUMP 5 BDIS H2O ahead MIX 300 SKS
AMD @ 14 PPG Wash PUMPS + LINES
Release Plug + Displace 86.54 H2O
84.02 Mud Having Plug @ DID NOT LAND
Release & Float DID HOLD DROP PART
wait 15 min PUMP PART THREW @ 700PSI
HOOK TO RIG + START CIRCULATION

CHARGE TO: MCELVAIN
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB <u>4518.71</u>	
PUMP TRUCK CHARGE <u>2765.75</u>	
EXTRA FOOTAGE @ _____	
MILEAGE <u>HVM 34 @ 7.70 261.80</u>	
MANIFOLD Head RENT @ <u>275 275</u>	
<u>LVM 102 @ 4.40 448.80</u>	
<u>wait time 11 hrs @ 440 4840</u>	
TOTAL	<u>8591.35</u>

PLUG & FLOAT EQUIPMENT	
Thread Lock <u>2 @ 83.07 166.14</u>	
SURE Fill Float collar @ <u>886.86 886.86</u>	
Stage Tool @ <u>6502.50 6502.50</u>	
3 BASKETS @ <u>462.15 1386.45</u>	
8 SPIRALIZERS @ <u>258.58 2068.64</u>	
7 STOP RINGS @ <u>25 175</u>	
TOTAL	<u>11,185.59</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X SAM SEAMON
 SIGNATURE X [Signature]
THANKS X O!

SALES TAX (If Any) _____
 TOTAL CHARGES 33,755.60
 DISCOUNT 10,120.46 IF PAID IN 30 DAYS
\$ 28,475.14

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED

SEP 09 2013

McElvain Energy, Inc.
Denver Office

INVOICE

Invoice Number: 138330
Invoice Date: Aug 26, 2013
Page: 1

Bill To:
McElvain Energy, Inc 1050 17th St., Suite 2500 Denver, CO 80265-2080

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
McElv	61853	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Great Bend	Aug 26, 2013	9/25/13

Quantity	Item	Description	Unit Price	Amount
8.00	CEMENT MATERIALS	Schlegal 9 #3H Chloride	64.00	512.00
350.00	CEMENT MATERIALS	Lightweight	16.50	5,775.00
87.00	CEMENT MATERIALS	Flo Seal	2.97	258.39
1.00	CEMENT SERVICE	Production -- Top Stage	2,406.25	2,406.25
1.00	CEMENT SUPERVISOR	Dustin Chambers		
1.00	EQUIPMENT OPERATOR	Charles Kinyon		
1.00	CEMENT SUPERVISOR	Tim Dickson		
1.00	EQUIPMENT OPERATOR	Ben Newell		
1.00	OPERATOR ASSISTANT	Shawn Kearns		

*Schlegel 9 #3H
4225 7" lwt cement
SEP 13 2013
Approved: JMM*

Subtotal	8,951.64
Sales Tax	500.72
Total Invoice Amount	9,452.36
Payment/Credit Applied	
TOTAL	9,452.36

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3,133.07

ONLY IF PAID ON OR BEFORE
Sep 20, 2013

RECEIVED

Invoice



American Tank Service...

PO Box 656
Hays, KS 67601
Fax (785) 650-0657
McElvain Energy, Inc.
Denver Office

OCT 14 2013

Date	Invoice #
10/7/2013	22519

Bill To
McElvain Oil & Gas Properties, Inc. 1050 17th St, Ste 2500 Denver, CO 80265-2080

Terms
Net 30

Lease / Project
Schlegel 9-3-H

Description	Qty	Lease / Project	
		Rate	Amount
9/24/2013 Haul 2 Lds from reserve pit to the Staab SWD. Truck #22	2.5	100.00	250.00
9/26/2013 Haul 2 Lds from reserve pit to Staab SWD. Truck #22	2.5	100.00	250.00
9/26/2013 Haul 2 Lds from reserve pit to Staab SWD. Truck #22	2.5	100.00	250.00
9/27/2013 Haul 3 Lds from reserve pit to Staab SWD. Truck #11	4	100.00	400.00
Disposal use: 720 BBLs @ \$0.20 BBL	720	0.20	144.00
Staab Disposal: Section-20 Township-12 South Range-22 West Operating #34590 Docket #D31,526			

$\frac{\$1,294}{720 \text{ bbls}} = \$1.80 / \text{bbl}$

Code: 4126
OCT 16 2013
Approved: JMM

We appreciate your business and prompt payment Please call Katie at 785-259-1693 with any questions	Total	\$1,294.00
--	--------------	------------

Invoice



American Tank Service...

PO Box 656
Hays, KS 67601
Fax (785) 650-0657

Date	Invoice #
9/18/2013	22348

RECEIVED

SEP 24 2013

Bill To
McElvain Oil & Gas Properties, Inc. 1050 17th St, Ste 2500 Denver, CO 80265-2080

McElvain Energy, Inc.
Denver Office

Terms
Net 30

Description	Qty	Lease / Project	
		Rate	Amount
Schlegel 9-3-H			
9/10/2013 Haul 1 Ld from reserve pit to SWD. Truck #11	2	100.00	200.00
9/10/2013 Haul 6 Lds from reserve pit to SWD. Truck #22	7	100.00	700.00
9/10/2013 Haul 3 Lds from reserve pit to SWD. Transport #3	5.5	140.00	770.00
Disposal use: 950 BBLs @ \$0.20 BBL	950	0.20	190.00
Staab Disposal: Section-20 Township-12 South Range-22 West Operating #34590 Docket #D31,526 <i>SE SE NW NW</i> <i>Staab Ogallah Frank #1</i> <i>Fluid Disposal</i> Code: <u>4126</u> OCT 01 2013 Approved: JRMV			
We appreciate your business and prompt payment Please call Katie at 785-259-1693 with any questions		Total	\$1,860.00

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 27, 2013

Jim McKinney
McElvain Energy, Inc.
1050 17TH ST STE 2500
DENVER, CO 80265-2080

Re: ACO1
API 15-195-22885-01-00
Schlegel 9 #3H
SW/4 Sec.09-11S-22W
Trego County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jim McKinney