



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1169247
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1169247

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Biddle A #1 Frac Job

10/31/13 Great Plains Fluid Svc set 17 500 bbl frac tanks then filled them w/ well from Gregg Ranch. RU Basic Energy Svc frac equipment, frac well as follows: SICP – 670#, Stage #1; 66,000 gal pad, 1844# @ 61.4 bpm (increased pad rate slowly). Stage #2; 20,000 gal w/ .1# of 30/50 sand, 1833# @ 61.1 bpm. Stage #3; 21,000 gal w/ .2# of 30/50 sand, 1772# @ 61.3 bpm. Stage #4; 21,000 gal w/ .3# of 30/50 sand, 1760# @ 61.2 bpm. Stage #5; 26,000 gal w/ .4# of 30/50 sand, 1657# @ 61.4 bpm. Stage #6; 26,000 gal w/ .5# of 30/50 sand, 1580# @ 61.4 bpm. Stage #7; 26,000 gal w/ .6# of 30/50 sand, 1513# @ 61.5 bpm. Stage #8; 26,000 gal w/ .7# of 30/50 sand, 1442# @ 61.5 bpm. Stage #9; 26,000 gal w/ .8# of 30/50 sand, 1390# @ 61.4 bpm. Stage #10; 23,000 gal w/ .9# of 16/30 sand, 1312# @ 60.8 bpm. Stage #11; 20,000 gal w/ 1# of 16/30 sand, 1230# @ 60.9 bpm. Stage #12; 4,000 gal w/ 1.5# of 16/30 resin sand, 1190# @ 60.9 bpm. Stage #13; 2,000 gal w/ 2# of 16/30 resin sand, 1199# @ 61.2 bpm. Stage #14; 6,600 gal flush, 1263# @ 61.4 bpm. ISIP – 342#, 5 min – 44# & 10 min – vac. Total load – 7683 bbl. RDMO Basic Energy Svc. SDFN



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>10-04-13</i> DISTRICT <i>Fair Hill</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <i>CASTELL - Fair Hill</i>		LEASE <i>Link A 1</i>		WELL NO.						
ADDRESS		COUNTY <i>Comanche</i>		STATE <i>Ks</i>						
CITY STATE		SERVICE CREW <i>Sullivan, Egan, Jo, Scott</i>								
AUTHORIZED BY		JOB TYPE: <i>CDW 12 Hr. contract</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>1785-12873</i>	<i>4</i>						<i>10-4-13</i>			
<i>17860-21010</i>	<i>43</i>									
<i>3790J</i>										
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				<i>75</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP 101</i>	<i>7-CON Elastomert</i>	<i>SK</i>	<i>150</i>		<i>2,700.00</i>
<i>CP 103</i>	<i>1/4" poe cut</i>	<i>SK</i>	<i>150</i>		<i>1,800.00</i>
<i>CC 102</i>	<i>CEFRAC</i>	<i>lb</i>	<i>75</i>		<i>377.50</i>
<i>CC 104</i>	<i>calcium chloride</i>	<i>lb</i>	<i>810</i>		<i>450.50</i>
<i>E 100</i>	<i>1/2" pipe</i>	<i>ft</i>	<i>75</i>		<i>318.75</i>
<i>E 101</i>	<i>1/2" pipe</i>	<i>ft</i>	<i>150</i>		<i>1,050.00</i>
<i>E 113</i>	<i>1/2" pipe</i>	<i>ft</i>	<i>1013</i>		<i>1,670.00</i>
<i>CE 300</i>	<i>1/2" thick ch. of a-500</i>	<i>EA</i>	<i>1</i>		<i>1,000.00</i>
<i>CE 301</i>	<i>1/2" thick ch. of a-500</i>	<i>EA</i>	<i>300</i>		<i>150.00</i>
<i>CE 302</i>	<i>1/2" thick ch. of a-500</i>	<i>EA</i>	<i>1</i>		<i>175.00</i>

SUB TOTAL *7658.81*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Rob J...* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Dan...*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer CASTELLI-Explosives	Lease No.	Date 10-04-13
Lease Biddle A	Well # 1	
Field Order # 9121	Station PRATT KS	Casing 1 3/8
		Depth 307'
Type Job CNW 1 3/8 conductor	Formation	County COMANCHE
		State KS
		Legal Description 15-33-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
1 3/8							5 Min.	
Depth 307	Depth	From	To	Pre Pad	Max			
Volume 44	Volume	From	To	Pad	Min		10 Min.	
Max Press 400	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection W91E	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 292	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE Scott	Treater Robert Sullivan
Service Units 32900 19889 19843 19960 20010		
Driver Names Sullivan Edrardo SEFF		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					on loc safety meeting
					Run 8 JTS 1 3/8 48' csg.
9:20					CASING ON BOTTOM
9:25					Hook Rig circ.
9:30			3		St SPACER.
			6.0	5.	mix 150 sk A-con-blend @ 12 ppf.
			32		mix Tail cmt 150 sk 60/40 por @ 14.8 ppf.
					cmt mixed
				4.5	St Dip
10:15	200		44		plug down
					circ 20 BBL cmt pit
					Job Complete
					Thank you!



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09144 A

13-335-17W

DATE _____ TICKET NO. _____

DATE OF JOB 10-11-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Castelli Exploration, Inc.				LEASE Biddle "A"				WELL NO. 1	
ADDRESS				COUNTY Comanche		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick: J. Anthony:			
AUTHORIZED BY				JOB TYPE C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME	
37216	1.5						10-11-13	8:00	
						ARRIVED AT JOB		1:00	
78982-78983	1.5					START OPERATION		9:30	
						FINISH OPERATION		11:00	
19903-73768	1.5					RELEASED	10-11-13	11:15	
						MILES FROM STATION TO WELL		75	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	A.A.2 Cement Blend	sh	150	\$	2,550 00	
CP 103	60/40 Poz Blend Cement	sh	85	\$	1,020 00	
CC 102	Cellflake	Lb	38	\$	140 60	
CC 111	Salt	Lb	684	\$	342 00	
CC 112	Cement Friction Reducer	Lb	43	\$	258 00	
CC 115	Gas Blox	Lb	141	\$	726 15	
CC 129	Fluid Loss	Lb	43	\$	322 50	
CC 201	Gilsonite	Lb	750	\$	502 50	
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400 00	
CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360 00	
CF 1601	Turbolizer, 5 1/2"	ea	8	\$	1,000 00	
CT 04	Claymax	ea	6	\$	210 00	
E 100	Pickup Mileage	Mi	75	\$	318 75	
E 101	Heavy Equipment Mileage	mi	150	\$	1,050 00	
E 113	Bulk Delivery	tm	806	\$	1,290 00	
CE 206	Cement Pump: 5,000 Feet To 6,000 Feet	hrs	4	\$	2,880 00	
CE 240	Blending and Mixing Service	sh	235	\$	329 00	
CE 504	Plug Container	Job	1	\$	250 00	
S 003	Service Supervisor	hrs	8	\$	175 00	
CE 503	High Head	Job	1	\$	300 00	
					SUB TOTAL	10,518.38
					TOTAL	10,518.38
CHEMICAL / ACID DATA:					SERVICE & EQUIPMENT	%TAX ON \$
					MATERIALS	%TAX ON \$

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Castelli Exploration, Inc.	Lease No. Biddle "A"	Well # 1	Date 10-11-13
Field Order # 4144	Station Pratt, Kansas	Casing 5 1/2 15.5 lb	Depth 5,685 ft
Type Job C.N.W. - Longstring	Formation	County Comanche	State Kansas
		Legal Description 13-335-17W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Rate	Press	ISIP	
5 1/2	5.5 lb	35	150	15.3	35 sacks	60/40 Poz		
5,685 Feet			150	15.3	50 sacks	AA-2 with .38	Max Fluid Loss, .38	5 Min. Friction Reducer,
135.3 Bbl.			18	15.3	60 sacks	AA-2 with .38	Min. Str. cell filter, 5 lb. bk.	10-Min. Gilsonite
1,500 P.S.I.			15.3	15.3	108	25 lb. salt, 25 lb. Gal.	Avg. 1.36 CU. FT./ST	15 Min.
Plug Container			50	15.3	60/40	Poz to Plug Rat	HHP Used 30 shots and Mouse (20 shots)	Annulus Pressure
5,643 Feet			15.3	15.3	134.3	Bbl. 28 HCL	Gas Volume	Total Load

Customer Representative Rick Popp	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	78,982	78,983
Driver Names Messick	Anthony	Barton

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Cementer and Float Equipment on location
3:00					Trucks on location and hold safety meeting.
4:00					Duke Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 136 Joints new 15.5 lb/Ft 5 1/2" casing. A Turbolizer was installed on Collars # 1, 2, 13, 14, 15, 16, 17, 18
8:10					Casing in well. Circulate for
		2,500			Shut in well. Pressure Test. Open well.
9:30	450			5	Start mixing 35 sacks 60/40 Poz cement.
	450		10	5	Start mixing 150 sacks AA-2 cement.
	0		46		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open well.
10:00	150			6.5	Start 28 HCL Displacement.
			117	5	Start to lift cement.
10:18			134.3		Plug down.
					Pressure up.
					Release Pressure. Float Shoe held.
			7.5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence James, Jeff Jacob