

Customer Toto Energy, LLC	Lease No.	Date 9-3-13
Lease Binford	Well # 2-1	
Field Order # 8,823	Station Pratt, Kansas	Casing' / Depth 5 1/2 15.5 / 5.052
Type Job C.N.W. - Longstring	Formation	County / State Iowa / Kansas
		Legal Description 2-285-16W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2 15.5	Tubing Size 1 1/2 1.625	Shots/Ft	200s	acts	AA2 with	5.98	Fluid Loss, 3.38 Friction Reducer,
Depth 5.052 Feet	Depth	From	28 Defoamer,	108	salt, 5 Lb/l	Max ST Gilsonite	5 Min.
Volume 120.3 Bbl	Volume	From	To	15 Lb/l	Gal., 6.02 Gal.	Min St., 1.42 CU.F.T.	10 Min. 15 Min.
Max Press 1700 P.S.I.	Max Press	From	To			Avg	
Well Connection Plug Cont. Liner	Anulus Vol.	From	50s	acts of above blend to Plug	Rat (30s) and Mouse	HP Used	Anulus Pressure (20s) holes
Plug Depth 5.031 Feet	Packer Depth	From	To	Flush	120 Bbl. Fresh	Gas Volume St Water	Total Load

Customer Representative Terry Madden	Station Manager Kevin Gordley	Treater Clarence R. Messick
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Service Units	37,216	66,786	19,905	19,826	19,860				
Driver Names	Messick	Young	Jones						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
5:40					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into collar and a total of 120 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Basket was installed on Shoe Joint and Joint # 25. A Turbolizer was installed on collars # 2, 5, 7, 13, 20 and # 30.
7:30					Casing in well. Circulate for 1 hour
8:33		2,000			Shut in well. Pressure Test. Open Well.
8:34	300			6	Start Fresh water pre-Flush.
	300		20	6	Start Super Flush.
	325		32	5	Start Fresh water spacer.
8:43	350		35	5	start mixing 200s acts AA 2 cement.
			85		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
9:03	150			6.5	Start Fresh water Displacement.
			90	5	start to lift cement.
9:20	1,100		120		Plug down.
	1,700				Pressure up.
					Release pressure. Insert held.
			T-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
10:15					Job Complete.

Customer	TOTO ENERGY LLC	Lease No.		Date	8-27-13						
Lease	BINA FOLD	Well #	2-1								
Field Order #	8762	Station	P19TT	Casing	13 3/8	Depth	91.58	County	KLINGMAN	State	MS
Type Job	CNW COND.		Formation		Legal Description	2-28-16					

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	13 3/8	Tubing Size		Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	91.58	Depth		From	To	CAT	COMMON	3% CC	1/4 # C.F.	5 Min.
Volume	14.3	Volume		From	To	Pre Pad		Max		10 Min.
Max Press	300	Max Press		From	To	Pad		Min		15 Min.
Well Connection	SV	Annulus Vol.		From	To	Frac		Avg		Annulus Pressure
Plug Depth	76.54	Packer Depth		From	To	Flush	11.5	HHP Used		Total Load
								Gas Volume		

Customer Representative	TERRY MADDEN	Station Manager	KEVIN GUIDLEY	Treater	MIKE MATTHEW
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Service Units	37586		27463	19903	73768				
Driver Names	MATTAI		YOUNG	PIERSON					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30 AM					ON LOCATION / SAFETY MEETING
9:15					RUN 13 3/8 CASING
10:00					CASING ON BOTTOM
10:10					HOOK UP TO RIG / BREAK CIRC W. RIG
10:15			5	5	PUMP 5 BBLs H2O
10:17	200		30	5	MIX 120 SRS COMMON CAT
10:30				5	DISPLACE W H2O
10:32	150		7	3	START WITH SLOW RATE
10:34	100		11.5	-	SHUT IN WELL
					CIRCULATED 15 BARRLS CMT TO PIT
					CIRC THIS JOB
					JOB COMPLETE
					THANK YOU
					MIKE MATTHEW

Customer Toto Energy, LLC.		Lease No.		Date 8-28-13	
Lease Binford		Well # 2-1			
Field Order # 8819	Station Pratt, Kansas	Casing 8 5/8" 24Lb	Depth 850 Feet	County Kiowa	State Kansas
Type Job C.N.W.-Surface			Formation	Legal Description 2-285-16W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24Lb/ft	Tubing Size	Shots/Ft	200sacs	Acid	38 Calcium Chloride	RATE	PRESS	SIP
Depth 850 Feet	Depth	From	To	12 Lb./Gal.	14.49 Gal./Stk.	Max	2.47 CU.FT./STK.	5 Min.
Volume 54 Bbl	Volume	From	To	200sacs common with	28 Calcium Chloride	Min		10 Min.
Max Press 300 PSI	Max Press	From	To	15.6 Lb./Gal.	5.236 Gal./Stk.	Avg	1.20 CU.FT./STK.	15 Min.
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 808 Feet	Packer Depth	From	To	Flush	52.2 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Randy Smith	Station Manager Kevin Gordley	Treater Clarence R. Messick		
Service Units 37,216	33,708	20,920	19,831	19,862
Driver Names Messick	Melson	BORTZ		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Truck on location and hold safety meeting.
2:15					Val Drilling start to run 5 hoe Joint with wooden Baffle screwed into collar and a total of 20 Joints new 24 Lb./ft. 8 5/8" casing.
3:10					Casing in well. Circulate for 5 minutes.
3:30	225			5	Start Fresh water Pre-Flush.
	250		10	6	Start mixing 200sacs A-con cement.
	175		98	5	Start mixing 200sacs common cement.
	-0-		140		Stop pumping Shut in well. Release Top Rubber Plug. Open well.
3:57	150			5	Start Fresh water Displacement.
4:10	300		52.2		Plug down. Shut in well. Circulated 20 Bbl. cement to the pit. Wash up pump truck.
5:00					Job complete Thank You. Clarence, Joe, Kenneth