



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1167039
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1167039

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	JK Unit 2
Doc ID	1167039

Tops

Name	Top	Datum
Stone Corral	1719	+374
Base Stone Corral	1742	+351
Topeka	3071	-978
Heebner	3276	-1183
Toronto	3304	-1211
Lansing	3322	-1229
Muncie Creek	3432	-1339
Stark	3497	-1404
BKC	3539	-1446
LTD	3563	-1470

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

BACH OIL PRODUCTION

WELL: JK UNIT #2

LOC.: 115' FNL & 700' FWL
 SEC. 13-1-19W
 PHILLIPS COUNTY, KANSAS
 API: 15-147-20714-00-00

DRILLING CONTR.: MURFIN RIG #24
 SPUD: 08-05-13 COMP: 05-09-13
 MUD UP: 2800' TYPE MUD: CHEM.
 DRILL TIME: 2950' to RTD
 RTD: 3580' LTD: 3578'

SAMPLES SAVED: 2950'-RTD
 GEOLOGIST: ROBERT J. PETERSEN

ELEVATION

KB: 2093
 GL: 2088
 LOG MEASURED
 FROM: KB

SURFACE CASING

20# 8 5/8" Casing set @ 222' w/175 SX

PRODUCTION CASING

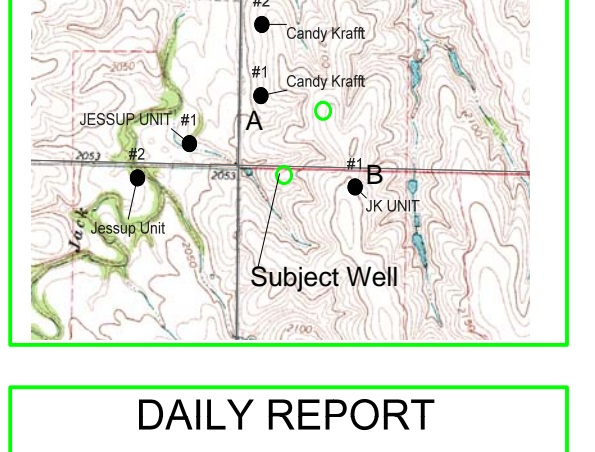
5 1/2" casing set

WELL LOG SURVEYS

DIL/CDL/MICRO

ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POS. A	POS. B
Stone Corral	1719	+374	+2	+2
Base Stone Corral	1742	+351	+2	+1
Topeka	3071	-978	-3	+2
Heebner	3276	-1183	-4	+2
Toronto	3304	-1211	-4	+2
Lansing	3322	-1229	-5	+3
Muncie Creek	3432	-1339	-4	+1
Stark	3497	-1404	-5	+1
BKC	3539	-1446	-6	+2
LTD	3563	-1470	N/A	N/A



REFERENCE WELL:

REF A: Bach, Candy Krafft #1, 1000' FSL & 330' FWL, 12-1-19W
 REF B: Bach, JK Unit #1, 250' FNL & 1840' FWL, 13-1-19W

REMARKS AND RECOMMENDATIONS

Production casing was set to further test this well.

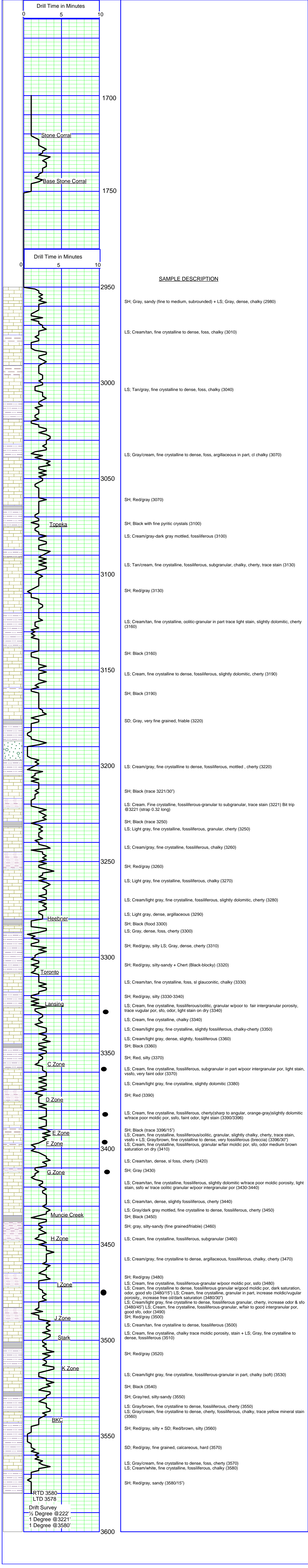
Respectfully submitted,

Robert J. Petersen
 Robert J. Petersen

DAILY REPORT

@7:00 A.M.

08-05-13 MIRU/SPUD
 08-06-13 425'
 08-07-13 2140'
 08-08-13 3095'
 08-09-13 3580' RTD



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 137840
Invoice Date: Aug 5, 2013
Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	54762	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Aug 5, 2013	9/4/13

Quantity	Item	Description	Unit Price	Amount
		J K Unit #2		
175.00	CEMENT MATERIALS	Class A Common	17.90	3,132.50
6.00	CEMENT MATERIALS	Chloride	64.00	384.00
183.51	CEMENT SERVICE	Cubic Feet	2.48	455.11
423.25	CEMENT SERVICE	Ton Mileage	2.60	1,100.45
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	EQUIPMENT OPERATOR	Woody O'Neil		
1.00	OPERATOR ASSISTANT	Joe Goodson		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,797.33

ONLY IF PAID ON OR BEFORE
Aug 30, 2013

Subtotal	7,189.31
Sales Tax	233.85
Total Invoice Amount	7,423.16
Payment/Credit Applied	
TOTAL	7,423.16

ALLIED

OIL & GAS SERVICES, LLC

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 137838

Invoice Date: Aug 10, 2013

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	54723	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Aug 10, 2013	9/9/13

Quantity	Item	Description	Unit Price	Amount
		JK Unit #2		
90.00	CEMENT MATERIALS	Class A Common	17.90	1,611.00
60.00	CEMENT MATERIALS	Pozmix	9.35	561.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
3.00	CEMENT MATERIALS	Chloride	64.00	192.00
450.00	CEMENT MATERIALS	AMD Blend	25.90	11,655.00
2,250.00	CEMENT MATERIALS	Gilsonite	0.98	2,205.00
16.00	CEMENT MATERIALS	Salt	26.35	421.60
735.26	CEMENT SERVICE	Cubic Feet	2.48	1,823.43
1,588.00	CEMENT SERVICE	Ton Mileage	2.60	4,128.80
1.00	CEMENT SERVICE	Production String	2,558.75	2,558.75
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	EQUIPMENT SALES	5.5 Float Shoe	339.30	339.30
1.00	EQUIPMENT SALES	5.5 Latch Down Plug Assembly	398.75	398.75
5.00	EQUIPMENT SALES	5.5 Basket	159.40	797.00
10.00	EQUIPMENT SALES	5.5 Centralizer	28.40	284.00
1.00	CEMENT SUPERVISOR	Glenn Ginther		
1.00	EQUIPMENT OPERATOR	Woody O'Neil		
1.00	OPERATOR ASSISTANT	Joe Goodson		
1.00	EQUIPMENT OPERATOR	Justin Bower		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 6,912.52

ONLY IF PAID ON OR BEFORE
Sep 4, 2013

Subtotal	27,650.83
Sales Tax	1,232.57
Total Invoice Amount	28,883.40
Payment/Credit Applied	
TOTAL	28,883.40

ALLIED OIL & GAS SERVICES, LLC 054723

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Ks.

DATE <u>8-10-13</u>	SEC. <u>13</u>	TWP. <u>1 S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30</u>	JOB FINISH <u>5:00 AM</u>
LEASEE <u>J.K.</u>	WELL # <u>UNIT #2</u>	LOCATION <u>Phillipsburg, Ks. 16 N 2 W</u>	COUNTY <u>PHILLIPS</u>		STATE <u>KANSAS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>Y8N 3W 1 1/2 S</u>					

CONTRACTOR MURFIN DRUG, Rig # 24 "Tony" OWNER _____
 TYPE OF JOB PRODUCTION STRING (circ cement)
 HOLE SIZE 7 7/8 T.D. 3580 CEMENT AMOUNT ORDERED 450 SX AMD.
 CASING SIZE 5 1/2 New DEPTH 2574' 150 SX 6 7/8 2% GEL 10% SALT
 TUBING SIZE 15.50 # DEPTH 15# Gilsonite Per SX 2% C.C.
 BRILL PIPE 8 5/8 SURFACE DEPTH 222'
 TOOL LATCH Down Plug Assy DEPTH 3557
 PRES. MAX 2000 # MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 16.92

CEMENT LEFT IN CSG. <u>16.92</u>	COMMON <u>840 90</u> @ <u>19.90</u> <u>1611.00</u>
PERFS. _____	POZMIX <u>60</u> @ <u>9.35</u> <u>561.00</u>
DISPLACEMENT <u>84 3/4 / BBL</u>	GEL <u>83</u> @ <u>23.90</u> <u>1920.00</u>
EQUIPMENT _____	CHLORIDE <u>3</u> @ <u>69.00</u> <u>192.00</u>
PUMP TRUCK CEMENTER <u>Glenn Gie</u>	ASE AMD Blend <u>450</u> @ <u>29.90</u> <u>11,655.00</u>
# <u>417</u> HELPER <u>Woody O.</u>	Gilsonite <u>45</u> @ <u>225.00</u> <u>10,125.00</u>
BULK TRUCK # <u>328</u> DRIVER <u>Joe G.</u>	SALT <u>16</u> @ <u>26.36</u> <u>421.00</u>
BULK TRUCK # <u>401</u> DRIVER <u>Justin B. meeloge</u>	HANDLING <u>735 FT³</u> @ <u>2.48</u> <u>1823.43</u>
	MILEAGE <u>1588 to 1</u> @ <u>2.60</u> <u>4128.80</u>
	<u>50 mile</u> TOTAL <u>22,668.23</u>

REMARKS:

Ran 87 new STS of 15 1/2 # 5 1/2 csg.
Set @ 2574, Circulate 45 min on
Bottom. Cement w/ 405 SX AMD, Followed
by 150 SX 6 7/8 10% SALT, 5% Gilsonite, 22 gel
2% CC. Clear-Line, Release LATCH -
Down Plug, & displaced 85% RBL,
Land @ 2000 #, Release Pressure
& Plug = Held.

THANKS

SERVICE

DEPTH OF JOB _____	PUMP TRUCK CHARGE _____ <u>2558.75</u>
EXTRA-FOOTAGE @ _____	MILEAGE <u>50 mile</u> @ _____
MANIFOLD @ _____	1 1/4 MT <u>50</u> @ <u>3.70</u> <u>385.</u>
1 1/4 MT <u>50</u> @ <u>4.40</u> <u>220.</u>	1 1/2 MT _____ @ _____
TOTAL <u>3163.75</u>	

CHARGE TO: Bach Oil Company
 STREET _____
 CITY _____ STATE _____ ZIP _____

*Cement DID CIRCULATE
TO SURFACE, PUT APPROX 30 SX
IN PIT.

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

WATERFLOOD PLUG & FLOAT EQUIPMENT

1-FLOAT Shoe @ _____	<u>339.80</u>
1-LATCH-Down Plug Assy @ _____	<u>392.75</u>
5-BASKETS @ _____	<u>159.40</u> <u>797.00</u>
10-CENTRALIZERS @ _____	<u>28.40</u> <u>284.00</u>
TOTAL <u>1819.05</u>	

PRINTED NAME _____
 SIGNATURE Dale Zeland

SALES TAX (If Any) _____
 TOTAL CHARGES 2765.83
 DISCOUNT 6,952.50 IF PAID IN 30 DAYS
2073.33

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 05, 2013

Jason Bach
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO1
API 15-147-20714-00-00
JK Unit 2
NW/4 Sec.13-01S-19W
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jason Bach