



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1167615
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1167615

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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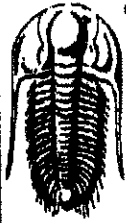
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bentley Oil & Gas Company
Well Name	MRLLC 2
Doc ID	1167615

All Electric Logs Run

Dual Induction
Neutron Density
Micro Log
Bond Log



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Bentley Oil & Gas Co
Po Box 5012
Wichita Falls TX, 76301
ATTN: Kent Kressler

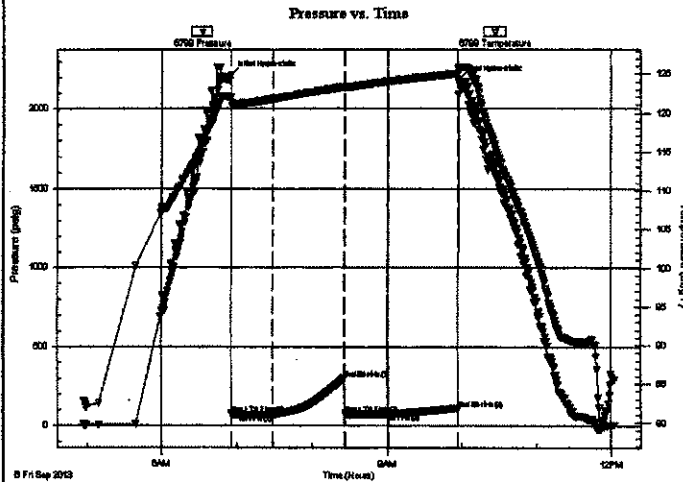
22-18s-27w Lane KS
MRLLC #2
Job Ticket: 54456 **DST#: 2**
Test Start: 2013.09.06 @ 04:57:00

GENERAL INFORMATION:

Formation: **LMM - Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:55:45
Time Test Ended: 12:02:30
Test Type: Conventional Bottom Hole (Reset)
Tester: Cody Bloedorn
Unit No: 53
Interval: **4426.00 ft (KB) To 4550.00 ft (KB) (TVD)**
Total Depth: 4550.00 ft (KB) (TVD)
Reference Elevations: 2672.00 ft (KB)
2662.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair
KB to GR/CF: 10.00 ft

Serial #: 6799 **Inside**
Press@RunDepth: 76.66 psig @ 4527.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.09.06 End Date: 2013.09.06 Last Calib.: 2013.09.06
Start Time: 04:57:00 End Time: 12:02:30 Time On Btm: 2013.09.06 @ 06:55:30
Time Off Btm: 2013.09.06 @ 09:57:15

TEST COMMENT: 30 - IF- 1/2" blow died back to 1/4"
60 - IS- No return
30 - FF- No blow
60 - FS- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2214.46	121.99	Initial Hydro-static
1	77.34	120.94	Open To Flow (1)
33	73.49	121.76	Shut-in(1)
90	300.60	123.37	End Shut-in(1)
91	76.32	123.32	Open To Flow (2)
126	76.66	124.06	Shut-in(2)
181	111.16	125.09	End Shut-in(2)
182	2187.50	125.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud with a show of oil, 100%M	0.02

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 6799

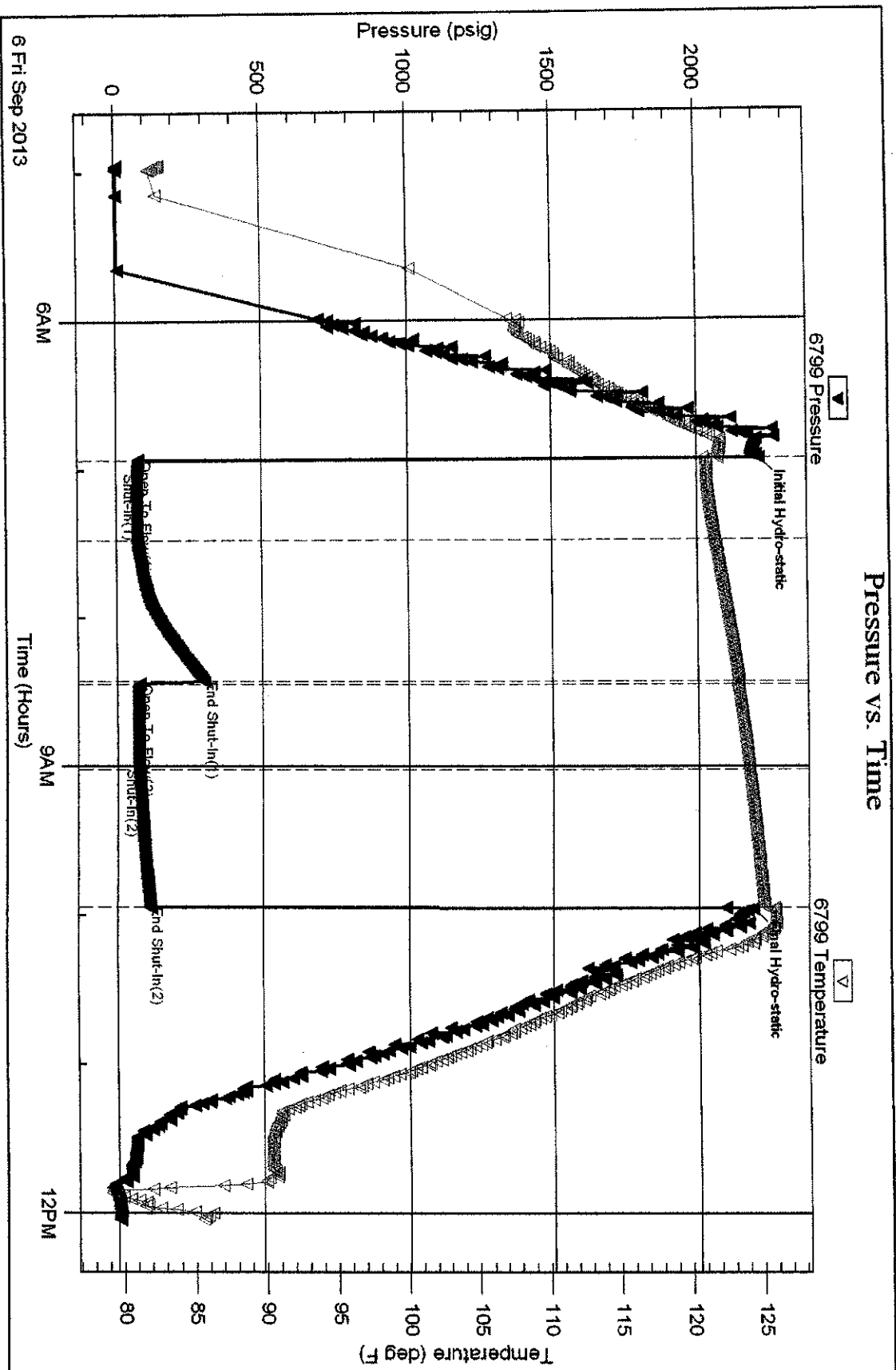
Inside

Bentley Oil & Gas Co

MRLLC#2

DST Test Number: 2

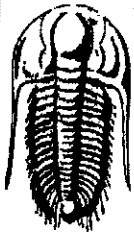
Pressure vs. Time



Trikkite Testing, Inc

Ref. No: 54456

Printed: 2013.09.06 @ 12:10:49



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Bentley Oil & Gas Co
Po Box 5012
Wichita Falls TX, 76301

ATTN: Kent Crisler

22-18s-27w Lane KS

MRLLC #2
Job Ticket: 54455 **DST#: 1**
Test Start: 2013.09.04 @ 23:34:00

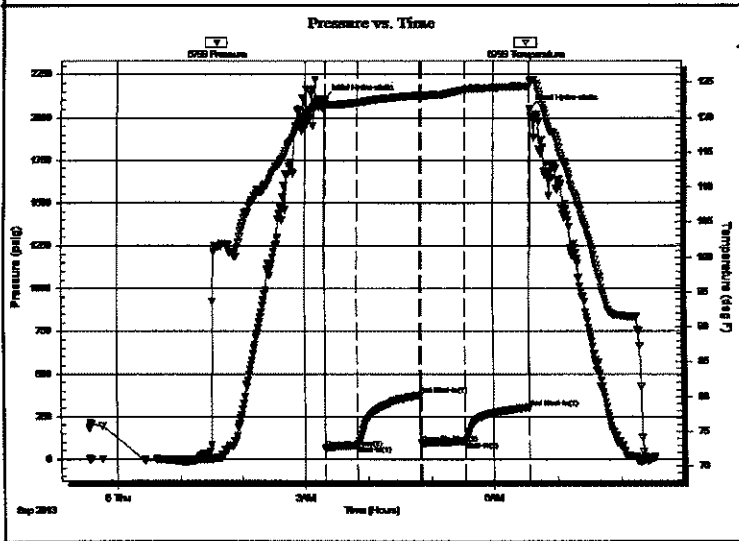
GENERAL INFORMATION:

Formation: **LKC "L"**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 03:18:45 Tester: Cody Bloedorn
Time Test Ended: 08:31:45 Unit No: 53

Interval: **4270.00 ft (KB) To 4307.00 ft (KB) (TVD)** Reference Elevations: 2672.00 ft (KB)
Total Depth: 4307.00 ft (KB) (TVD) 2662.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 6799 Inside
Press@RunDepth: 105.44 psig @ 4271.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.09.04 End Date: 2013.09.05 Last Calib.: 2013.09.05
Start Time: 23:34:05 End Time: 08:31:45 Time On Btm: 2013.09.05 @ 03:18:30
Time Off Btm: 2013.09.05 @ 06:34:45

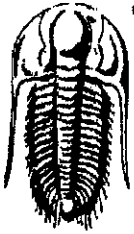
TEST COMMENT: 30 - IF- 3" blow
60 - IS- No return
45 - FF- No blow
60 - FS- No return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2106.46	122.29	Initial Hydro-static
1	64.93	121.80	Open To Flow (1)
31	81.96	122.08	Shut-in(1)
91	374.70	123.20	End Shut-in(1)
92	93.01	123.09	Open To Flow (2)
133	105.44	123.98	Shut-in(2)
196	304.39	124.50	End Shut-in(2)
197	2046.98	125.25	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbi)
90.00	Mud, 100%M	0.44

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Bentley Oil & Gas Co
Po Box 5012
Wichita Falls TX, 76301
ATTN: Kent Crisler

22-18s-27w Lane KS
MRLLC #2
Job Ticket: 54455 **DST#: 1**
Test Start: 2013.09.04 @ 23:34:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	Mud, 100%M	0.443

Total Length: 90.00 ft Total Volume: 0.443 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6799

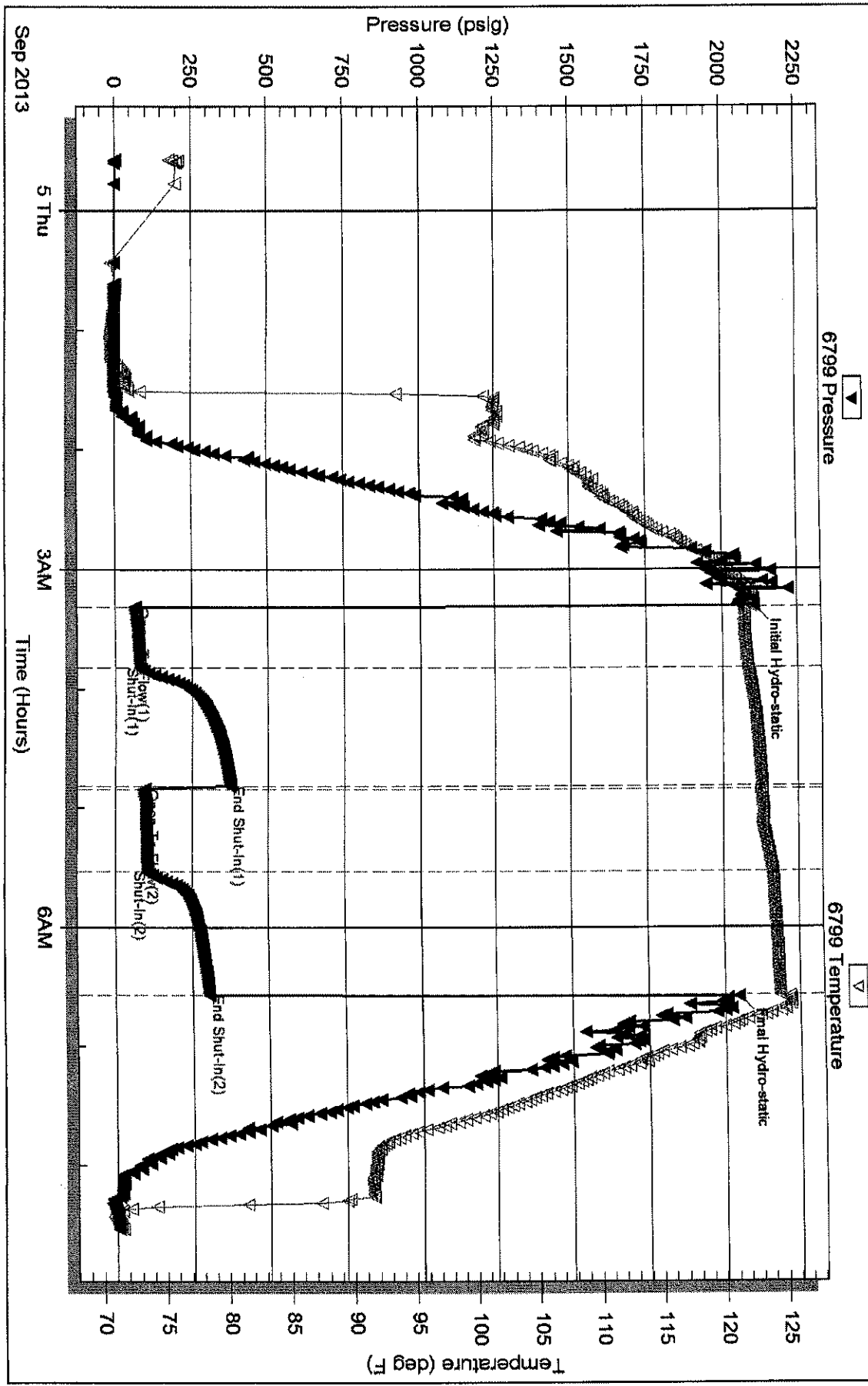
Inside

Bentley Oil & Gas Co

MRLC#2

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 54455

Printed: 2013.09.05 @ 09:45:53

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 21, 2013

Charles H. Bentley
Bentley Oil & Gas Company
2304 9TH ST
PO BOX 5012
WICHITA FALLS, TX 76301-4031

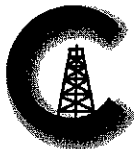
Re: ACO1
API 15-101-22446-00-00
MRLLC 2
NW/4 Sec.22-18S-27W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Charles H. Bentley



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 261999

Invoice Date: 09/10/2013 Terms: 10/10/30,n/30 Page 1

BENTLEY OIL & GAS COMPANY
P.O. BOX 5012
WICHITA FALLS TX 76301
(940)723-0897

MRLLC #2
40032
22-18S-27W
09-08-2013
KS

*Cementing Prod. Casing
Intangible
Completion*

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	150.00	23.7000	3555.00
1131	60/40 POZ MIX	475.00	15.8600	7533.50
1107	FLO-SEAL (25#)	237.00	2.9700	703.89
1110A	KOL SEAL (50# BAG)	900.00	.5600	504.00
1118B	PREMIUM GEL / BENTONITE	3268.00	.2700	882.36
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
4103	CEMENT BASKET 4 1/2"	2.00	275.0000	550.00
4129	CENTRALIZER 4 1/2"	10.00	48.5000	485.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	359.2500	359.25
4283	DV TOOL W/ LATCH DOWN	1.00	4042.5000	4042.50
4310	4 1/2" ROTATING HEAD	1.00	150.0000	150.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-1926.55
9995-130	CEMENT EQUIPMENT DISCOUNT	-450.83

Description	Hours	Unit Price	Total
460 TON MILEAGE DELIVERY	1.00	400.66	400.66
T-118 SINGLE PUMP	1.00	3175.00	3175.00
T-118 EQUIPMENT MILEAGE (ONE WAY)	25.00	5.25	131.25
T-127 TON MILEAGE DELIVERY	1.00	400.67	400.67
566 TON MILEAGE DELIVERY	1.00	400.67	400.67

Amount Due 25151.26 if paid after 10/10/2013

Parts:	19265.50	Freight:	.00	Tax:	1239.76	AR
Labor:	.00	Misc:	.00	Total:	22636.13	
Sublt:	-2377.38	Supplies:	.00	Change:	.00	

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

261999

TICKET NUMBER 40032
LOCATION Oakley KS
FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-13	1488	MRI LLC #2	22	185	27W	Lane
CUSTOMER Bentley Oil & Gas Co			Plano to MS 1/2 E S. 5			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			45674P	Dane R		
STATE			566	Tim W		
ZIP CODE			58707	M. H. P		
			46W	Daniel D		

JOB TYPE 2-Stage HOLE SIZE 7 7/8" HOLE DEPTH 4680 CASING SIZE & WEIGHT 4 1/2" 115#
CASING DEPTH 4489.33 DRILL PIPE _____ TUBING _____ OTHER Du tool @ 2068'
SLURRY WEIGHT 13.8/125 SLURRY VOL 1.41/1.9 WATER gal/sk _____ CEMENT LEFT in CASING 42.13
DISPLACEMENT 22% DISPLACEMENT PSI 100 MIX PSI 125 RATE _____

REMARKS: Safety meeting and rig up on Martin drilling rig #21. Flow log given Centralizers 1, 2, 3, 4, 5, 6, 7, 8, 110, 111. Baskets on size 15 #2 + 110. Du tool on top at 110 marker joint @ 2068'. Run casing to bottom. Circulate casing. Use Pump. 5 bbls water mud flush. 5 bbls water mix 150 sks OWC with 6# Kalsed. Shut down. Cleared pump. Lines released. Plug @ 2068' 40 bbls water + 32 bbls mud with 600 psi lift plus landed + held @ 1250 psi. Draped Du tool opened @ 1000 psi. Circulate casing 4 hrs. Pumped 5 bbls water mix 425 sks 60/40 por 80 gal 1/2" fluid down casing. Shut down. Cleared pump. Lines released. Plug @ 2068' 33 bbls water with 600 psi lift plus landed + held @ 1700 psi. Cement did circulate 33 bbls to pit. Mix 30 sks B.H. 20 sks MH.

Thanks Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3175.00	3175.00 ✓
5406	25	MILEAGE	5.25	131.25 ✓
5407A	27.47 Tons	Ton mixtase delivery	1.75	1202.00 ✓
1126	150 Sks	OWC	23.70	3555.00 ✓
1131	475 Sks	60/40 por	15.86	7533.50 ✓
1107	237 #	Physcal	2.97	703.89 ✓
1110A	900 #	Kalsed	1.56	1404.00 ✓
1118B	3268 #	Bentonite gel	1.27	882.36 ✓
111416	500 gal	Mud flush	1.00	500.00 ✓
4103	2	4 1/2" Baskets	275.00	550.00 ✓
4109	10	4 1/2" Centralizers	48.50	485.00 ✓
4101	1	4 1/2" AFU Foot shoe	359.25	359.25 ✓
4283	1	4 1/2" Du tool with 1st down	4042.50	4042.50 ✓
4310	1	Rotating head	150.00	150.00 ✓
		Subtotal		23773.75 ✓
		less 10% discount		2377.38 ✓
		Subtotal		21396.37 ✓
		SALES TAX		1239.76 ✓
		ESTIMATED TOTAL		22636.13 ✓

Ravin 9737

AUTHORIZATION [Signature] TITLE completed DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 261960

Invoice Date: 08/31/2013 Terms: 10/10/30,n/30 Page 1

BENTLEY OIL & GAS COMPANY
P.O. BOX 5012
WICHITA FALLS TX 76301
(940)723-0897

MRLLC #2
38103
22-18S-27W
08-31-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	18.5500	2782.50
1102	CALCIUM CHLORIDE (50#)	423.00	.9400	397.62
1118B	PREMIUM GEL / BENTONITE	282.00	.2700	76.14
4132	CENTRALIZER 8 5/8"	3.00	86.0000	258.00
4317	8 5/8" LOCK RING	3.00	52.0000	156.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-367.03
9995-130	CEMENT EQUIPMENT DISCOUNT	-171.12

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
463 EQUIPMENT MILEAGE (ONE WAY)	25.00	5.25	131.25
693 MIN. BULK DELIVERY	1.00	430.00	430.00

*Cementing
Surface Casing*

NOTE
↓

Amount Due 5643.93 if paid after 09/30/2013

Parts:	3670.26	Freight:	.00	Tax:	236.18	AR	5079.54
Labor:	.00	Misc:	.00	Total:	5079.54		
Sublt:	-538.15	Supplies:	.00	Change:	.00		

Signed

Date

Pay



CONSOLIDATED
Oil Well Services, LLC

261960

TICKET NUMBER 38103
LOCATION Oakley Ks
FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-31-13	1488	MRLLC #2	22	185	27W	Lanc
CUSTOMER <u>Bentley Oil + Gas</u>			Abmote 1/2 ES into			
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			463	Cory D		
ZIP CODE			693	Jeremy R		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 220 CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 222 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
DISPLACEMENT 12 3/4 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting + rig up on Marlin #2, run centralizers + lockrings on jf 1, 3, 5
broke circulation with rig hooked up to pen truck mixed 150 sks of class A cement 3% calcium
chloride 2% gel washed up and displaced w/ 12 3/4 bbl fresh H₂O and slot in circulated
a prox 3 1/2 bbl to pit

Cement did circulate

Thank you
Jerry + C/O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150 ⁰⁰	1150 ⁰⁰
5406	25	MILEAGE	5.25	131 ²⁵
5407	7.1	ton mileage delivery (min)	8.75	430 ⁰⁰
11045	150 sks	com class A cement	18.55	2782 ⁵⁰ ✓
1102	423 ⁷²	calcium chloride	.94	397 ⁶² ✓
1118b	282 ⁷⁷	bentonite	.27	76 ¹⁴ ✓
4132	3	8 5/8 centralizers	86 ⁰⁰	258 ⁰⁰ ✓
4317	3	8 5/8 lockrings	52 ⁰⁰	156 ⁰⁰ ✓
			subtotal	5381.51 ✓
			less 108.05	5273.46 ✓
			subtotal	4843.36
			SALES TAX	236.18 ✓
			ESTIMATED TOTAL	5079.54 ✓

completed

Ravin 3737 AUTHORIZATION [Signature] TITLE _____ DATE 9/1/13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

REMITTO
S T A T E M E N T
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Page: 1 Fax 620/431-0012

BENTLEY OIL & GAS COMPANY
P.O. BOX 5012
WICHITA FALLS TX 76301

Account No.
1488

Statement
Date
08/31/2013

Terms
0/0/30, N/30

Trans Date	Invoice	Type	Check #	Charges	Credits	Amount Due
08/31/13	261960	IN		5079.54		5079.54

Cementing Surface Casing
Drilling expense
MRLC #2

YTD Finance Charges added to your account: .00
Activity after 08/31/2013 will be reflected on your next statement.

UNPD F/C	CURRENT	31-60	61-90	OVER 90	NEW F/C	NEW BALANCE
.00	5079.54	.00	.00	.00	.00	5079.54

To avoid additional finance charges, pay by 08/31/2013