

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1170549

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt. Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #: Dual Completion Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ving and shut-in presson to surface test, along w	formations penetrated. I ures, whether shut-in pro vith final chart(s). Attach	essure reached stati n extra sheet if more	c level, hydrosta space is neede	itic pressures, bott d.	tom hole tempe	erature, fluid r	recovery,
		otain Geophysical Data a or newer AND an image		egs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	v. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional	•	Yes No		_	on (Top), Depth ar		Samp	
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	e		Тор	Datur	m
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	ew Used				
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
		ADDITIONAL	OFMENTING / OOL					
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD		araant Additiraa		
Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
Did you perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)	
	=	raulic fracturing treatment ex	xceed 350,000 gallons		= ' '	p question 3)	,	
Was the hydraulic fractu	ring treatment information	n submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement			Depth
	Сроспу Г	octago of Laon morvari of	ioratou	(>1	mount and rand or ma	teriar Goda)		<u> Борит</u>
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN							
Fotimeted Day 1 . C	0" -	Flowing			Other (Explain)) O" D "		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	Gas-Oil Ratio	Gr 	ravity
DISPOSITI	ON OF GAS:	1	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Con	mmingled			
	bmit ACO-18.)	Other (Specify)	(Submit)	ACO-5) (Sub	omit ACO-4)		-	

Form	ACO1 - Well Completion
Operator	Source Energy MidCon LLC
Well Name	Foulston 2-11-11-12H
Doc ID	1170549

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
SURFACE	13.5	9.6250	36	320	CLASS A	195	
INTERME DIATE	8.75	7	23	2766	CLASS A	230	
PRODUC TION	6.1250	0	0	7662	0	0	

ALLIED OIL & GAS SERVICES, LLC 061869

Federal Tax I.D. # 20-8651475

										0 1
	SOUTH	ILAKE, TI	EXAS 7609	92					great	
1-22-	13	SEC.	TWP. 265	RANGE 3E	CAI	LED OUT	ON LOCAT	TON Am	JOB START 7:00Pm	JOB FINISH 8:00 Pm
TE	· ·	2-11-11	-124				·		COUNTY	STATE
ASE		WELL#	241			o line E			Butter	100
D OR	EW (Ci	rcle one)		meadou	Losh R	d 2N	SE 5	in		
NTRAC	TOR 2	nabor	2 1/3			OWNER 20	urce	ene	respo	
PE OF J	OB 2	usta							,	
OLE SIZ	E /3	,5	T.D			CEMENT		22-	-1- 1	1 37-00
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OOL		1	DE	PTH	A TOWN	COMMON_	-0. 1	220	0 17 20	3938
RES. MA	X		-	NIMUM			un 15	220	0 // 200	
EAS. LI			SH	OE JOINT		POZMIX _	CONTRACTOR	1000	_@ @	
EMENT	LEFT I	N CSG.	30X			GEL	9 . 6	+	@ 64	5/2
ERFS.				~7		CHLORIDE	D Mrs	140		
ISPLAC	EMENT	420	24.	34 BB1		ASC	55#		-@2.97	168.35
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599	***	DRIVER	Keve	n weig	house				_@	
BULK TR	RUCK	1		-					_@	
		DRIVER		Witness volumentary access to the trans-		HANDLING	235.	95	@ 2.48	
						MILEAGE _	427.	11		D 1110.48 L 6308.63
,					ulation					
W/Ri	5 m	95g C	out to	- Read	pump		- Continue	SERV	ICE	
5BB/ 1	420 a	red Ho	mix.	~ head 1 2205K	pump 5 class	DEPTH OF	IOB 32	2		
5BB/ 1	$\frac{420 a}{5}$	resd Hesd # Blos	mix to	2205K	pump Sclass down	DEPTH OF	IOB 32	2		
5BB/ 7 4 3% 0 Releas	420 a	hasd Hasd Halos	mix east 8 N	2205K 2205K 2hut 24.8	pump 5 class	PUMP TRU	IOB <u>32 (</u> CK CHARC DTAGE	2 GE_/S	5/2,25 @	
5881 7 A 37 C Releas H20	120 a CC 4 Com	hasd Hosel was Dient d	mix east 8 N	2205K	pump Sclass down	PUMP TRUE	IOB <u>32 0</u> CK CHARO DTAGE	2 GE_/S	5/2,25 @	308
5BB/ 1 A 37-0 Releas	120 a CC 4 Com	ned Ho hasd # Bloss ug D ent d	mix splace in hold	2205K 2205K 2hut 24.8	pump Sclass down	PUMPTRU EXTRA FOO MILEAGE	IOB 32 CK CHARCOTAGE 40	DE 15	5/2:25 _@_ _@ 7.70	
SBOV T A 37°C Releas H20 Ploux	120 a CC q Com Com	hand Hosel Holos	mig mig eal / B K is place is cir hold	2205K 2205K 2hut 24.8	pump Sclass down	PUMPTRUE EXTRA FOO MILEAGE MANIFOLI	OB 320 CK CHARC DTAGE_ 40	DE 15	5/2	176
A 37°C Release H20 Plous	120 a CC 4 Ce pl Cem	had Hos Had Hos Had Dent d	mix en 16 N explace int cir hold 01/5/00	2205K 2205K Shut 24.8 calcte	pump 5 class down 1 BBI	PUMP TRUE EXTRA FOO MILEAGE MANIFOLD	10B 32 CK CHARCOTAGE 40 90 90 90 90 90 90 90 90 90 90 90 90 90	DE 15 mile Piles	5/2,25 @ 7.70 @ 7.70	275
A 37°C Releas H20 Plous W	MAPE ACCT	had Hos Had Hos Had Dent d	mix en 16 N explace int cir hold 01/5/00	- Read 2205K Shut 24.8 Lealate 2-11-11	pump Sclass down 4 BBI 12 H	PUMP TRUE EXTRA FOO MILEAGE MANIFOLD	10B 32 CK CHARCOTAGE 40 90 90 90 90 90 90 90 90 90 90 90 90 90	DE 15 mile Piles	512.25 @ 7.70 @ 7.70 @ 4.40 @ 8	275 40= 1980
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ALLIED OIL & GAS SERVICES, LLC 061872 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: MEDICINE LADGE

30011	10. 1100, 11							-1
11-26-13	SEC.	TWP. 265	RANGE 3E		LLED OUT	ON LOCATION	JOB START	10B FINISH 6:30 pm
DATE	2-11-11	-124	- 1				COUNTY	STATE
LEASE	WELL#		LOCATION 7-3		Manager - Inc. and an analysis of the same and an analysis			112
OLD OR NEW C	rcle one)		meadowl	nel	KO NT	OD.EIESI		
CONTRACTOR 2	Dalvers	#11	3		OWNER -	rouece e	energy	***
TYPE OF JOB		edicite					00	
HOLE SIZE 83	60	T.D.	3/65		CEMENT	72-	-1 -1	1 21.001
CASING SIZE 7	234		TH 3155	-	AMOUNT	ORDERED 130	100 cas	2017
TUBING SIZE		DEF			301.64	seal/sh	20 13	
DRILL PIPE		DEF DEF			DIE NOR	near - DC		
TOOL PRES. MAX / 2	300	MIN	IMUM /300	•	COMMON	230	@ 12.90	34117
MEAS. LINE		SHO	EJOINT 46.2	8	POZMIX		@	A. C
CEMENT LEFT I	N CSG. 9				GEL	9		\$210.60
PERFS.					CHLORIDI	3		
DISPLACEMENT	r HZE		23.25		ASC	1214	@ 1000	\$ 2475.90
	EQU	JIPMENT			D1-160 5A-45	131 # 34#		\$ 117.98
						5262		# 131.75
PUMP TRUCK		ER Cha		-	milan	ite 1150#	@0.98	81127
#558-555	HELPER	scot	priddy		0		@	
BULK TRUCK					DV1100	12881	@ 58.70	\$704.40
<i>±599</i>	DRIVER	tomm	as tigeres	u-e			@	
BULK TRUCK	politico					016 11		8116 20
#	DRIVER				HANDLIN	473.796	2.76 2.76	181231.86
					MILEAGE	112.190	TOTAL TOTAL	10782.77
		MARKS:				12	TOTA	10102-11
Run 315	& csa	Brea	a circulal	-		19,000		
W/ Rig m	red K	son te	- Read 5BL	3/_		SEF	RVICE	
water 12 D	BIDVIII	20 5 BL	31 water m	w_		215C	hra 40.	
130 she cle	nA 2%	gel . 6	14.9 Per m	4/00	DEPIH U	UCK CHARGE	7558.75	
S' ralt SH	Tolado	1.1.21	160.15% 20	-45			@	
31. 1 - H-EH	Keleerl	118	5.8 sheet d	m		40 mile	@ 7.70	\$308
release of	ue dis	place 1	2325 BBI P	lue	MANIFO		@	
diel land	Bumo	plug:	ta 1800 pei		head	rent	@ 2.75	\$ 2.75
float did	hold	wait	her of pe	ena	es mise	cump	@ 4.49	#2915
W. Tab	source	e es	ed les 107	ren	32/01/11		20 0 00 00	
	077-10-	Foul	1698111		Wait	Time 446	TOTA	1 7992.75
	30.160		AMP 8 14.54	223	Š	4 ho	us	
CITYXCELLE	NT YO	DOB_	FAIR ZIP DO			DI HC & FI	OAT EQUIPM	ENT
DESCRIPTIO	N CPACE	+ 7"	internediality		7/1	2797		361.80
megaminada interpression in the	m + P	ret of	A	70°	sure.	seal Hours	save	450.20
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Source Energy MidCon, LLC Horiz Completion (NAD27)

SourceEnergy

Foulston 2-11-11-12H

