



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1168275
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1168275

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 14, 2013

Chad Counts
Running Foxes Petroleum Inc.
6855 S HAVANA ST, STE 400
CENTENNIAL, CO 80112

Re: ACO1
API 15-013-20035-00-00
Roush 11-10
SW/4 Sec.10-01S-15E
Brown County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Chad Counts



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

REC'D AUG 19 2013 **INVOICE**

Invoice Number: 137843
Invoice Date: Aug 4, 2013
Page: 1

Bill To:
Running Foxes Petroleum, Inc.
6855 S. Havana Street, Suite 4
Centennial, CO 80112

Now Includes:



Customer ID Run	Field Ticket # 55983	Payment Terms Net 30 Days	
Job Location KS2-02	Camp Location Russell	Service Date Aug 4, 2013	Due Date 9/3/13

Quantity	Item	Description	Unit Price	Amount
		<u>Rough #10-11</u>		
220.00	CEMENT MATERIALS	Class A Common	20.90	4,598.00
1,100.00	CEMENT MATERIALS	Gilsonite	0.98	1,078.00
12.00	CEMENT MATERIALS	Mud Flush	58.70	704.40
275.83	CEMENT SERVICE	Cubic Feet	2.48	684.05
2,931.60	CEMENT SERVICE	Ton Mileage	2.50	7,622.16
1.00	CEMENT SERVICE	Long String	2,558.75	2,558.75
240.00	CEMENT SERVICE	Pump Truck Mileage	7.70	1,848.00
240.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	1,056.00
3.00	EQUIPMENT SALES	5.5 Basket	159.40	478.20
18.00	EQUIPMENT SALES	5.5 Centralizer	28.40	511.20
1.00	EQUIPMENT SALES	Top Rubber Plug	51.25	51.25
1.00	EQUIPMENT SALES	5.5 Guide Shoe	153.10	153.10
1.00	EQUIPMENT SALES	5.5 AFU Insert	171.80	171.80
1.00	CEMENT SUPERVISOR	Tony Pfannenstiel		
1.00	EQUIPMENT OPERATOR	Nathan Donner		
1.00	OPERATOR ASSISTANT	Brandon Wilkinson		

Chuck Kuttler

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,022.40

ONLY IF PAID ON OR BEFORE
Aug 29, 2013

Subtotal	21,514.91
Sales Tax	592.57
Total Invoice Amount	22,107.48
Payment/Credit Applied	
TOTAL	22,107.48

*OK
9/5/13*

- 3,022.40

19,085.08

*T
R*

ALLIED OIL & GAS SERVICES, LLC 056983

Federal Tax I.D.# 20-5976804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Ks

DATE <i>8.9.13</i>	SEC. <i>10</i>	TWP. <i>17</i>	RANGE <i>15</i>	CALLED OUT	ON LOCATION	JOB START <i>12:30 PM</i>	JOB FINISH <i>10:00 AM</i>
LEASE <i>Brush</i>	WELL # <i>10-11</i>	LOCATION <i>Sabotha, Ks</i>		COUNTY <i>Brown</i>	STATE <i>Ks</i>		

OLD OR NEW (Circle one) *12.00 May 75 8 n to 330rd 2 me*

CONTRACTOR *C & G Drilling* S. name info OWNER
 TYPE OF JOB *Long String*
 HOLE SIZE *7 7/8* ID. CEMENT AMOUNT ORDERED *220 sk Asc.*
 CASING SIZE *5 1/2* DEPTH *3759'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM COMMON *220sk @ 20.90 \$4598.00*
 MEAS. LINE SHOE JOINT POZMIX @
 CEMENT LEFT IN CSG. GEL *4sk @ 25.00 \$100.00*
 PERFS. CHLORIDE @

DISPLACEMENT *28.47 bbl* ASC *6100sk 22sk @ 1.98 \$12,078.00*
 EQUIPMENT *11000 sk* Salt Asc *22sk @*
 PUMP TRUCK CEMENTER *Foxy L.* Gypsum Asc. *23sk @*
 # *409* HELPER *Nathan D.* # *470* DRIVER *Brandon.*
 BULK TRUCK DRIVER
 # HANDLING *275.63 Ft3 @ 2.48 \$684.05*
 MILEAGE *2771.6 Tm 2.60 \$7,422.16*
 TOTAL *71,686.61*

REMARKS: ** Ran Floor Equip. * Circulator Model D. Inc. #2 12" Pump Fluch - # RPH Hole 30sk @ 5.19 155.70 # Ran Cement @ 190sk Asc - 3286. # Disposed 1 x 5 1/2 Top Rubber Plug to 28.47 level @ 1.80 51.24*

SERVICE	
DEPTH OF JOB	<i>3759'</i>
PUMP TRUCK CHARGE	<i>\$2,558.75</i>
EXTRA FOOTAGE	@
MILEAGE Heavy	<i>240m @ 7.70 \$1,848.00</i>
MANIFOLD Light	<i>240m @ 4.40 \$1,056.00</i>

CHARGE TO: *Running Foxes Petroleum* TOTAL *\$5,462.75*

STREET CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<i>3x 5 1/2 BANKS</i>	<i>@ 159.40</i>	<i>\$478.20</i>
<i>18 Centrifuges</i>	<i>@ 28.40</i>	<i>\$511.20</i>
<i>1 5 1/2 Top Rubber Plug</i>	<i>@</i>	<i>\$61.25</i>
<i>1 5 1/2 Bull Shoe</i>	<i>@</i>	<i>\$153.10</i>
<i>1 5 1/2 AFU Insert</i>	<i>@</i>	<i>\$171.50</i>

TOTAL *\$1,365.55*

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGE *\$21,514.91*
 DISCOUNT *\$3,022.40* IF PAID IN 30 DAYS
Net 18,492.51

PRINTED NAME SIGNATURE *Duke Carter*



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Running Foxes Petroleum, Inc.

10-1-15 Brown, KS

6855 S Havana St., Ste. 400
Centennial, CO 80112

Roush 11-10

Job Ticket: 50818

DST#: 1

ATTN: Chad Counts

Test Start: 2013.07.30 @ 14:52:00

GENERAL INFORMATION:

Formation: **Hunton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:47:30

Time Test Ended: 21:17:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Brannan L

Unit No: 59

Interval: 2655.00 ft (KB) To 2664.00 ft (KB) (TVD)

Reference Elevations: 1149.00 ft (KB)

Total Depth: 2664.00 ft (KB) (TVD)

1140.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6753 Outside

Press @ Run Depth: 19.38 psig @ 2661.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.07.30

End Date:

2013.07.30

Last Calib.:

2013.07.30

Start Time: 14:52:05

End Time:

21:16:59

Time On Btm:

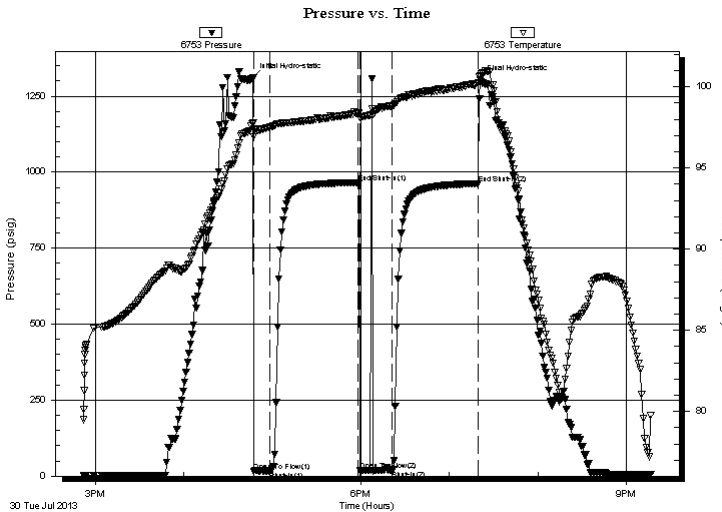
2013.07.30 @ 16:47:00

Time Off Btm:

2013.07.30 @ 19:21:00

TEST COMMENT: 10- IF- Very weak surface blow
60- IS- No blow
20- FF- No blow flushed tool no blow
60- FS- No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1312.06	97.76	Initial Hydro-static
1	16.42	96.92	Open To Flow (1)
12	16.93	97.54	Shut-In(1)
71	966.01	98.38	End Shut-In(1)
73	17.56	98.08	Open To Flow (2)
94	19.38	98.83	Shut-In(2)
153	962.53	100.22	End Shut-In(2)
154	1303.30	100.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Running Foxes Petroleum, Inc.

10-1-15 Brown, KS

6855 S Havana St., Ste. 400
Centennial, CO 80112

Roush 11-10

Job Ticket: 50818

DST#: 1

ATTN: Chad Counts

Test Start: 2013.07.30 @ 14:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 93.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OSM	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

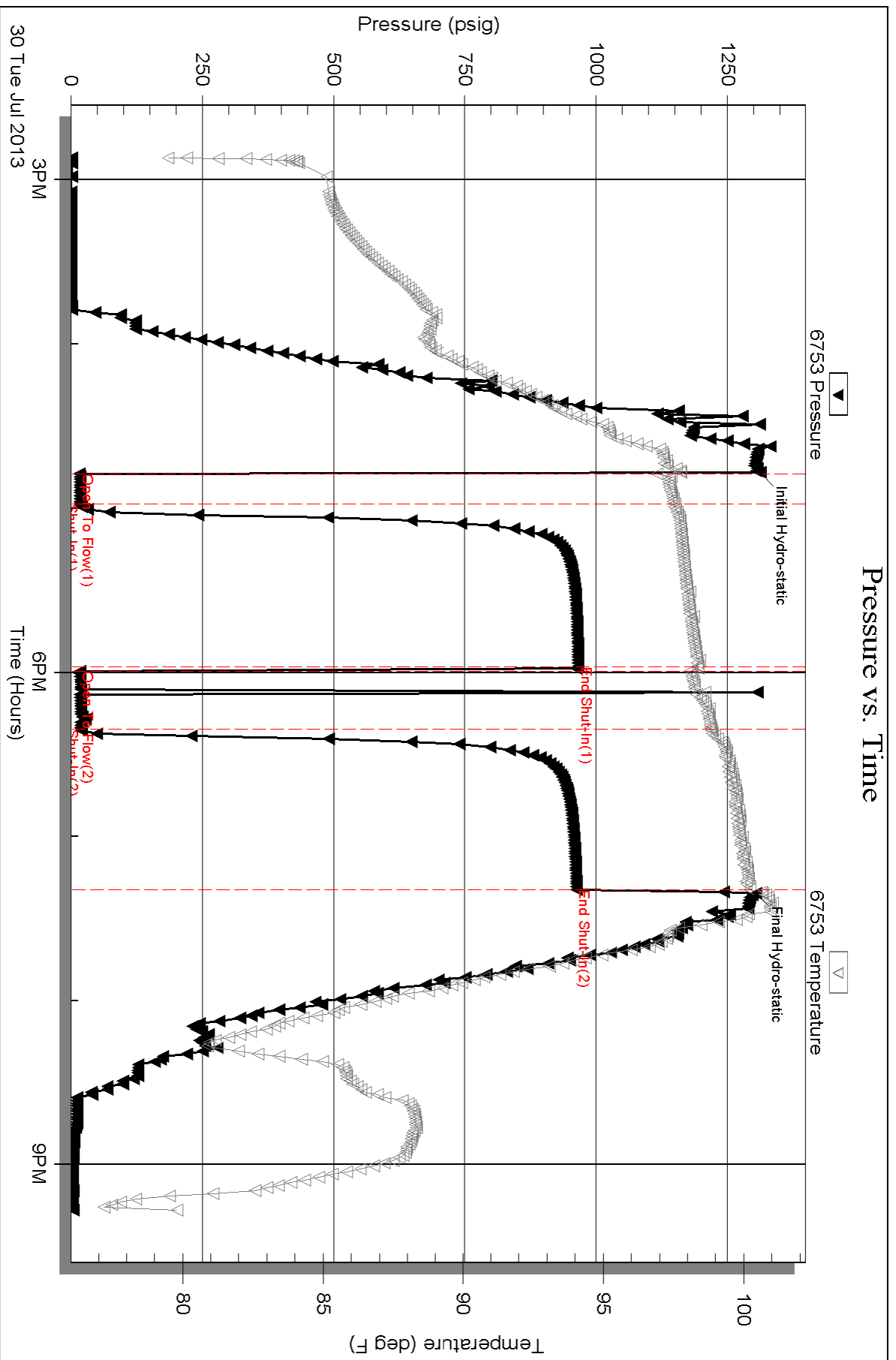
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Running Foxes Petroleum, Inc.

10-1-15 Brown, KS

6855 S Havana St., Ste. 400
Centennial, CO 80112

Roush 11-10

ATTN: Chad Counts

Job Ticket: 50819

DST#: 2

Test Start: 2013.08.01 @ 22:11:00

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:19:45

Time Test Ended: 06:15:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan L

Unit No: 59

Interval: 3338.00 ft (KB) To 3352.00 ft (KB) (TVD)

Reference Elevations: 1149.00 ft (KB)

Total Depth: 3352.00 ft (KB) (TVD)

1140.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6669 Inside

Press @ Run Depth: 17.30 psig @ 3348.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.08.01

End Date:

2013.08.02

Last Calib.:

2013.08.02

Start Time: 22:11:05

End Time:

06:15:29

Time On Btm:

2013.08.02 @ 00:18:30

Time Off Btm:

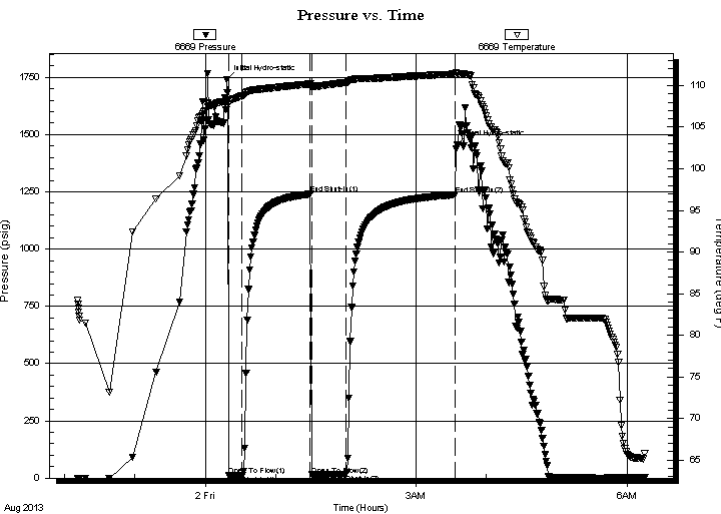
2013.08.02 @ 03:34:45

TEST COMMENT: 10- IF- Surface blow 1/8"

60- IS- No blow

30- FF- No blow

90- FSI- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1741.20	108.08	Initial Hydro-static
2	11.98	107.84	Open To Flow (1)
13	12.00	108.74	Shut-In(1)
71	1240.26	110.19	End Shut-In(1)
73	14.21	109.94	Open To Flow (2)
102	17.30	110.35	Shut-In(2)
195	1237.04	111.38	End Shut-In(2)
197	1456.74	111.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	0, 100%O	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Running Foxes Petroleum, Inc.

10-1-15 Brown, KS

6855 S Havana St., Ste. 400
Centennial, CO 80112

Roush 11-10

Job Ticket: 50819

DST#: 2

ATTN: Chad Counts

Test Start: 2013.08.01 @ 22:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	0, 100%O	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

