



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1170551  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1170551

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED OIL & GAS SERVICES, LLC 061964

Federal Tax I.D. # 20-3651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
GranBand

DATE <u>11-18-13</u>	SEC <u>10</u>	TWP <u>25</u>	RANGE <u>3</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 pm</u>	JOB FINISH <u>2:30 pm</u>
LEASE # <u>10-2410-2116</u>	WELL # <u>10-2410-2116</u>	LOCATION <u>Niperson 135-S to elaborate cwt</u>		COUNTY <u>Butler</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>254 Hwy east + butter co line - SW, SE, 1/4 &amp; E. 1/4</u>					

CONTRACTOR <u>HUD #17</u>	OWNER
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>13 1/2</u>	AMOUNT ORDERED <u>260 SKS Class A 3% CC</u>
CASING SIZE <u>9 5/8</u>	
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX <u>1000</u>	COMMON <u>260 SKS</u> @ <u>17.99</u> <u>4654.02</u>
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG. <u>41.42</u>	GEL @
PERFS.	CHLORIDE <u>7.33 #</u> @ <u>.80</u> <u>586.40</u>
DISPLACEMENT <u>21.11 bbl fresh water</u>	ASC @

EQUIPMENT

PUMP TRUCK # <u>597</u>	CEMENTER <u>Josh Isaac</u>
	HELPER <u>Andy Fimple</u>
BULK TRUCK # <u>603</u>	DRIVER <u>Tommy Tijerina</u>
BULK TRUCK #	DRIVER <u>Charles Kenyon</u>

HANDLING	<u>2.73</u>	@	<u>2.48</u>	<u>6770.4</u>
MILEAGE	<u>12.54</u>	X	<u>40x260</u>	<u>1,308.32</u>
TOTAL				<u>7,225.76</u>

REMARKS:

Break circulation w/ 2.5g mud  
Pump 10 bbl fresh water  
Mix 260 SKS Class A 3% CC  
Drop pipe  
Displace 21.11 bbl fresh water  
Wind plug 750 PSI  
Shut in  
Cement did circulate  
Rig down

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1512.32</u>
EXTRA FOOTAGE	@		
Manifold	@	<u>2.75</u>	<u>275.00</u>
MANIFOLD HV <u>40</u>	@	<u>7.75</u>	<u>309.50</u>
MANIFOLD LV <u>40</u>	@	<u>4.45</u>	<u>176.00</u>
TOTAL			<u>2271.32</u>

CHARGE TO: Source  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

Guid shoe	@		
AFU insert	@	<u>320.10</u>	<u>320.10</u>
Basket	@	<u>1</u>	<u>240.00</u>
Centralizer	@	<u>44.00</u>	<u>220.00</u>
Rubber plug	@		<u>106.00</u>
TOTAL			<u>887.10</u>

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X \_\_\_\_\_

SIGNATURE X Thank you

SUPERVISOR Steve Godfrey SK

DATE 11-18-13

SALES TAX (If Any) 10384.76

TOTAL CHARGES 10384.76

AMT \$ 07,555.06 - 2849.00

DISCOUNT IF PAID IN 30 DAYS

07535.06

# ALLIED OIL & GAS SERVICES, LLC 061870

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
great Bend

11-24-13	SEC. 10	TWP. 25S	RANGE 3E	CALLED OUT 10: Pm	ON LOCATION 2Am	JOB START 5:30AM	JOB FINISH 6:30AM
DATE	10-24-10-21H	WELL #		LOCATION I-35 to 254 E to Butler		COUNTY Butler	STATE KS
Sourcing LEASE		OLD OR NEW (Circle one) <u>NEW</u> Rd 5 N 2 E 1 N 1/2 E N inter					

CONTRACTOR <u>Hwd # 7</u>	
TYPE OF JOB <u>Intermediate</u>	
HOLE SIZE <u>8 7/8"</u>	T.D. <u>3225</u>
CASING SIZE <u>8 7/8" 23#</u>	DEPTH <u>3198.70</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1500</u>	MINIMUM <u>800</u>
MEAS. LINE	SHOE JOINT <u>46.76</u>
CEMENT LEFT IN CSG. <u>46.76</u>	
PERFS.	
DISPLACEMENT <u>H2O 125.44 BBL</u>	

OWNER <u>Source Energy</u>	
CEMENT	
AMOUNT ORDERED <u>225 lbs class A 2 1/2 gel</u>	
<u>.6% PL-160 .15% SA-45 3% salt</u>	
COMMON <u>225 SKS</u>	@ <u>17.90</u> <u>4027.50</u>
POZMIX	@
GEL <u>9 SKS</u>	@ <u>23.40</u> <u>210.60</u>
CHLORIDE	@
ASC	@
<u>DV 1100 12 BBL</u>	@ <u>58.70</u> <u>704.40</u>
<u>FI-160 128#</u>	@ <u>18.90</u> <u>2419.20</u>
<u>SA-45 33#</u>	@ <u>3.47</u> <u>114.51</u>
<u>SALT 4 SKS</u>	@ <u>26.35</u> <u>105.40</u>
	@
	@
	@
	@
HANDLING <u>240.81</u>	@ <u>2.48</u> <u>597.20</u>
MILEAGE <u>441.68</u>	@ <u>2.60</u> <u>1148.36</u>
TOTAL <u>9327.17</u>	

EQUIPMENT	
PUMP TRUCK # <u>597</u>	CEMENTER <u>Charles King</u> HELPER <u>Tim Dickson</u>
BULK TRUCK # <u>603</u>	DRIVER <u>Dan Casper</u>
BULK TRUCK #	DRIVER <u>Alex Ochene</u>

**REMARKS:**

Run 3198' 7" csg Break circulation  
w/ Reg Mud Hook to head 5 BBL H2O  
12 BBL DV 1100 5 BBL H2O Mix 175 lbs  
class A 2 1/2 gel .6% PL-160 .15% SA-45 3% salt  
@ 14.8 mix 50 lbs class A 2 1/2 gel  
.6% PL-160 .15% SA-45 3% salt @ 15.5  
shut down Release plug displace  
125 BBL plug did bump float  
did hold Bump plug to 1500 psi

**SERVICE**

DEPTH OF JOB <u>3198.07</u>	
PUMP TRUCK CHARGE <u>2558.75</u>	
EXTRA FOOTAGE	@
MILEAGE <u>40</u>	@ <u>7.70</u> <u>308</u>
MANIFOLD	@
<u>head Rent</u>	@ <u>2.75</u> <u>2.75</u>
<u>LVM 40 mile</u>	@ <u>4.40</u> <u>176</u>

CHARGE TO: Source Energy Co. Inc 10-2440-2111

STREET: 830.100 100-820

CITY: STATE ZIP: 10,076.62

TOTAL 3317.75

**PLUG & FLOAT EQUIPMENT**

DESCRIPTION: <u>Cementing 7" Casing</u>	<u>sure seal float shoe</u>	<u>361.80</u>
<u>Ad. Surf</u>	<u>sure seal float collar</u>	@ <u>450.20</u>
<u>B. Kent</u> <u>11/24/13</u>	<u>Top Rubber plug 7"</u>	@ <u>58.75</u>
	<u>2- special glides 7"</u>	@ <u>193.75</u> <u>387.50</u>
	<u>15- centralizers 7"</u>	@ <u>32.80</u> <u>492</u>
		@

TOTAL 1750.25

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 14395.17

DISCOUNT 4318.55 IF PAID IN 30 DAYS

10,076.62

PRINTED NAME: Dale Baugh

SIGNATURE: [Signature]

Thank you!

# Source Energy MidCon, LLC Horiz Completion (NAD27) Goering 10-24-10-21H

