



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1170178
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1170178

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	LYLE BRYAN 1
Doc ID	1170178

All Electric Logs Run

ARRAY COMPENSATE TRUE RESISTIVITY
MICROLOG
BOREHOLE COMPENSATED SONIC ARRAY
SPECTRAL DENSITY DUAL SPACED NEUTRON

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	LYLE BRYAN 1
Doc ID	1170178

Tops

Name	Top	Datum
HEEBNER	3782	
LANSING	3888	
KANSAS CITY	4166	
MARMATON	4347	
ATOKA	4603	
MORROW	4715	
ST. GENEVIEVE	4881	
ST. LOUIS	4968	

ALLIED OIL & GAS SERVICES, LLC 052316

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal #21

DATE <u>8-5-13</u>	SEC <u>28</u>	TWP. <u>23</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION	JOB START <u>1430</u>	JOB FINISH <u>1700</u>
LEASE <u>Lite Bryan</u>	WELL # <u>1</u>	LOCATION <u>Lakin KS - 661, 5N, 14W</u>		COUNTY <u>Prangy</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>N into</u>				

CONTRACTOR <u>Artic 507</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>1776.11 ft</u>
CASING SIZE <u>8 3/4"</u>	DEPTH <u>1776.11 ft</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>41.24 ft</u>
CEMENT LEFT IN CSG. <u>2-L BBL</u>	
PERFS.	
DISPLACEMENT <u>110.3 BBL</u>	
EQUIPMENT	

PUMP TRUCK CEMENTER <u>Kirby H</u>	
# <u>774-541</u> HELPER <u>Heriberto V</u>	
BULK TRUCK	
# <u>452-554</u> DRIVER <u>Alex C</u>	
BULK TRUCK	
# <u>457-251</u> DRIVER <u>Ricardo E</u>	

CEMENT			
AMOUNT ORDERED <u>350 sk AMD - 3% CC, 1/4" Flt</u>			
<u>245 sk Class C - 2% CC, 1/4" Flt Seal</u>			
<u>Class C COMMON</u>	<u>245 sk @</u>	<u>24.40</u>	<u>5,978.00</u>
POZMIX	@		
GEL	@		
CHLORIDE	<u>18 sk @</u>	<u>64.00</u>	<u>1,152.00</u>
ASC AMD	<u>350 sk @</u>	<u>31.00</u>	<u>10,850.00</u>
SAS-1	<u>66 LB @</u>	<u>17.50</u>	<u>1,155.00</u>
Flt Seal	<u>149 LB @</u>	<u>2.73</u>	<u>412.53</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>148 ft³ @</u>	<u>2.43</u>	<u>1,607.00</u>
MILEAGE	<u>1472 mi @</u>	<u>2.00</u>	<u>3,829.00</u>
TOTAL			<u>25,016.53</u>

REMARKS:

AP LOCATION/DEPT. Liberal D02 NON D02

LEASE/WELL/FAC. Lite Bryan #1

MAXIMO / WSM # _____

TASK 0102 ELEMENT 3023

PROJECT # 112925 CAPEX / OPEX - Circle one

NO / BPA UNSUPPORTED

PRINTED NAME Mitch A. Bonner

TITLE: Mitch A. Bonner

I certify that these services/materials have been received

SERVICE			
DEPTH OF JOB	<u>1776.11 ft</u>		
PUMP TRUCK CHARGE			<u>2,213.75</u>
EXTRA FOOTAGE	@		
MILEAGE Heavy	<u>50 MI @</u>	<u>7.70</u>	<u>385.00</u>
MANIFOLD	<u>1 Day @</u>	<u>275.00</u>	<u>275.00</u>
Light Mileage	<u>50 MI @</u>	<u>4.40</u>	<u>220.00</u>
	@		
TOTAL			<u>3,093.75</u>

CHARGE TO: Oxy USA

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT			
<u>Top Rubber Plug</u>	<u>1EA</u>	<u>131.04</u>	<u>131.04</u>
<u>Guide Shoe</u>	<u>1EA @</u>	<u>410.98</u>	<u>410.98</u>
<u>FEU Insert Float</u>	<u>1EA @</u>	<u>446.94</u>	<u>446.94</u>
<u>Centralizers</u>	<u>14EA @</u>	<u>74.84</u>	<u>1047.76</u>
<u>Cement Basket</u>	<u>1EA @</u>	<u>559.25</u>	<u>559.25</u>
<u>Stop Collar</u>	<u>1EA @</u>	<u>56.15</u>	<u>56.15</u>
<u>Threadlock</u>	<u>12EA</u>	<u>83.01</u>	<u>996.04</u>
TOTAL			<u>3,699.51</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	_____
TOTAL CHARGES	<u>31,810.18</u>
DISCOUNT	<u>Net -19,404.21</u>
IF PAID IN 30 DAYS	

PRINTED NAME _____

SIGNATURE _____

ALLIED OIL & GAS SERVICES, LLC 052493

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
LIBERAL KS

DATE <u>Aug 11 13</u>	SEC <u>28</u>	TWP <u>23</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00PM</u>	JOB FINISH <u>10:00PM</u>
LEASE <u>Lyle Bryan</u> WELL # <u>1</u>			LOCATION <u>Vec Lakin Kansas</u>		COUNTY <u>Kearney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Aztec</u> <u>507</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7.875"</u> T.D.	CEMENT
CASING SIZE <u>8.625"</u> DEPTH <u>1778'</u>	AMOUNT ORDERED <u>320 SK Class C</u>
TUBING SIZE DEPTH	<u>2% CC on the side</u>
DRILL PIPE <u>4 1/2"</u> DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>320 SK</u> @ <u>2.40</u> <u>7'808.0</u>
MEAS. LINE SHOE JOINT <u>N/A</u>	POZMIX @
CEMENT LEFT IN CSG.	GEL @
PERFS. <u>N/A</u>	CHLORIDE <u>5 SK</u> @ <u>64.00</u> <u>320.0</u>
DISPLACEMENT	ASC @

EQUIPMENT

PUMP TRUCK	CEMENTER <u>R KYAN</u>
# <u>549 530</u>	HELPER <u>A ELPIROZA</u>
BULK TRUCK	
# <u>456 554</u>	DRIVER <u>F SMITH</u>
BULK TRUCK	
#	DRIVER <u>A TAPIA</u>

REMARKS:

AP LOCATION/DEPT. Liberal D02 NON D02

LEASE/WELL/FAC Lyle Bryan 1

MAXIMO / WSM #

TASK 01-02 ELEMENT 3023

PROJECT # 1172925 CAPEX / OPEX - Circle one

SPO / BPA UNSUPPORTED

PRINTED NAME JARED LEWTON

SIGNATURE: Jared Lewton
I certify that these Services/Materials have been received

CHARGE TO: OXY USA

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE _____

HANDLING	<u>325</u>	@	<u>2.48</u>	<u>806.00</u>
MILEAGE	<u>762</u>	x	<u>2.60</u>	<u>1981.20</u>
				TOTAL <u>10'915.2</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1240.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>50</u>	@	<u>7.70</u> <u>385.00</u>
MANIFOLD	@		
<u>Light V Mileage 50</u>	@	<u>4.40</u>	<u>220.00</u>
<u>Stand By Time 13</u>	@	<u>440.00</u>	<u>5720.00</u>

TOTAL 7'565.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES \$18'480.20

DISCOUNT _____ IF PAID IN 30 DAYS

Net \$11'457.72

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 25, 2013

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-093-21892-00-00
LYLE BRYAN 1
SE/4 Sec.28-23S-37W
Kearny County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT