

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1167039

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SWD □ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	ronic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
		1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	JK Unit 2
Doc ID	1167039

Tops

Name	Тор	Datum
Stone Corral	1719	+374
Base Stone Corral	1742	+351
Topeka	3071	-978
Heebner	3276	-1183
Toronto	3304	-1211
Lansing	3322	-1229
Muncie Creek	3432	-1339
Stark	3497	-1404
ВКС	3539	-1446
LTD	3563	-1470

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG **ELEVATION** KB: 2093 **BACH OIL PRODUCTION** GL: 2088 LOG MEASURED WELL: JK UNIT #2 FROM: KB LOC.: 115' FNL & 700' FWL SEC. 13-1-19W SURFACE CASING PHILLIPS COUNTY, KANSAS 20# 8 5/8 " API: 15-147-20714-00-00 Casing set @ 222' w/175 SX PRODUCTION CASING DRILLING CONTR.: MURFIN RIG #24 SPUD: 08-05-13 COMP: 05-09-13 5 1/2" casing set MUD UP: 2800' TYPE MUD: CHEM. DRILL TIME: 2950' to RTD RTD: 3580' LTD: 3578' WELL LOG SURVEYS SAMPLES SAVED: 2950'-RTD DIL/CDL/MICRO GEOLOGIST: ROBERT J. PETERSEN **ELECTRIC LOG TOPS FORMATION** POS. A POS. B 11 STEENIS <u>DEPTH</u> <u>DATUM</u> Stone Corral 1719 +374 +2 +2 Candy Krafft Base Stone Corral 1742 +351 +2 +1 Topeka 3071 -978 -3 +2 Candy Krafft Heebner 3276 -1183 +2 Toronto -4 +2 3304 -1211 Lansing -1229 -5 3322 +3 Muncie Creek 3432 -1339 -4 +1 -5 -1404 +1 Stark 3497 **BKC** -1446 -6 3539 +2 Subject Well LTD 3563 -1470 N/A N/A **REFERENCE WELL: DAILY REPORT REF B** REF A Bach Bach @7:00 A.M. Candy Krafft #1 JK Unit #1 250' FNL &1840' FWL 1000' FSL &330' FWL 13-1-19W 12-1-19W 08-05-13 MIRU/SPUD REMARKS AND RECOMMENDATIONS 08-06-13 425' 08-07-13 2140' Prodcution casing was set to further test this well. 08-08-13 3095' 08-09-13 3580' RTD Respectfully submitted, Robert J. Petersen **Drill Time in Minutes** 10 1700 Stone Corral Base Stone Corral 1750 **Drill Time in Minutes** SAMPLE DESCRIPTION 2950 SH; Gray, sandy (fine to medium, subrounded) + LS; Gray, dense, chalky (2980) LS; Cream/tan, fine crystalline to dense, foss, chalky (3010) 3000 LS; Tan/gray, fine crystalline to dense, foss, chalky (3040) LS; Gray/cream, fine crystalline to dense, foss, argillaceous in part, cl chalky (3070) 3050 SH; Red/gray (3070) SH; Black with fine pyritic crystals (3100) Topeka LS; Cream/gray-dark gray mottled, fossiliferous (3100) LS; Tan/cream, fine crystalline, fossiliferous, subgranular, chalky, cherty, trace stain (3130) 3100 SH; Red/gray (3130) LS; Cream/tan, fine crystalline, oolitic-granular in part trace light stain, slightly dolomitic, cherty SH: Black (3160) 3150 LS; Cream, fine crystalline to dense, fossiliferous, slightly dolomitic, cherty (3190) SH; Black (3190) SD; Gray, very fine grained, friable (3220) 3200 LS: Cream/gray, fine crystallline to dense, fossiliferous, mottled, cherty (3220) SH; Black (trace 3221/30") LS: Cream. Fine crystalline, fossiliferous-granular to subgranular, trace stain (3221) Bit trip @3221 (strap 0.32 long) SH; Black (trace 3250) LS; Light gray, fine crystalline, fossiliferous, granular, cherty (3250) LS; Cream/gray, fine crystalline, fossiliferous, chalky (3260) 3250 SH; Red/gray (3260) LS; Light gray, fine crystalline, fossiliferous, chalky (3270) LS; Cream/light gray, fine crystalline, fossiliferous, slightly dolomitic, cherty (3280) LS; Light gray, dense, argillaceous (3290) <u>Heebner</u> SH; Black (flood 3300) LS; Gray, dense, foss, cherty (3300) SH; Red/gray, silty LS; Gray, dense, cherty (3310) 3300 SH; Red/gray, silty-sandy + Chert (Black-blocky) (3320) **Toronto** LS; Cream/tan, fine crystalline, foss, sl glauconitic, chalky (3330) _____ SH; Red/gray, silty (3330-3340) <u>ansing</u> LS; Cream, fine crystalline, fossiliferous/oolitic, granular w/poor to fair intergranular porosity, trace vugular por, sfo, odor, light stain on dry (3340) LS; Cream, fine crystalline, chalky (3340) LS; Cream/light gray, fine crystalline, slightly fossiliferous, chalky-cherty (3350) LS; Cream/light gray, dense, slightly, fossiliferous (3360) SH; Black (3360) 3350 SH; Red, silty (3370) C Zone LS; Cream, fine crystalline, fossiliferous, subgranular in part w/poor intergranular por, light stain, vssfo, very faint odor (3370) LS; Cream/light gray, fine crystalline, slightly dolomitic (3380) SH; Red (3390) D Zone LS; Cream, fine crystalline, fossiliferous, cherty(sharp to angular, orange-gray)slightly dolomitic w/trace poor moldic por, ssfo, faint odor, light stain (3390/3396) SH; Black (trace 3396/15") E Zone LS; Cream, fine crystalline, fossiliferous/oolitic, granular, slightly chalky, cherty, trace stain, vssfo + LS; Gray/brown, fine crystalline to dense, very fossiliferous (breccia) (3396/30") Zone LS; Cream, fine crystalline, fossiliferous, granular w/fair moldic por, sfo, odor medium brown 3400 LS; Cream/tan, dense, sl foss, cherty (3420) SH; Gray (3430) G Zone LS; Cream/tan, fine crystalline, fossiliferous, slightly dolomitic w/trace poor moldic porosity, light stain, ssfo w/ trace oolitic granular w/poor intergranular por (3430-3440) LS; Cream/tan, dense, slightly fossiliferous, cherty (3440) LS; Gray/dark gray mottled, fine crystalline to dense, fossiliferous, cherty (3450) Muncie Creek SH; Black (3450) SH; gray, silty-sandy (fine grained/friable) (3460) H Zone LS; Cream, fine crystalline, fossiliferous, subgranular (3460) 3450 LS; Cream/gray, fine crystalline to dense, argillaceous, fossiliferous, chalky, cherty (3470) SH; Red/gray (3480) LS; Cream, fine crystalline, fossiliferous-granular w/poor moldic por, ssfo (3480) <u>l Zone</u> LS; Cream, fine crystalline to dense, fossiliferous granular w/good moldic por, dark saturation, odor, good sfo (3480/15") LS; Cream, fine crystalline, granular in part, increase moldic/vugular porosity,, increase free oil/dark saturation (3480/30") LS; Cream/light gray, fine crystalline to dense, fossiliferous granular, cherty, increase odor & sfo (3480/45") LS; Cream, fine crystalline, fossiliferous-granular, w/fair to good intergranular por, good sfo, odor (3490) SH; Red/gray (3500) <u>J Zone</u> LS; Cream/tan, fine crystalline to dense, fossiliferous (3500) LS; Cream, fine crystalline, chalky trace moldic porosity, stain + LS; Gray, fine crystalline to dense, fossiliferous (3510) Stark 3500 SH; Red/gray (3520) K Zone LS; Cream/light gray, fine crystalline, fossiliferous-granular in part, chalky (soft) (3530) SH; Black (3540) SH; Gray/red, silty-sandy (3550) LS: Gray/brown, fine crystalline to dense, fossiliferous, cherty (3550) LS; Gray/cream, fine crystalline to dense, cherty, fossiliferous, chalky, trace yellow mineral stain <u>BKC</u> SH; Red/gray, silty + SD; Red/brown, silty (3560) 3550

SD; Red/gray, fine grained, calcareous, hard (3570)

SH; Red/gray, sandy (3580/15")

3600

RTD 3580 LTD 3578 Drift Survey ½ Degree @222' 1 Degree @3221' 1 Degree @3580' LS; Gray/cream, fine crystalline to dense, foss, cherty (3570) LS; Cream/white, fine crystalline, fossiliferous, chalky (3580)



PO Box 93999 Southlake, TX 76092

Voice: Fax: (817) 546-7282 (817) 246-3361

Bill To:

Bach Oil Production R. R. #I Box 28 Phillipsburg, KS 67661

INVOICE

Invoice Number: 137840

Invoice Date: Aug 5, 2013

Page: 1

Now Includes:



Customer ID	Field Ticket#	Paymen	t Terms
Bach	54762	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Aug 5, 2013	9/4/13

Quantity.	- Item		Description	Unit Price	Amount
		J K Unit #2			
175.00	CEMENT MATERIALS	Class A Common		17.90	3,132.50
6.00	CEMENT MATERIALS	Chloride		64.00	384.00
183.51	CEMENT SERVICE	Cubic Feet		2.48	455.11
423.25	CEMENT SERVICE	Ton Mileage		2.60	1,100.45
1.00	CEMENT SERVICE	Surface		1,512.25	1,512.25
50.00	CEMENT SERVICE	Pump Truck Mileage		7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage		4.40	220.00
1.00	CEMENT SUPERVISOR	Robert Yakubovich		•	
1.00	EQUIPMENT OPERATOR	Woody O'Neil			
1.00	OPERATOR ASSISTANT	Joe Goodson			
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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,797.33

ONLY IF PAID ON OR BEFORE Aug 30, 2013

Subtotal	7,189.31
Sales Tax	233.85
Total Invoice Amount	7,423.16
Payment/Credit Applied	
TOTAL	7,423:16

ALLIED OIL & GAS SERVICES, LLC 054762 Federal Tax 1.D.# 20-5975804

REMIT TO P.O. BO RUSSI		NSAS 676	665			SER	VICE POINT: <u>Russe</u>	// KS
DATE 8-5-13	SEC.	TWP.	RANGE	C	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 8:30pm
LEASE JK Voit	WEIL#	2	LOCATION PA	://:	burn KS 1	1 to 383 Hwy	COUNTY.	CTATE /
OLD OR NEW (Cir		,			S Einto		1. miligo	1 ~~
		····		11/2	JUINIO		_}	
CONTRACTOR &	<u> </u>	Ain ?	2.4		OWNER			
TYPE OF JOB S'CE HOLE SIZE /2/		<u>с.</u> Т.[). ZZZ		CEMENT			
CASING SIZE 85			PTH 22/.5	7		RDBRED 175	com 32	0.66
TUBING SIZE			PTH					
DRILL PIPE		DE	PTH					
TOOL			PTH		<i>5011</i> 11011	175	~ 17 9A	3/20 CA
PRES, MAX MEAS. LINE	_		NIMUM OE JOINT 15		COMMON_ POZMIX	175	_@ <i>17,<u>10</u></i> @	313200
CEMENT LEFT IN	CSG /		OBJOINI ()	<u>'</u>	GEL _		 	
PERFS.						6		384.00
DISPLACEMENT			13.11		ASC	•		
	EQU	JIPMENT	<u> </u>					·
			crty					_
# 4/7 1	HELPER	Wood	y O					
BULK TRUCK		مسيعه	,					
# 4/0 I BULK TRUCK	DRIVER	Joe C	7				@	
	ORIVER					102 61 6.7		1165 11
*	21111211				HANDLING	183,51-{+1 423.25 +/m		1100,43
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circulation	+ 8 17	175 ca	C59 FCC10	l'esta		SERV	ICE	
13 66/ of w	ater	Shut	1'H	espess.				
						ЈОВ		
	,				PUMPTRU	CK CHARGE		512.25
coment did		CIFCA	late to s	41-90	ŒEXTRA FO	otage 50 HVMI	_@	705 00
								
			Thonk	Vau	MANIFOLL 5	O LVMI	@ 4.40	220.00
			777-42	,	,			
CHARGE TO: Be	ach C); /						
						•	TOTA	Z117,25
STREET						*		
CITY	ST	TATE	ZIP			PLUG & FLOA	T EQUIPME	NT
•							@	
							_	
To: Allied Oil & O	Jac Sara	ices IIC					@	
You are hereby re-				nent				
and furnish cemer							@	
contractor to do w	ork as is	listed. T	he above work	was			momi	
done to satisfactio							TOTAL	<u> </u>
contractor. I have					CALECTAX	((If Any)		. •
TERMS AND CO	NDITIO	NS" liste	d on the reverse	e side.				
	,	_	1.			ARGES 7189.		
PRINTED NAME	Jazho	my //	artia		DISCOUNT	1797.33	IF PA	ID IN 30 DAYS
		<i>J</i>	1		1/se	1 5391,98	7	
PRINTED NAME 2	ioha	. 117 b	artes)	-		200	•	
side in one	<u>נהל מינו מינות מינות</u> מינות מינות	The second	The Contract of the Contract o					•
	v				. 	<u> </u>		



PO Box 93999 Southlake, TX 76092

Voice: Fax: (817) 546-7282 (817) 246-3361

Bill To

Bach Oil Production R. R. #I Box 28

Phillipsburg, KS 67661

(817) 546-7282

INVOICE

Invoice Number: 137838

Invoice Date: Aug 10, 2013

Page:

1

Now Includes:



- 1255	Gustomer ID	Field Ticket #	Paymen	t Terms
I	Bach	54723	Net 30	Days
1000 m	Job Location	Camp Location	Service Date	Due Date
	KS2-02	Russell	Aug 10, 2013	9/9/13

Quantity	İtem	Description	Unit Price	Amount
		J K Unit #2		
90.00	CEMENT MATERIALS	Class A Common	17.90	1,611.00
60.00	CEMENT MATERIALS	Pozmix	9.35	561.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
3.00	CEMENT MATERIALS	Chloride	64.00	192.00
450.00	CEMENT MATERIALS	AMD Blend	25.90	11,655.00
2,250.00	CEMENT MATERIALS	Gilsonite	0.98	2,205.00
16.00	CEMENT MATERIALS	Salt	26.35	421.60
735.26	CEMENT SERVICE	Cubic Feet	2.48	1,823.43
1,588.00	CEMENT SERVICE	Ton Mileage	2.60	4,128.80
1.00	CEMENT SERVICE	Production String	2,558.75	2,558.75
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	EQUIPMENT SALES	5.5 Float Shoe	339.30	339.30
1.00	EQUIPMENT SALES	5.5 Latch Down Plug Assembly	398.75	398.75
5.00	EQUIPMENT SALES	5.5 Basket	159.40	797.00
10.00	EQUIPMENT SALES	5.5 Centralizer	28.40	284.00
1.00	CEMENT SUPERVISOR	Glenn Ginther		
1.00	EQUIPMENT OPERATOR	Woody O'Neil		
1.00	OPERATOR ASSISTANT	Joe Goodson		
1.00	EQUIPMENT OPERATOR	Justin Bower		
		Cubtatal		27 650 92

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 6,912.52

ONLY IF PAID ON OR BEFORE Sep 4, 2013

Subtotal	27,650.83
Sales Tax	1,232.57
Total Invoice Amount	28,883.40
Payment/Credit Applied	
TOTAL	28,883.40

ALLIED OIL & GAS SERVICES, LLC 054723 Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 34° RUSSELL, KANSAS 67665	SER	VICE POINT: Kussell Kse
DATE 8-10-13 SEC. 3 TWR RANGE C	ALLED OUT ON LOCATION	JOB START JOB FINISH 5:00 Am
OLD OR (ED) (Circle one)	BURG, KS. 16 N.Z.W	PHINIPS LANSAS
CONTRACTOR MURITIN DRIG. Rig # 24 "Tony" OWNER		
TYPE OF JOB PRODUCTION STRING CORE CONTROL SIZE 77/8 T.D. 7 35 80 CASING SIZE 51/2 NEW DEPTH 3574	CEMENT AMOUNT ORDERED 450	o~ Aun
TUBING SIZE 15,50 # DEPTH DRILL PIPE 858 SURFACE DEPTH 232'	150 SX 6940 2% Gel	10%SACT
PRES. MAX 2000# MINIMUM	COMMON 25 90	@ 1090 1611.00
MEAS. LINE SHOE JOINT /6. 12	POZMIX 60 GEL 33	@ 9.35 .56 .00 @ 2340 _ 70.20
DISPLACEMENT SUPPLEMENT	CHLORIDE 3 ASE AMD BIED 450 GISONITE 45 3250	@ 6480 192, 00 @ 25.90 11 655,00 #@ 698 2205,00
	SALT 6	@ 26.35 421.60
PUMPTRUCK CEMENTER Glence Green Gree		@
# 328 DRIVER JOE G,		@
# 481 DRIVER, JUSTIN B. Med. Log	CHANDLING 735 FT3/ MILEAGE 1588 TOJ	@248 1823, 43 @260 4128, 80
REMARKS: REMARKS: REMARKS: REMARKS:	50 mile	TOTAL 22, 668. 23
SeT@ 3574, Circulate 45 min on Bottom. Comentul 405 St And, Follower	SERVI	CE
By 150 SX 1240 16 KS SUT, 5 This soite, 2252/ 270 CC. Clege-Live, Roleose LATCH-	DEPTH OF JOB PUMP TRUCK CHARGE	25.58.75
LAND & 2000 th, Ralease Pressure + Plug = HelD-	MILEAGE SOMILE MANIFOLD	_@ _@
D D THANKS	HY ME 50	@ 4,70 385, @ 4,40 220,55
CHARGE TO: Back Oil Company		3163.00 TOTAL 3163.00
CITYSTATEZIP	200 N. N. N. O. D. O. I.	
ACEMENT DID CIRCULATE "	PLUG & FLOAT	
A CEMENT DID CIRCULATE U SURFACE, PUT APPROX 30.5X	1-10ATShoe 1-1ATEH DOWN Plucy ASSY	@ 339,30 !@ 398,75 @ 159,40 797,**
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	10-centralizers	@ <u>28.40</u> <u>284.00</u> @
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or		⊬±52 00 ±t.
contractor. I have read and understand the "GENERAL		TOTAL
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)	TOTAL 18 18 .05
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any) TOTAL CHARGES 1912-5-16 DISCOUNT 16.952	TOTAL 1819.05
PRINTED NAME	TOTAL CHARGES	1,819.05
TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARGES	1,819.05

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 05, 2013

Jason Bach Bach, Jason dba Bach Oil Production PO BOX 723 ALMA, NE 68920-0723

Re: ACO1 API 15-147-20714-00-00 JK Unit 2 NW/4 Sec.13-01S-19W Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jason Bach