



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1168288  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1168288

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	White Exploration, Inc.
Well Name	Bouziden 1
Doc ID	1168288

All Electric Logs Run

Compensated Density Neutron
Dual Induction Log
Micro Log
Sonic Log

Form	ACO1 - Well Completion
Operator	White Exploration, Inc.
Well Name	Bouziden 1
Doc ID	1168288

Tops

Name	Top	Datum
Heebner	4346	-2126
Lansing	4551	-2331
Stark	4952	-2732
Cherokee	5199	-2979
Mississippi	5352	-3132
Viola	6615	-4395
Simpson	6733	-4513
Arbuckle	6813	-4593



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
Liberal, Kansas

### Cement Report

Customer <u>White Exploration</u>		Lease No.		Date <u>10-8-13</u>		
Lease <u>Boziden</u>		Well # <u>1</u>		Service Receipt		
Casing		Depth		County <u>Clark</u>		
Job Type		Formation		State <u>KS</u>		
				Legal Description <u>10-32-23</u>		
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>	
Casing size <u>8 5/8 24#</u>		Tubing Size		<b>Shots/Ft</b>		
Depth <u>614'</u>		Depth		From	To	
Volume <u>36 bbl</u>		Volume		From	To	
Max Press		Max Press		From	To	
Well Connection		Annulus Vol.		From	To	
Plug Depth <u>572'</u>		Packer Depth		From	To	
				Lead <u>170SKS @ 12 ppg</u>		
				<u>3y. CC</u>		
				<u>44# Celloflake</u>		
				<u>A-Cem Blend Common</u>		
				<b>Tail in</b> <u>150SKS @ 15.6 ppg</u>		
				<u>3y. CC, 44# Celloflake</u>		
				<u>2y. bel</u>		
				<u>Common Cement</u>		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
2000					On location Rig up	
0215					Safety Meeting	
0247	1500				Pressure Test	
0250			10	3	Pump Water Ahead	
0254	50		33		Pump 150SKS @ 15.6 ppg Cement	
0309	50		<del>36</del>	<del>3</del>	Drop Plug	
0311	50		<del>36</del>	3	Start Displacement	
0320	50		30	1	Slow Rate	
0323	300		36	1	Bump Plug - close Manifold	
0324	0				Release Pressure	
0410	50		39	1	Top off 170 SKS @ 12 ppg Cement	
0520					Shut Down	
0700					Rig Down	
Service Units		78940		3875019842		
Driver Names		Ruben		Carlos Cesar		

Ken White  
Customer Representative

Jerry Bennett  
Station Manager

Ruben Martinez  
Cementer

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>White Exploration</b>	Lease No.	Date <b>10-22-13</b>
Lease <b>Boyziden</b>	Well # <b>1</b>	
Field Order # <b>9023</b>	Station <b>Pratt</b>	Casing <b>4 1/2 O.P.</b>
Type Job <b>CAN PTA</b>	Formation	County <b>CLARK</b>
		State <b>Ks</b>
		Legal Description <b>10-32-23</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2 O.P.				Pre Pad	Max		5 Min.	
Depth <b>6795</b>	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press <b>300</b>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <b>80 O.P.</b>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <b>6795</b>	Packer Depth	From	To					

Customer Representative	Station Manager <b>Kevin Goldrey</b>	Treater <b>Mike Matta</b>
Service Units <b>37586</b>	<b>27463</b>	<b>19960</b>
Driver Names <b>Matta</b>	<b>SIAMS</b>	<b>PH Ye</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30 PM					ON LOCATION / Safety Meeting
					1st Plug @ 6795'
7:10	300		15	4	Pump 15 Bbl H2O
7:14	200		12	4	Mix 50 SKS CMT
7:18	150		5	4	Pump 5 H2O
7:20	150		80	6	Pump 80 Bbl MUD
7:37					Pull Drill Pipe
					2nd Plug @ 1210'
1:40 AM	100		11	3	Pump 11 H2O
1:43	100		12	4	Mix 50 SKS CMT
1:50	100		4	4	Pump 4 Bbl H2O
1:51	100		10	4	Pump 10 Bbl MUD
					Pull Drill Pipe
					3rd Plug @ 660'
2:40	100		5	4	Pump 5 Bbl H2O
2:43	100		12	4	Mix 50 SKS CMT
2:48	100		3	4	Pump 3 Bbl H2O
2:50					Pull Drill Pipe
					Plug #4 @ 240'
3:12	100		3	4	Pump 3 H2O
3:14	100		10	4	Mix 40 SKS CMT
3:17	100		2	4	Pump 2 H2O

Customer: <u>White Exploration</u>	Lease No.:	Date: <u>10-22-13</u>
Lease: <u>Bowling</u>	Well #:	
Field Order # <u>9223</u>	Station: <u>Pratt</u>	Casing: <u>4 1/2 D.P.</u>
Type Job: <u>CAN PTA</u>	Formation:	Legal Description:
		County: <u>CLARK</u> State: <u>KS</u>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<del>Volume</del>	<del>Volume</del>	<del>From</del>	<del>To</del>	<del>Pad</del>	<del>Min</del>		<del>10 Min.</del>
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
-	-	-	-	-	Pull Drill Pipe
-	-	-	-	-	Plug #5 @ 60'
8:18 AM	100	-	5	4	Mix 20SKS LMT till circ
-	-	-	-	-	Pull Drill Pipe
8:30	-	-	7.5	-	Plug R.H. + M.H.
					JOB COMPLETE
					THANK YOU
					MIKE MARTIN

# Koda Services, Inc.

*KODASERV*

# INVOICE

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
10/31/2013	10855

Bill To
White Exploration Inc. 1635 North Water Front Parkway Suite 100 Wichita, KS 67206

Legal Description	Ordered By	Terms	Field Ticket	Lease Name	Drill Rig
Sec.3-32S-23W. C...		Net 30	8365	Bouziden #1	Tom Cat

Item	Quantity	Description
Conductor	57	Drilled 57' of 32" hole for conductor
20" Pipe	57	Furnished 57' of 20" conductor pipe
Ream Hole		Ream Hole
60" X 5'	1	Furnished 5' X 5' tinhorn
Dirt Removal		Provided Labor and Equipment for dirt removal and cleanup
Welder		Welder
Grout		Furnished grout
Deliver Grout		Deliver grout to location
Rat & Mouse		Drilled Rat & Mouse Holes
Cover Plate		Cover Plate
Barrier Fence		Provided and Set Barrier Fence

*Prod 103113*

*6100175*

*Set 57' of 20" Conductor Casings*

*137 sacks of  
8 sack grout*

Thank you for your business.	<b>Subtotal</b>	\$8,990.00
	<b>Sales Tax (6.15%)</b>	\$244.16
	<b>Total</b>	\$9,234.16



# Andrew White

Petroleum Geologist

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Bouziden #1  
Location: Sec. 3 - 32S - R23W  
License Number: API: 15 - 025 - 21564 - 0000  
Spud Date: October 8, 2013  
Surface Coordinates: 102' FSL and 2293' FEL  
Region: Clark Co., KS  
Drilling Completed: October 20, 2013

Bottom Hole  
Coordinates:  
Ground Elevation (ft): 2206      K.B. Elevation (ft): 2220  
Logged Interval (ft): 4300      To: 6875      Total Depth (ft): 6875  
Formation: Arbuckle  
Type of Drilling Fluid: Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

## OPERATOR

Company: White Exploration Inc.  
Address: 1635 N. Waterfront Pkwy  
Ste. 100  
Wichita, KS 67206

## GEOLOGIST

Name: Steve Miller/ Andrew White  
Company:  
Address:

## General Info

LTD is 15 feet deeper than RTD

No dry samples were available on the well.

Bouziden #1					Coral Coast Jim Miller #1				
102' FSL, 2293' FEL					1214' FNL, 1980 FEL				
3-32S-23W					7-32S-22W				
KB: 2220					KB: 2347				
					Structural Relationship				
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	
Heebner	4362	-2142	4346	-2126	4510	-2163	-21	-37	
Lansing	4530	-2310	4551	-2331	4699	-2352	-42	-21	
Stark	4938	-2718	4952	-2732	5104	-2757	-39	-25	
Hushpuckney	4976	-2756	4996	-2776	5150	-2803	-47	-27	
Pawnee	5136	-2916	5150	-2930	5308	-2961	-45	-31	
Cherokee	5198	-2978	5199	-2979	5359	-3012	-34	-33	
Mississippi	5343	-3123	5352	-3132	5496	-3149	-26	-17	
Cowley	6100	-3880	6112	-3892	6223	-3876	4	16	
Viola	6600	-4380	6615	-4395	6662	-4315	65	80	
Simpson	6723	-4503	6733	-4513	6852	-4505	-2	8	
Arbuckle	6798	-4578	6813	-4593	6942	-4595	-17	-2	

**DSTs**

None

**ROCK TYPES**

**POROSITY**

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

- Shale
- Shcol
- Shgy
- Sltst
- Ss
- Till

**MINERAL**

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin

- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

**FOSSIL**

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish

- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

**STRINGER**

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Boundst

**TEXTURE**

- Boundst

- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

**OIL SHOW**

- Even
- Spotted
- Ques
- Dead

**INTERVAL**

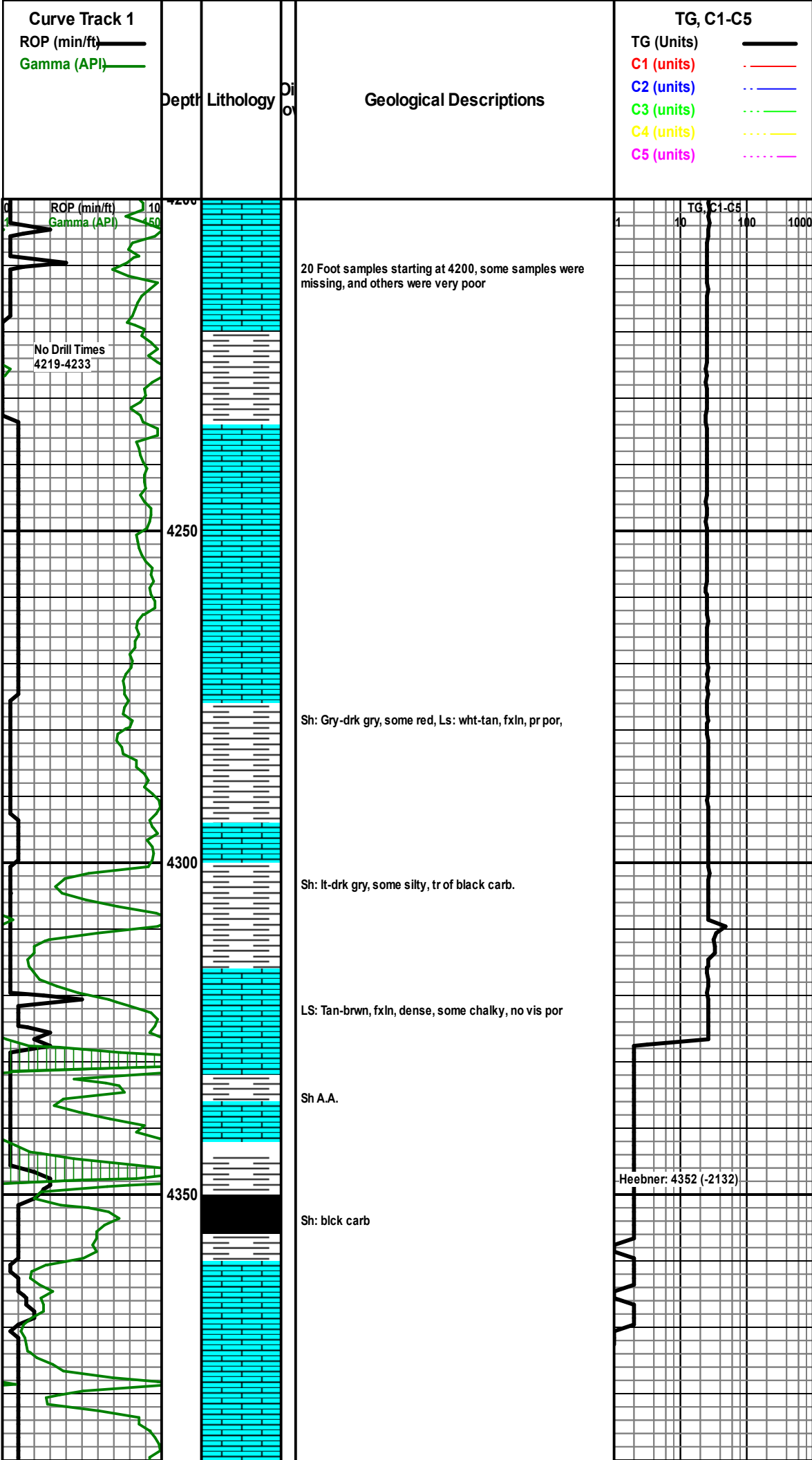
- Core
- Dst

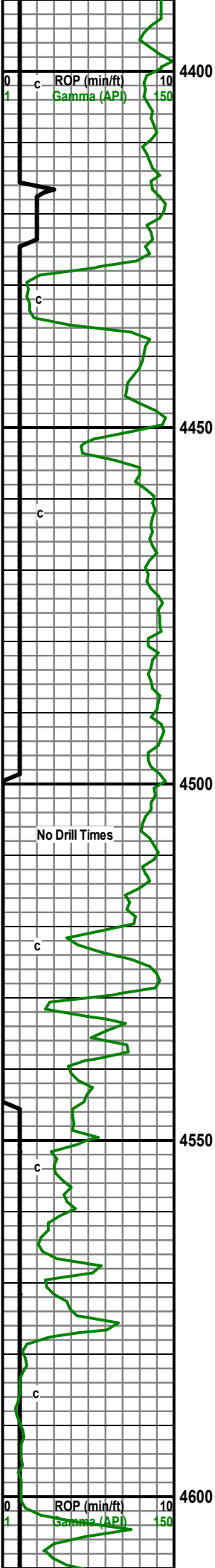
**EVENT**

- Rft
- Sidewall

**LITHOLOGY**

- Anhy
- Bent
- Brec
- Cht
- Clyst
- Coal
- Congl
- Dol
- Gyp
- Igne
- Lmst
- Meta
- Mrlst
- Salt





Sh: lt-drk gry, some silty, some LS grns, crm, fxln, no vis por

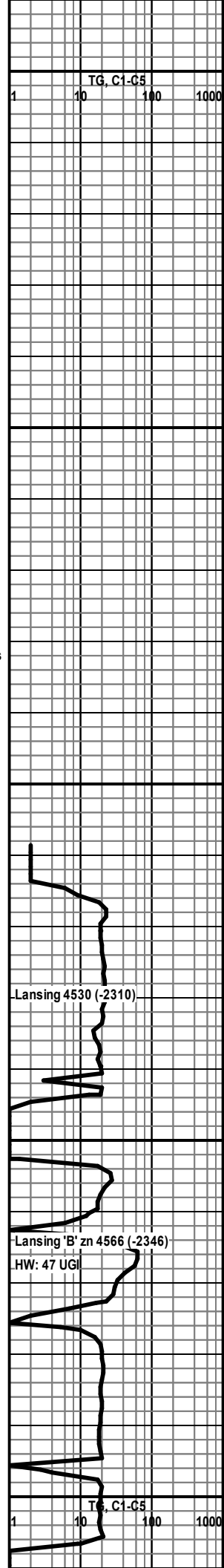
Sh: lt-drk gry, some black, some LS grns, crm-tan, fxln, dns w/ some por

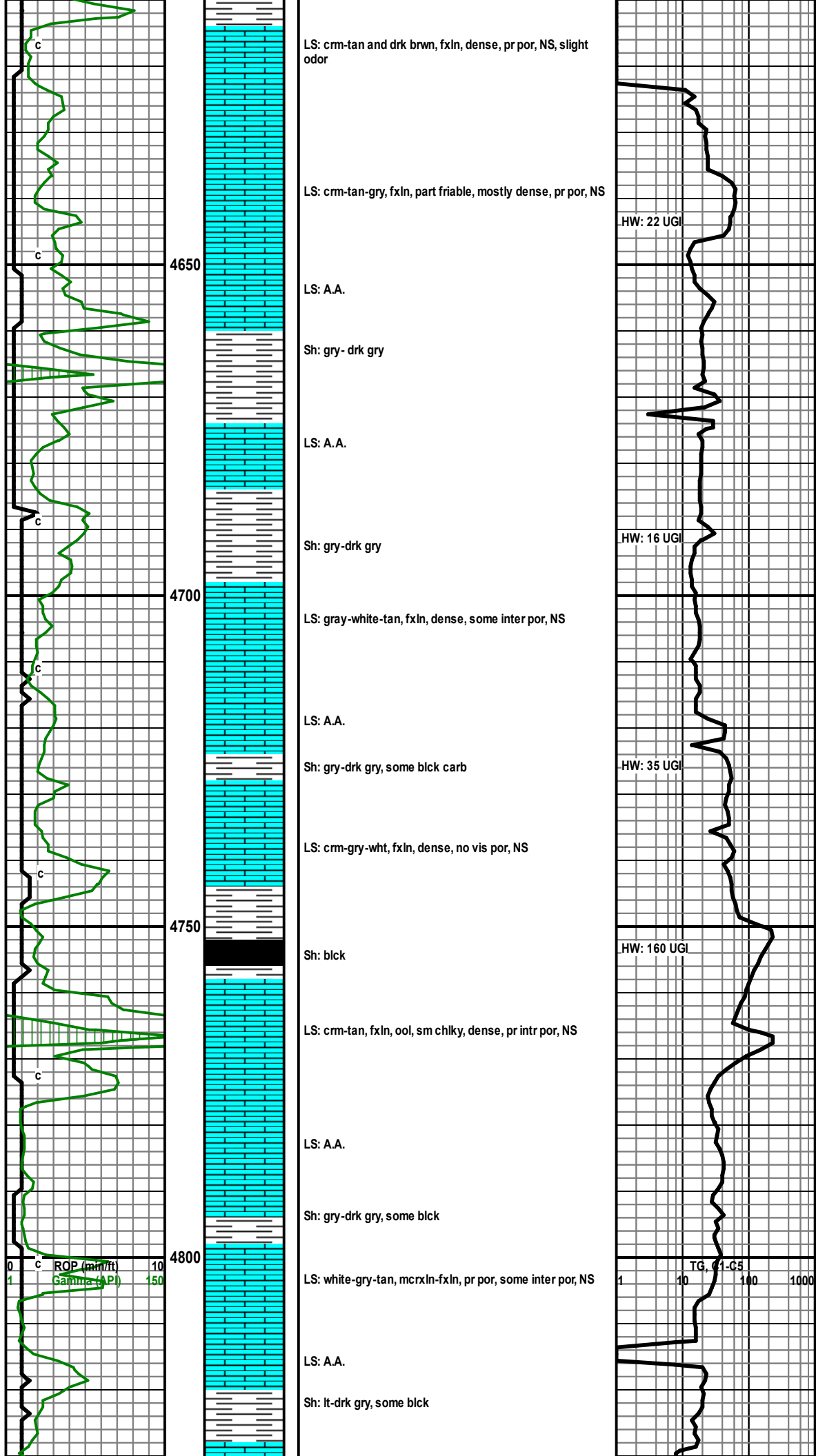
Sh: A.A., LS: A.A.

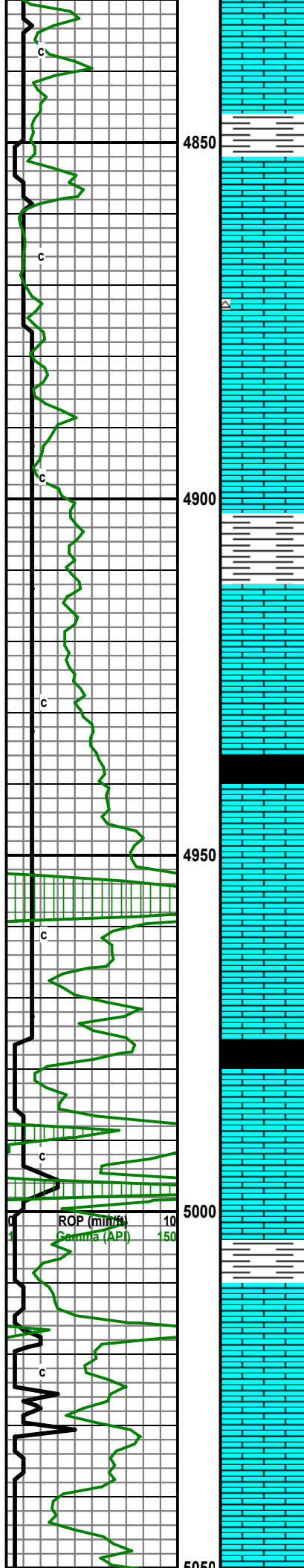
Sh: A.A; Ls, crm-lt tan, brwn, fxln, fos, pr por

LS: crm-tn, fxln to micro xln, some por, slight stain, slight odor

Sh: gry-drk gry, some red, LS: wht, crm-tan, fxln, dense, some good por, NS, NO







LS: crm-tan-white, mcrxln-fxln, some inter por, pr por, dense, NS

4850

Sh: lt gry-drk gry

LS: white-crm, fxln, pr por, friable, NS

4900

LS: A.A. some gry, mcrxln, dense, no por, NS

LS: A.A.

Sh: gry-drk gry

LS: white-crm-gry, mcrxln-fxln, some chalky, some por, dense, Sh: gry

Sh: blk

4950

LS: gry-brown-white, mcrxln-fxln, NV por-pr por, NS

LS: A.A.

Sh: drk gry- blk

LS: A.A.

LS: white-tan, some brwn, mcrxln-fxln, friable, pr-NV por,

5000

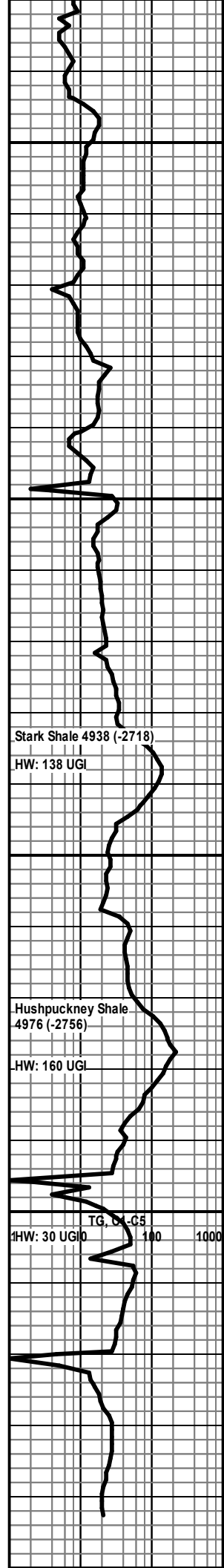
Sh: gry-drk gry, some blk

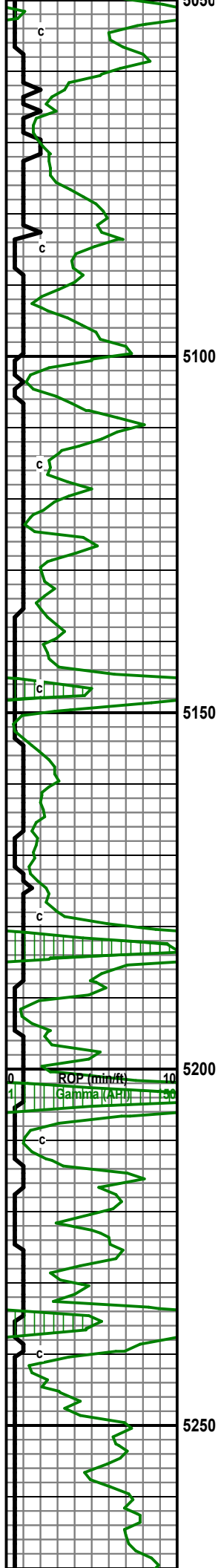
LS: gry-white-crm, mcrxln-fxln, dense, NV-pr por, NS

Sh: gry-blk

LS: gry-crm, mcrxln, dense NV-por, some white, chalky LS, friable, NS

5050





LS: A.A.

LS: gry-blk-tan, some white, mcrxln-fxln, NV por-pr por

LS: A.A. also white fxln, friable, slight odor, slight inter pr, slight odor, trc stain, NSFO, dull yell flour

5100

LS: white-tan, mcrxln-fxln, friable, some dense, NV por-pr por with some intergranul, NS

Sh: lt gry-gry

Poor Sample: seems like LS above with some gray shale

A.A.

5150

A.A. with black shale

LS: white-crm, mcrxln-fxln, friable, some dense pieces, NV-pr por, no odor, NS

Sh: blk carb,

5200

LS: tn-crm-gray, mcrxln-fn, some friable, dense, NV por, some chalky, NS

LS: white-crm-tan, fxln, some mcrxln, friable, some chalky, semi-por, NS

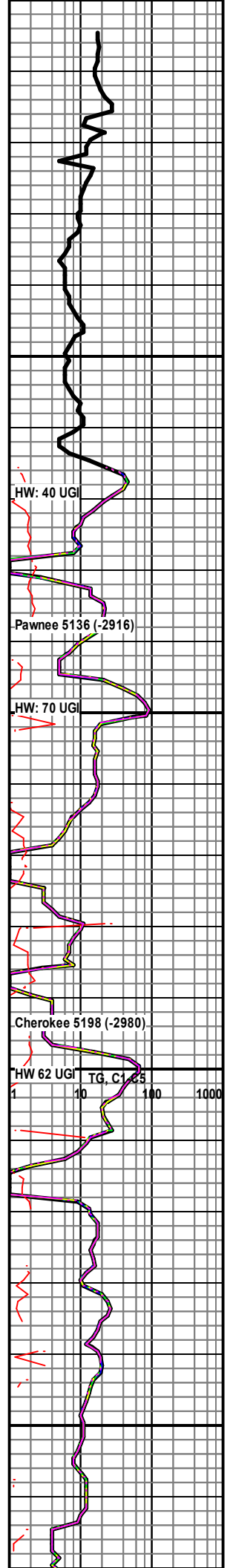
Sh: gry-blk carb.

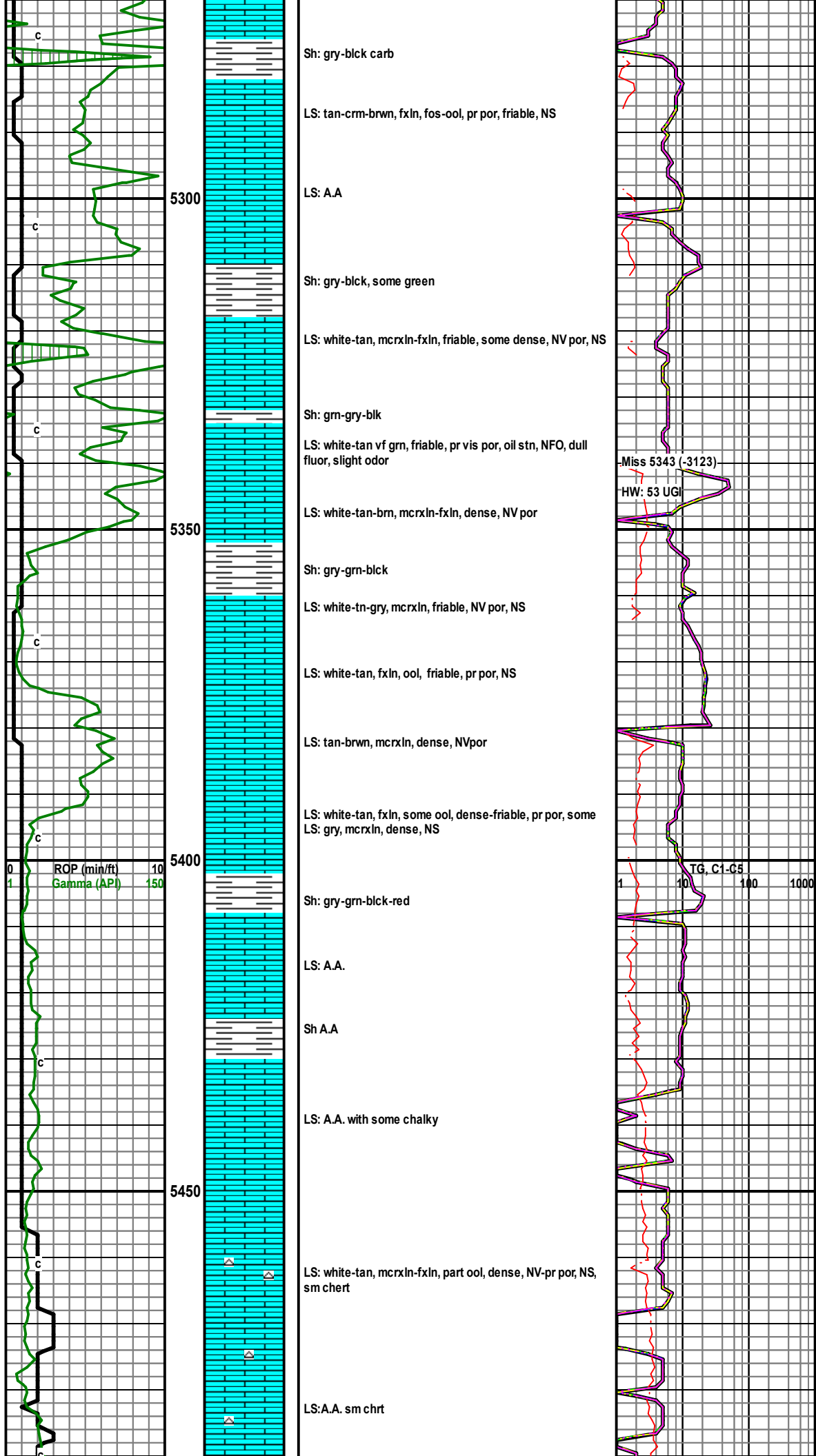
LS: A.A with some dense, NV por

5250

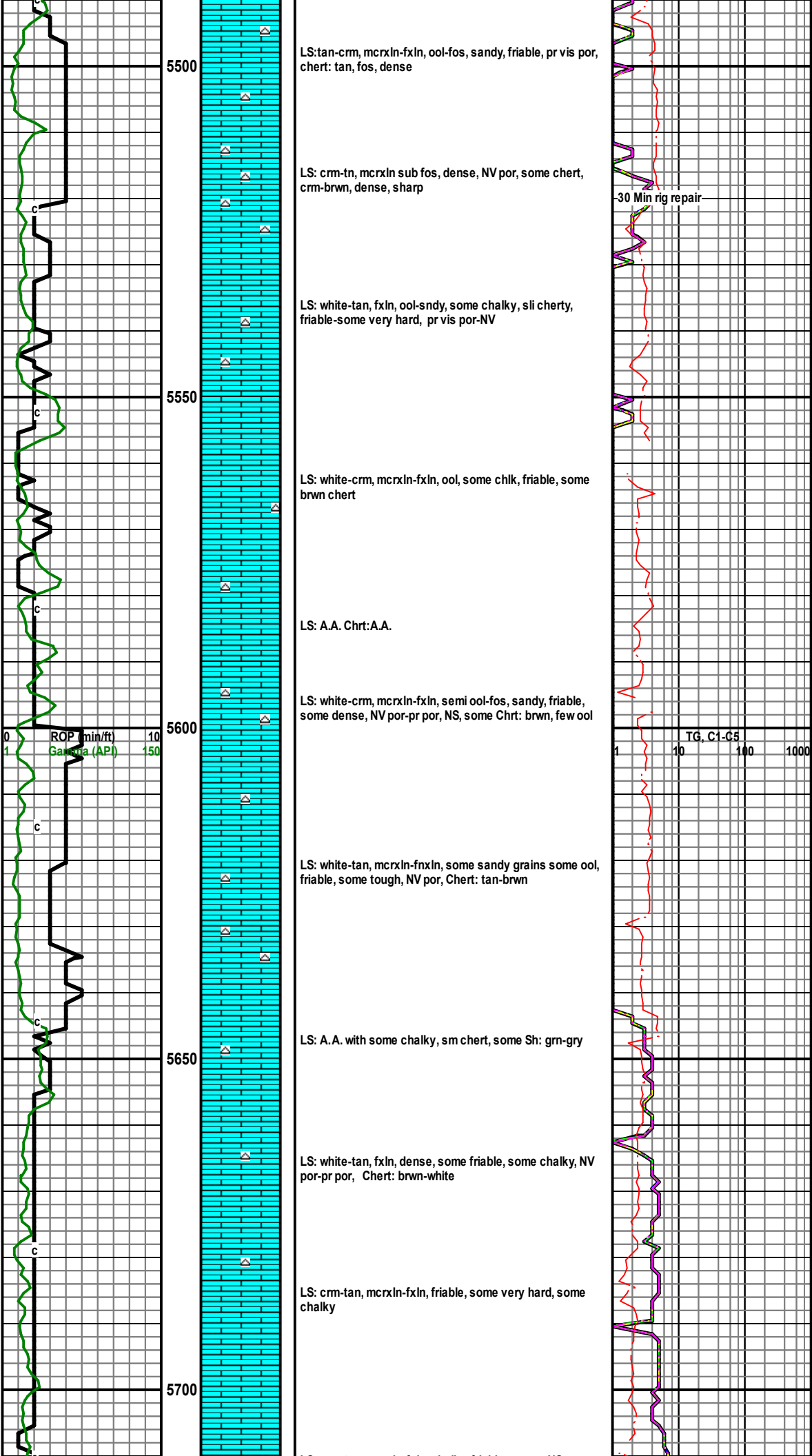
Sh: A.A.

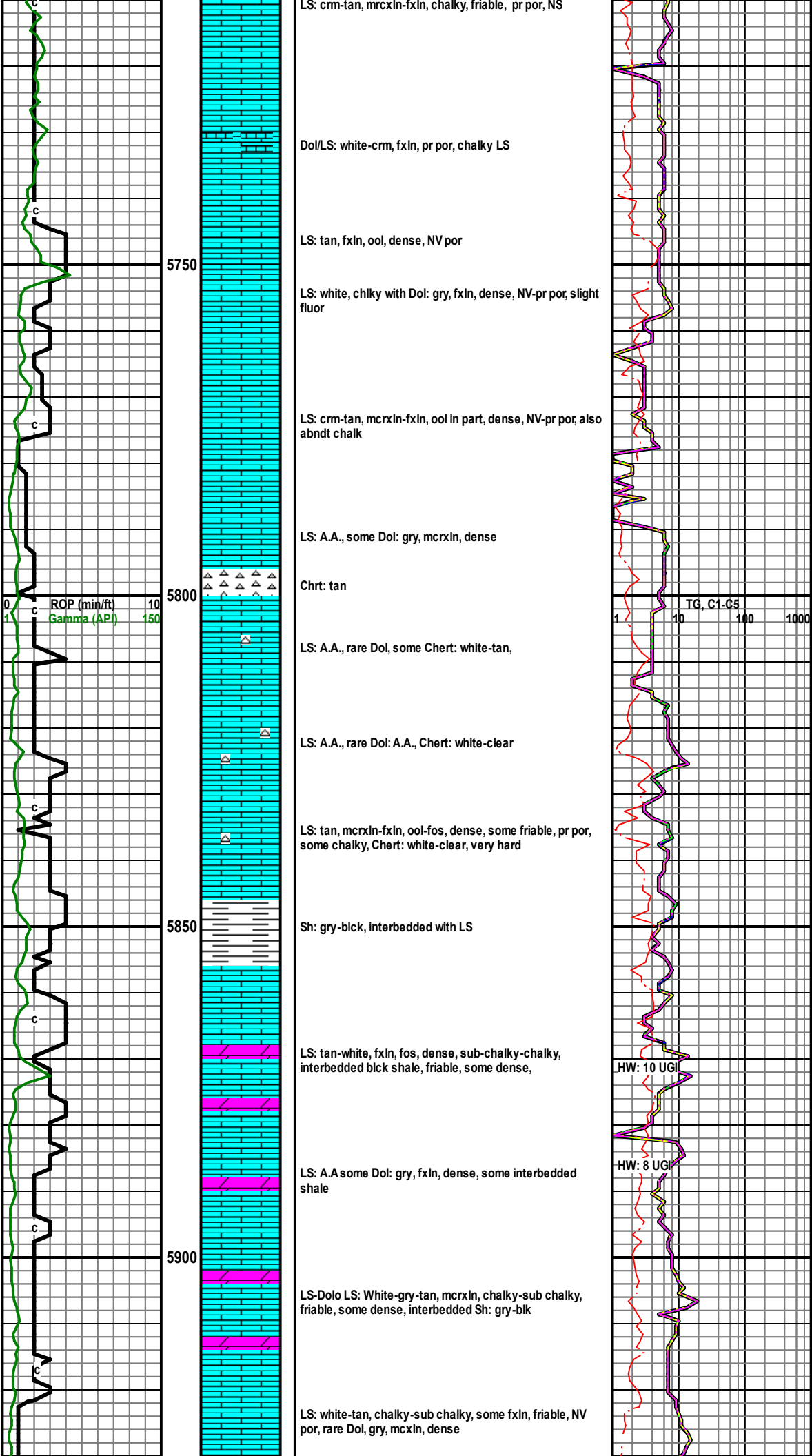
LS: gry, mcrxln, dense, NV por, some white, chalky friable, NS

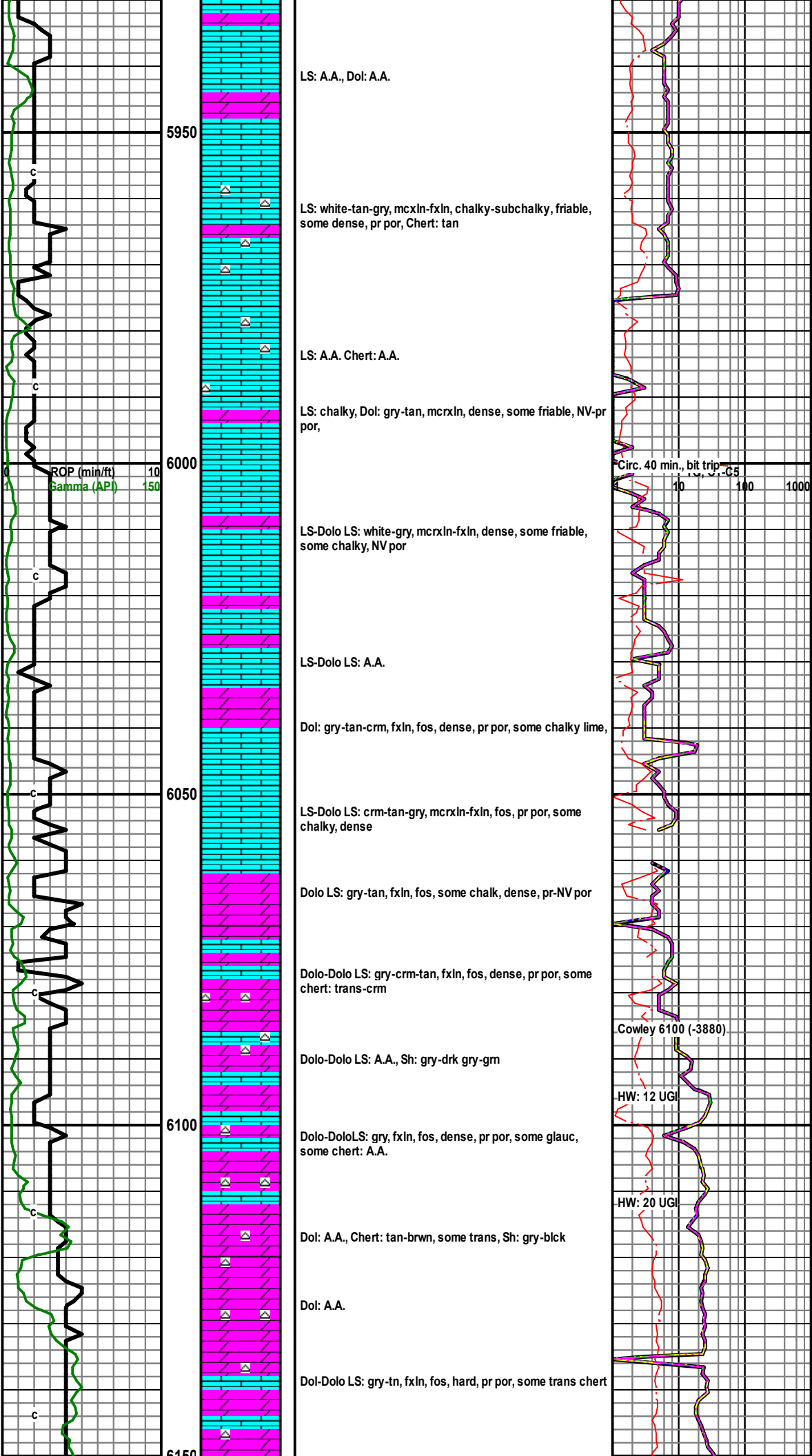












LS: A.A., Dol: A.A.

5950

LS: white-tan-gry, mcxln-fxln, chalky-subchalky, friable, some dense, pr por, Chert: tan

LS: A.A. Chert: A.A.

LS: chalky, Dol: gry-tan, mcxln, dense, some friable, NV-pr por,

6000

ROP (min/ft) 10  
Gamma (API) 150

LS-Dolo LS: white-gry, mcxln-fxln, dense, some friable, some chalky, NV por

LS-Dolo LS: A.A.

Dol: gry-tan-crm, fxln, fos, dense, pr por, some chalky lime,

6050

LS-Dolo LS: crm-tan-gry, mcxln-fxln, fos, pr por, some chalky, dense

Dolo LS: gry-tan, fxln, fos, some chalk, dense, pr-NV por

Dolo-Dolo LS: gry-crm-tan, fxln, fos, dense, pr por, some chert: trans-crm

Dolo-Dolo LS: A.A., Sh: gry-drk gry-grn

6100

Dolo-DoloLS: gry, fxln, fos, dense, pr por, some glauc, some chert: A.A.

Dol: A.A., Chert: tan-brwn, some trans, Sh: gry-blck

Dol: A.A.

Dol-Dolo LS: gry-tn, fxln, fos, hard, pr por, some trans chert

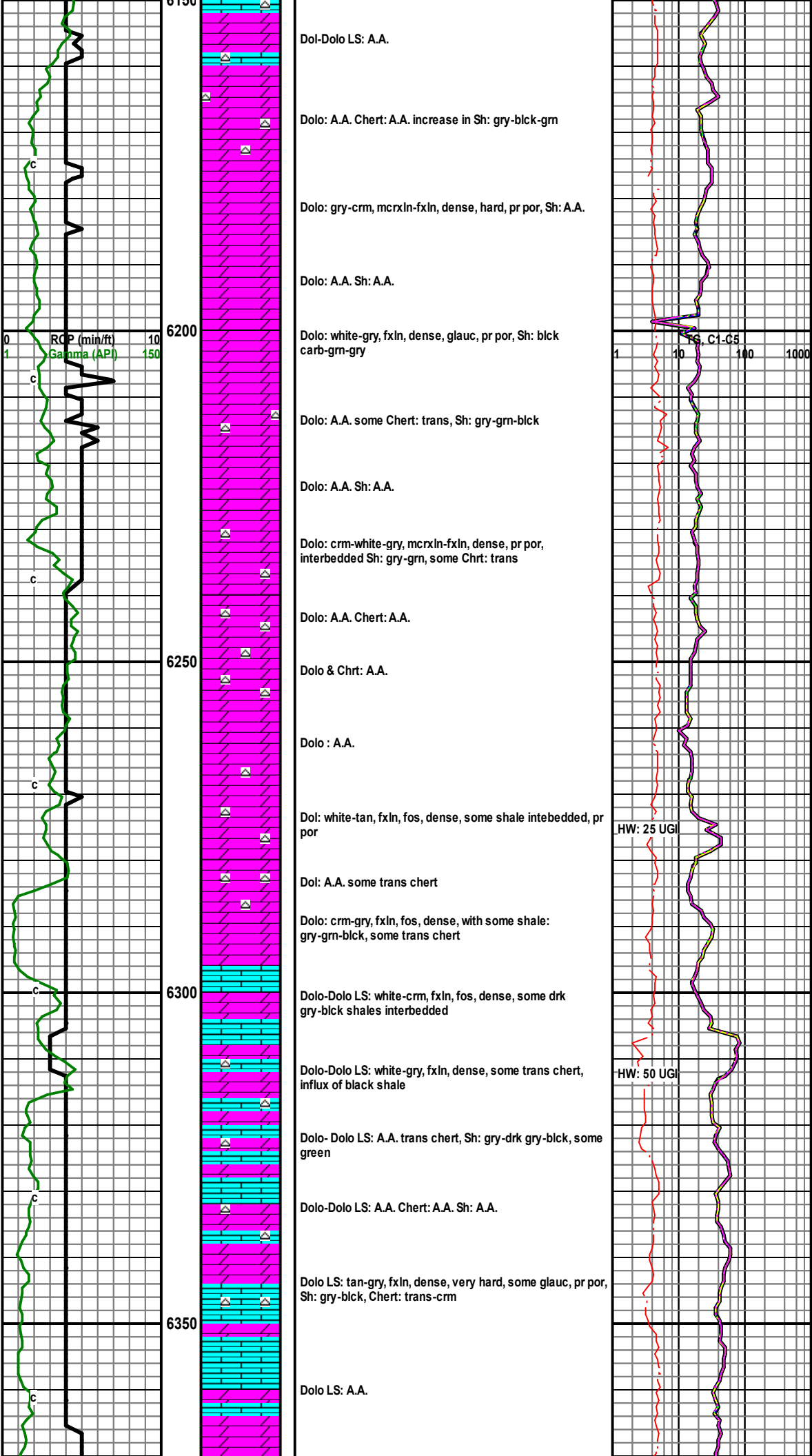
6150

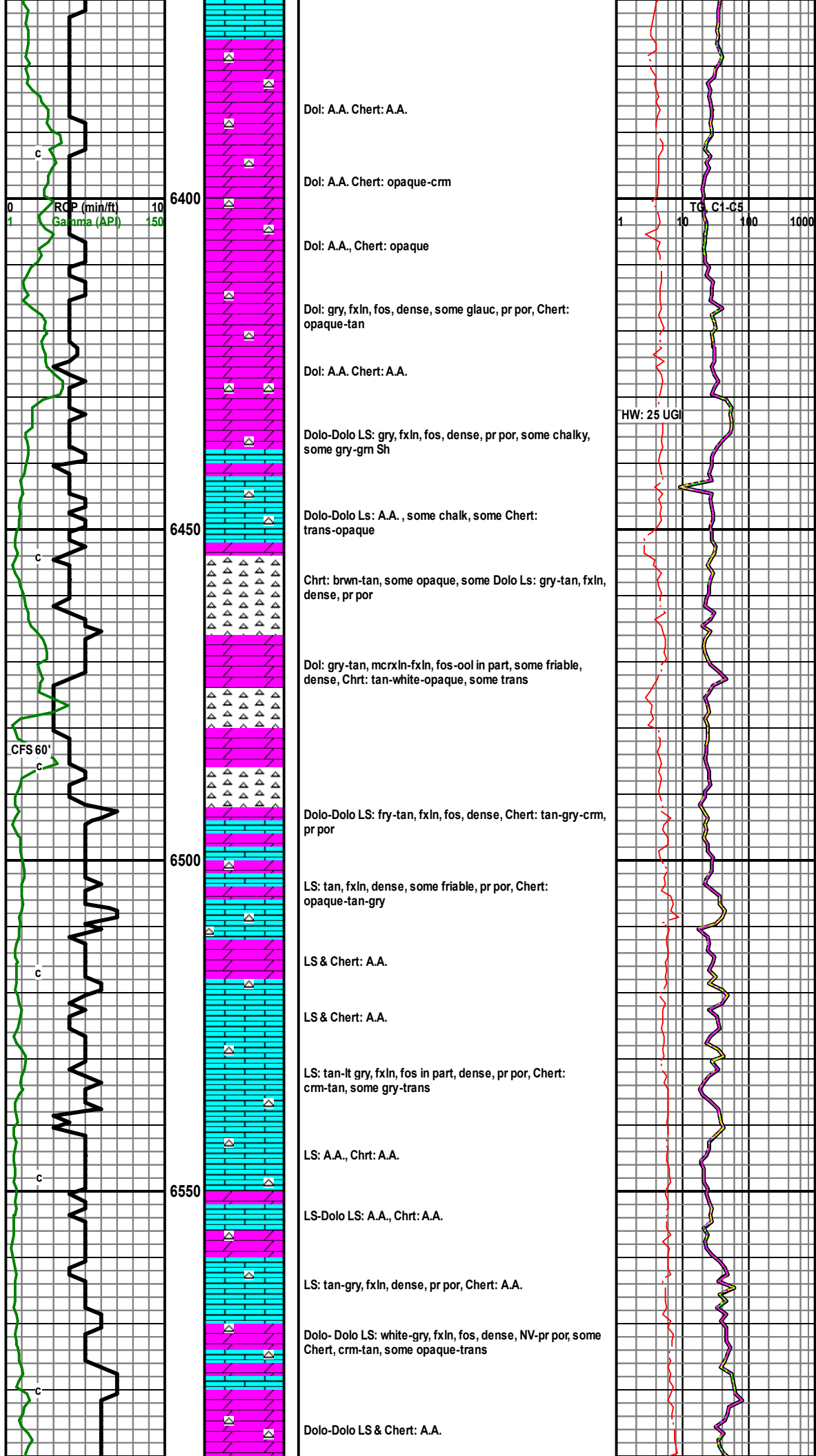
Circ. 40 min., bit trip  
10 100 1000

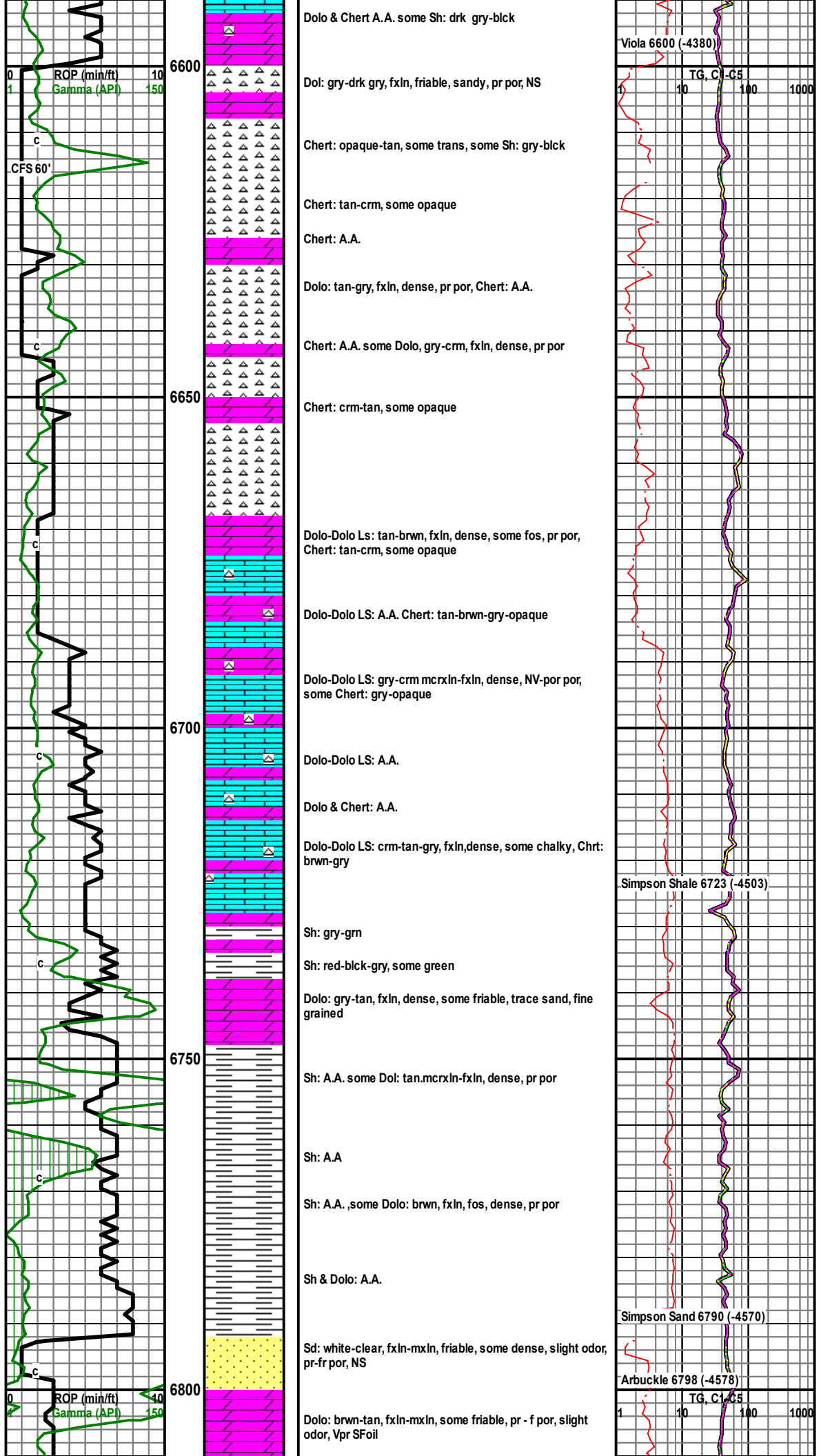
Cowley 6100 (-3880)

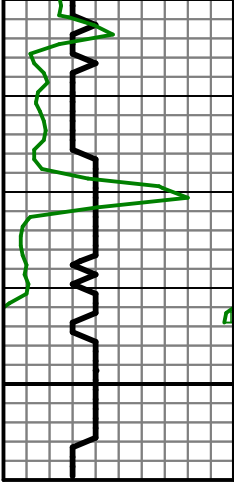
HW: 12 UGI

HW: 20 UGI

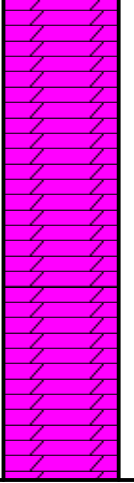






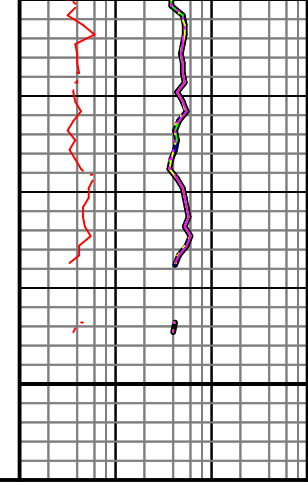


6850



Dolo: A.A.

Dolo: brwn, fxln-mxln, dense, suc, pr or-fr por, slight odor



Attached to ACO-1 Form for  
WHITE EXPLORATION, INC.  
BOUZIDEN #1  
102' FSL and 2293' FEL  
Section 3-32S-23W  
Clark County, Kansas  
ACO# 15-025-21564-00-00

Conductor Casing Cement  
Cemented with 137 sacks of 8 sack grout

Surface Casing Cement  
Cemented with 150 sacks of A-Con Blend Cement with 3% CC and ¼# celloflake/sack and  
down backside thru 1" tubing with 88 sacks of Common Cement with 3% CC, 2% gel and ¼#  
celloflake/sack.



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 19, 2013

Kenneth S. White  
White Exploration, Inc.  
1635 N. WATERFRONT PKWY  
SUITE 100  
WICHITA, KS 67206-3966

Re: ACO1  
API 15-025-21564-00-00  
Bouziden 1  
SE/4 Sec.03-32S-23W  
Clark County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Kenneth S. White