Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1168417

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	License #:
	Quarter Sec TwpS. R [] East [] West
Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Iwo	1168417
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		0	on (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on. etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD			

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				
	1	1	1	l

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

 No
 (If No, skip questions 2 and 3)

 No
 (If No, skip question 3)

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot				RD - Bridge Plugs Each Interval Perfor		е	ŀ	Acid, Fracture, Shot, Ce (Amount and Kind	ement Squeeze Record of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed	l Producti	ion, SWD or ENHF	} .	Producing Method	l: Pump	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas Mo	of	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DIODOOITI							TION			
DISPOSITI	_	Jsed on Lease			Perf.	OF COMPLE	Comp.	Commingled	PRODUCTION IN	IERVAL:
(If vented, Su				Other (Specify)		(Submit A	,	(Submit ACO-4)		

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Jesse 3204 1-33
Doc ID	1168417

Tops

Name	Тор	Datum
Heebner	2837	-1583
Lansing	3163	-1910
Kansas City	3463	-2210
Oswego	3803	-2550
Cherokee	3917	-2664
Mississippi	4173	-2920
Chattanooga	4510	-3257
Woodford	4570	-3317
Simpson	4595	-3341

				PROJECT NOMB		TICKET DATE				
COUNTY State	OB SUMMA	ARY		SOK CUSTOMER REP	2907		07/24/13			
Sumner Kansas		dridge Exploration & Produc				Bruce Harper				
LEASE NAME Wel No Jesse 3204 1-33	JOB TYPE Surface			EMPLOYEE NAME	ckey Ste	phens				
EMP NAME										
Ricky Stephens 0										
Vontray										
Nate Cotta										
Brett Armer										
Form. Name Type	·	ICal	led Out	On Locatio	n Lic	b Started	Lioh Co	mpleted		
Packer Type Set A	tD	ate	7/24/2013	7/24/20		7/24/2013		24/2013		
Bottom Hole Temp. 80 Press										
Retainer Depth Total	Depth 350 T	ime	09:30	12:30		18:30	2(0:00		
Tools and Accessor	Make		New/Used	Well D	ata Size Grad	e From	То	Max. Allow		
Auto Fill Tube 0		asing	Newiosed	24#	8%"	Surface	350	1,500		
Insert Float Val 0		iner						1,000		
Centralizers 0	IR Li	iner								
Top Plug 1		ubing			0					
HEAD 1	IR D	rill Pipe								
Limit clamp 0 Weld-A 0		pen Hole			121/4"	Surface	350	Shots/Ft.		
Texas Pattern Guide Shoe 0		erforation				+				
Cement Basket 0		erforation				+				
Materials	H	ours On L	ocation	Operating I	Hours	Descripti	ion of Job	L		
Mud Type Density	9 Lb/Gal	Date	Hours	Date	Hours	Surface				
Disp. Fluid Fresh Water Density Spacer type resh Wate BBL, 10	8.33 Lb/Gal	7/24	8.0	7/24	1.0					
Spacer type <u>resh Wate BBL</u> . 10 Spacer type BBL.						-				
Acid Type Gal.	- _%					-				
Acid Type Gal.	%									
Surfactant Gal.										
NE Agent Gal.	_ln _									
Fluid Loss Gal/Lb Gelling Agent Gal/Lb	In						and an end of the second second			
Fric. Red Gal/Lb	_in -									
MISC. Gal/Lb		otal	8.0	Total	1.0					
		-				- Contraction	_			
Perfpac BallsQty.			4 500 001		ssures					
Other	<u></u>	IAX	1,500 PSI	AVG.	200 Rates in Bl					
Other	M	IAX	6 BPM	AVErage						
Other					Left in Pip	e				
Other	Fe	eet	44	Reason	SHOE JO	INT				
			nt Data							
Stage Sacks Cement		dditives	1/	L. PAL 4	40	W/Rq.	Yield	Lbs/Gal		
1 145 TEX Lite Premium Plus 6 2 50 Premium Plus (Class C	55 (6% Gel) 2% Calcium 2% Calcium Chloride	Unioride -	74pps Gello-Fla	Ke5% C-4	nP	10.88	1.84	12.70		
) *2% Calcium Chloride	- npps Ce	o use if necess	arv		6.32 *6.32	1.32	14.80 *14.8		
		- on Side (- 43C II IICCC330			0.02	1.02	14.0		
					.					
		Summa	ry							
Preflush Type:			Preflush:	BBI	10.00		Fresh			
Breakdown MAXI			Load & Bkdn:		N/A	Pad:Bbl -		N/A		
	Returns-N NO/F		Excess /Return Calc. TOC:	DBI ,	40 SURFAC	Calc.Dist		20 20.00		
Average Bump	Plug PSI: 70	0	Final Circ.	PSI:	200	Disp:Bbl		20.00		
ISIP5 Min10 Mi	n15 Min		Cement Slurry:	BBI	59.3					
	and a state of the		Total Volume	BBI	89.30					
			1 - 11			L				
	Sh.	·C	MM.							
CUSTOMER REPRESENTAT	IVE Yuller	-70	alle							
				SIGNATURE						

			.	IOB LC	PROJECT NUMBER SOK 2907	TICKET DATE 07/24/13			
COMPANY			COUNTR			SUK 2507	COUNTY		
Sandridge E	xploration 8	the second se				Kansas	Sumner		
Jesse 32	04 1-33	Well No		vee NAME	ane	CUSTOMER REP Bruce Harper			
FIELD	04 1-00		SEC / TM	VP / RNG	6115	TICKET AMOUNT			
APIOWI#			33/3	2S/4W		#REF!			
15-191-2	2693-00-	00	Surf			Oil & Gas			
	Time	Rate	Volume	P	ess.(PSI)	Job D	escription / Remarks		
		(BPM)	(BBL)(GAL)	CS	and a second				
	09:30					TIME AR	RIVED IN YARD		
	09:35	-				Fit for	duty meeting		
	10:00		1				ocation from yard!		
	12:30					the second se	d on location		
	18:30						Rig up		
	18:40						ty meeting		
	18:45			150	0	the second division of the second division of the second division of the second division of the	est lines		
	18:48	4.0	10.0	50		Pump Spacer			
	18:53	4.0	47.5	75		Pump 12	2.7 ppg cement		
	19:02	4.0	11.8	50		Pump 14	.8 ppg cement		
	19:08						rop plug		
	19:10	4.0	20.0	15			displacement		
	19:16	3.0	ļ	70		the second se	mp plug		
	19:18			┨──┤───			eck floats		
	19:30			┝──┝───			safety meeting		
	19:40		ļ	┢──┤───			igdown		
	20:00					Leav	e location		
				╂━╍┤────					
				┨──┤───					
						¥			
						1	111		
						SUPERVIS	OR SIGNIFURE		
Bumped	Final lift	Floats	PSI ON	CEME	NT	x_///-	11		
Plug	Psi	Held	CSG	SURFA	CE	7	11/		
YES	200	YES	A PAUL S A	40		1			

xploration 04 1-33 2693-00 Time		on USA lo, EMPLOY John SEC / TWI 33/32 JOB PURP	EE NAME Hall		SOK 2932 STATE Oklahoma	08/02/13 COUNTY Sumner	
04 1-33 2693-00	Well N	lo. EMPLOY John SEC / TWF 33/32 JOB PURP			Oklahoma	Sumner	
2693-00		John sec/twr 33/32 JOB PURP					
	-00	33/32 JOB PURP	P/RNG		CUSTOMER REP Bruce Harper		
	-00	JOB PURP	S/AW		Bruce Harper [/iickEr AMGUNF 28,097.10 WELLTYPE		
	-00	Ducal	OSE				
Time		Prod	uction		Oil & Gas		
Time	Rate	Carlo M	and the second	A REPORT OF A			
	Male	Volume	Pres	s.(PSI)	Job De	scription / Remarks	
	(BPM)	(BBL)(GAL)	CSG,	Tbg		Filen / Reindiks	
2000					TIME ARE	RIVED IN YARD	
2010						luty meeting	
						on Location	
						/ meeting	
						ig up	
						meeting	
			5000			at Lines	
		15.0	200				
		184.3	300		Pump Lead	Cement (12.0)	
	5.0	87.6	300		Pump Tail	Cement (13.6)	
						p Plug	
			400		Start Di	splacement	
	3.0	10.0	1200		Slow To	Land Plug	
			1700			d Plug	
						Floats	
						Down	
500			_				
			_				
			+				
			+				
			+				
			+				
			+				
			+		OUDED! (C		
nal lift	Floats	PSION	CEMENT		SUPERVISO	R SIGNITURE	
Psi	Held				A JAN UN		
1200		the second se	TOTAL CONTRACTOR OF		/		
	2030 2330 2340 200 215 230 235 245 310 330 335 405 420 425 430 500	2030 2330 2340 200 215 230 235 5.0 245 5.0 310 5.0 335 5.0 405 3.0 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 430 500 500	2030	2030	2030	2010	

									PROJECT NON	IBER	-	TICKET DATE	i.		
COL	JNTY	State	L.	OB SUN	IMAR	Y			SO	K 2932		TICKET DATE	08/02/1	3	
	Sumn	er Okla	ahoma	a Sandridge Expl	oration & Pr	oduc	tion		CUSTOMER R				COICE I	<u> </u>	
LEAS	Jess	e 3204	Well No.	JOB TYPE					EMPLOYEE NA	Bruce H	larp	ber			
	NAME	50204	1-33	Produc	ction		_			Joh	n Ha	all			
_	n Hall		D	anny Tewell		1-1									-
	ky Anthi			,		+								-	-
	eph Kler Morris	nm					-								
	n. Name														
			Type:												
Pac	ker Type		Set At	0	Date	Call		Out 1/2013	On Location		Job	Started	Job C	ompleted	-
Bott	om Hole	Temp. <u>140°</u>	Press	ure	Date		0/	1/2013	8/1/2	013		8/2/2013		/2/2013	
	mer Det	Tools and Acc	l otal (Depth 4,800'	Time		20	00	2330			200		00	
Auto	Type	and Size C	ty I	Make				New/Used	Well I	Data				00	-
Inse	Fill Tub		0	IR	Casing		T	NewJosed	Weight 17#	Size Gr	ade	From	To	Max. Allo	W
Cent	ralizers			IR IB	Liner					012	+	Surface		5,000	_
Top			5	IR IR	Liner Tubing		+								-
HEA	clamp			IR	Drill Pip	e	+			0	-				
Weld	I-A			IR	Open H	lole				7 7/8"		Surface	4,800'		
Texa	s Patterr	Guide Shoo		IR IR	Perfora Perfora	tions			-			Carrace	4,000	Shots/F	t.
Cem	ent Bask			İR	Perforat	lions									-
Mud		Materials WBM Den	sitv	9 Lb/Gal	Hours C	Dn Lo	cati	ion	Operating I	lours		Descript	tion of Job		
	Fluid er type	Fresh Water Den	sity	8.33 Lb/Gal	Date 8/1		Ho	ours 0.5	Date 8/2	Hours		Producti			-
	er type	Barite BBL.	15	10.00	8/2			5.0	014	2.0	-				
Acid		Gal.		% 10.00											\neg
Acid Surfa		GalGal		%		+					-				
NE A	gent	Gal.		In In		\mp									
Fluid	Loss g Agent	Gal/Lb		In		+		-					-		-
Fric. F	Red.	Gal/LbGal/Lb		In							-				
MISC.		Gal/Lb		In	Total	+	5.	5	Total	-					-
Perfpa	c Balls	(-				0.		Fotal	2.0					
Uner			<i>zty.</i> _		MAX	F	000) PSI		sures					-
Other Other	-					0.	.000	J PSI	AVG. Average R	aton in D	DIA				
Other					MAX	(5 BI	РМ	AVG						7
Other					Feet		4	A	Cement L	eft in Pip)e				
								*	Reason S	SHOE JC	INT				
Stage	Sacks	Cement			Cen	nent l	Data	a							
1	500	50/50 POZ PREMI		% Gel - 0.4% C-1	Additives	1D	200	Kalaa d				W/Rg.	Yield	Lbs/Gal	1
2	300	Premium 0	0	.4% FL-17 - 0.1%	C-20 - 0.4%	C-4	<u>грр</u> 1Р	is Noiseal				11.56	2.07	12.00	1
	- V	0									0	8.60	1.64	13.60	1
												0.00	0.00	0.00	
Preflus					Summ	any									1
Breakd	own				rite	Pre	flus	sh: B	BI	15.00	-	Time: 4	0 D 14		1
	-		AXIMUI st Retu		DIFULL	Loa	1d &	Bkdn: G	al - RRI	N/A		Type: 10 Pad:Bbl-C	Oppg Barite	e Spacer N/A	
Verage		Ac	imp Plu	DC SI	urface	Cal	c. T	S /Return B	ы —	N/A Surface		Calc.Disp	Bbl	110	
SIF		n 10	Min_	15 Min	,700	Fina	al C	t Slurry: B		N/A		Actual Disp Disp:Bbl		10.40	
						Tota	al V	olume B		2/1.9 397.30					
					,				11	001.00					
CU	STOME	R REPRESENT		P	1. ~	1	N	15 11							
			AUVE	_EM	m	2	4	NUL	6						
				the second s			-	SIC	NATURE						

TRICAN Treatment Report

Customer:	SandRidge Energy Inc.
Customer Rep:	Charlie Beherns
Base:	Woodward
Service Order #:	40-000011
Formation:	Woodford Shale
Program #:	69159

Surface UWI:15-191-22693-00-00 Bottom UWI: Well Name: Jesse 3204 1-33 Well Type: Rig #:

Date: Treatment Type: Supervisor: Project #:

Aug-31-2013 10:00 (CST) Slick Water Frac Greer, Jimmy

ĥ

Treatment Schedule 1 (4548.0-4558.0ft)

Comments	
Treated by Jimmy Greer, James Fowler, FS Thomas Easter, Eng Travis Daugherty	
Well Information	Total Fluid Information

And a lot of the state of the s	State of the second second second	「「「「「」」」」」」」」」」」」」」」」」」」」」」」」」」」」」」」」」	NUMBER OF STREET, NUMBER	「「ころのない」でいたいでは、このであるなどで、	「日本ななないないのであるけない」というないであるがあっていいというである		ALC NOT ALL ALC ALC ALC ALC ALC ALC ALC ALC ALC	「「「「「「」」」」」」」」」」」」」」」」」」」」」」」」」」」」」」	CARLEN AND CONTRACTOR OF A DESCRIPTION OF	and here a sheet of the second se			and the second of the second of the
Pumping Cor	umping Config : Casing	Deadleg:		Bottom Hole	Packer Depth:	Chemical Name	Total	Chemical Name	Total	Chemical Name	Total	Chemical Name	Total
n	0	No		Temp: 123 "F	0.0 (ft TMD)	Water	84405.08 gal	84405.08 gal FR-12 Anionic Acryl	44.00 gal	44.00 gal S-17 (Surfactant)	150.00 gal	150.00 gal Bio Clr 5000-Biocide	22.00 gal
	Contraction of the second seco	Contraction and the second of the	- Contraction of the second of the	And a state of the	and the second se		2		~		0		,
	Size (in)	Weight (Ib/ft)	Grade	QMT (#)	Volume (gal)	LSI-20 (Scale Inhib	27.00 gal						
	STREET IN THE PROPERTY.	CONTRACTOR AND ADDRESS OF ADDRESS OF	STOLE BUT A DESCRIPTION OF	AND DESCRIPTION OF THE PROPERTY AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	A CONTRACTOR OF A CONTRACTOR O	ALL AND A SHALL REAL P. MANA AND AND AND AND AND AND AND AND AND	ACCORDENT SAFETY AND A DAMAGE		CALL AND A	All and the second se	やいたなないであるということであるという	Standard Strends Colors Strends	
Casing	5.5	17.0	J-55	J-55 0.0 - 4800.0	4687	Total Fluid Pumped:	843	84371 gal Maximun	Maximum Slurry Rate:	25.19 bbl/min	25.19 bbl/min Maximum Clean Rate:	い、日本の日本の	25.16 bbl/min
						ATTACK OF A CARD AND A CARD AND AND AND AND AND AND AND AND AND AN	ALL SUPERIOR AND ALL ALL ALL ALL ALL ALL ALL ALL ALL AL		the state of the s	All reactions for Other	このこのではあれたのではないです。 とうし		
PBTD			Hol	Hole Volume:	4440.94	Hole Volume:	44	4441 gal Minimum	Minimum Slurry Rate:	6.41 bbl/min	6.41 bb//min Minimum Clean Rate:		6.41 bbl/min

Type	Formation	TMD (ft)	TVD (ft)
Perf	Woodford Shale	4548.0 - 4558.0	

Fluid Systems Information	nformation			語語を見たす。この語言語語を見たい	
Tank Group Name	Tank Fluid Density (ppg)	Tank Fluid Temp (°F)	Tank Fluid Density Tank Fluid Temp Tank Fluids Names (°F)	Fluid System Name	Additives
Water			Water(100%; 84405 gal)	VelocityFrac	FR-12 Anionic Actyl(0.5 gpt, 44.00 gal, on the fly); S-17 (Surfactant)(1.8 gpt, 150.00 gal, on the fly); Bio Clr 5000-Biocide(0.3 gpt, 22.00 gal, on the fly); LSI-20 (Scale Inhib(0.3 gpt, 27.00 gal, on the fly)

Sand Information				Weight Ticket	あるのであるとう		Computer Calculated	「「「「「「「「「」」」」」」「「「「」」」」」」」」」」」」」」」」」」」
Proppant Type	「「ない」の	Size	Program	Programmed (lb)	Pumped (Ib)	のないというないとないであるので	In Formation (Ib)	In Pipe (Ib)
White 40/70			32040		32040		32040	0
Spearhead	Pad Size 11700		Schedule Start Time Aug-31-2013 12:28:21	Schedule Finish Time Aug-31-2013 14:21:02		Screenout (No)	Final Sand Conc. at Perfs	Estimated Sand Top (ft)

Job Summa	γ	は、大学の「「「「「「「「「「」」」」」」」」」」」」」」」」」」」」」」」」」」」	こうしんにいるのかってきたい ちょうちょう ちょうちょう	A THE R. LEWIS CO., NAME AND THE PARTY OF A DESCRIPTION O	STATES IN THE LOCATION OF MANY ACCOUNTS	AND A REAL PROPERTY AND A REAL PROPERTY AND A REAL PROPERTY.	TALENDER OF ALL PROPERTY AND ADDRESS OF A DREAM AND ADDRESS ADDRES		
	Breakdown Pressure	Volume To Fill Hole	Min Pressure Max Pressure	Max Pressure	Average Pressure	dISI	Average Pad Pressure	15 min. SIP	Average Pad 15 min. SIP Average Rate: 25.00 bbl/min Pressure Frac Gradient: 0.51 os/ff
TREATING	3578	2	921	3003	1250	333	2346	162	
DEADLEG									

TRICAN Treatment Report

Customer: Customer Rep: Base: Service Order #: Formation: Program #:

SandRidge Energy Inc. Charlie Beherns Woodward 40-000011 Woodford Shale 69159

Surface UWI:15-191-22693-00-00 Bottom UWI: Well Name: Jesse 3204 1-33 Well Type: Rig #:

Date: Treatment Type: Supervisor: Project #:

Aug-31-2013 10:00 (CST) Slick Water Frac Greer, Jimmy

	The state of the state	Solution State	の行いたいため	SPACE AND REAL PROPERTY.	Blen	ender Slurry	Red Transie	Children's College		R.W. Constanting	CARE IS IN COMPANY	Blender Clean	- Clean	There is a figuration	AND ADD ADD ADD	Blen	Blender Proppant	ant
Event	Clock Time (min)	Elapsed Time (min)	Casing (psi)	Rate Start (bbl/min)	Per Stage (gal)	Cum. Total (gal)	Per Stage (bbl)	Cum. Total (bbl)	Base Fluid	Rate Start (bbl/min)	Rate End (bbl/min)	Per Stage (gal)	Cum. Total (gal)	Per Stage (bbl)	Cum. Total (bbl)	Average Stage (ppq)	Per Stage (Ib)	Cum. Total (Ib)
Breakdown Well Open @ 2:29pm	12:31:33	3.20	266	6.41	853	853	20.30	20.30	VelocityFrac	6.41	6.41	853	853	20.30	20.30	0.00	0	0
Pad	12:43:13	14.87	2339	24.60	11700	12552	278.56	298.86	VelocityFrac	24.60	24.60	11700	12552	278.56	298.86	00.0	0	0
Proppant White 40/70	12:54:46	26.42	1404	25.06	11710	24262	278.82	577.68	VelocityFrac	24.78	24.78	11579	24132	275.70	574.56	0.25	2895	2895
Sweep	13:00:27	32.10	1184	25.12	5869	30132	139.75	717.42	VelocityFrac	25.12	25.12	5869	30001	139.75	714.31	00.0	0	2895
Proppant White 40/70	13:12:02	43.68	1127	25.15	11936	42068	284.20	1001.62	VelocityFrac	24.59	24.59	11672	41673	277.91	992.22	0.50	5836	8731
Sweep	13:17:42	49.35	1088	25.16	5816	47884	138.49	1140.11	VelocityFrac	25.16	25.16	5816	47490	138.49	1130.71	00.0	0	8731
Proppant White 40/70	13:29:25	61.07	1033	25.18	12026	59910	286.32	1426.43	VelocityFrac	24.34	24.34	11621	59111	276.69	1407.40	0.77	8948	17679
Sweep	13:35:05	66.73	1051	25.16	5818	65728	138.51	1564.94	VelocityFrac	25.16	25.16	5818	64928	138.51	1545.91	00.0	0	17679
Proppant White 40/70	13:48:13	79.87	966	25.19	13627	79355	324.46	1889.41	VelocityFrac	24.10	24.10	12978	90627	309.00	1854.91	1.00	14361	32040
Flush All Flushed @ 4:02pm	14:21:02	112.68	335	9.89	6464	85820	153.92	2043.32	VelocityFrac	9.89	9.89	6464	84371	153.92	2008.83	0.00	0	32040

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

November 15, 2013

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: ACO1 API 15-191-22693-00-00 Jesse 3204 1-33 NE/4 Sec.33-32S-04W Sumner County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Wanda Ledbetter