

Customer <u>MULL DRILLING CO., INC.</u>	Lease No.	Date <u>9-30-2013</u>
Lease <u>HADDON</u>	Well # <u>2-35</u>	
Field Order # <u>08104</u>	Station <u>PRATT, KS</u>	Casing
Type Job <u>CNW - P.T.A.</u>	Formation	Legal Description <u>Sec. 27-20</u>
Depth	County <u>BARTON</u>	State <u>KS</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	CMT	Acid- 210 SKS. W/ H ₂ O ₂	Pre Pad- 21.43 CU FT	RATE	PRESS	ISIP
Depth	Depth	From	To	Pad	Min			5 Min.
Volume	Volume	From	To	Frac	Avg			10 Min.
Max Press	Max Press	From	To	Flush	Gas Volume			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Total Load			

Customer Representative <u>TIM HAYS</u>	Station Manager <u>K. GORDLEY</u>	Treater <u>K. LESLEY</u>
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Service Units	<u>57586</u>	<u>19889</u>	<u>19843</u>	<u>14886</u>	<u>19860</u>				
Driver Names	<u>LESLEY</u>	<u>MARQUEZ</u>	<u>---</u>	<u>HARRIS</u>	<u>---</u>	<u>SMITH</u>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00 PM					ON LOCATION - SAFETY MEETING
5:15 PM					*1 ST PLUG @ 550' w/ 50 SKS.
5:30 PM	300		15	6	H ₂ O AHEAD
5:32 PM	100		12.7	6	MIX CMT. @ 13.8 PPG
5:34 PM	100		4	6	H ₂ O BEHIND
5:30 PM	200		40	6	MUD DISPLACEMENT
7:45 PM					*2 ND PLUG @ 730' w/ 20 SKS.
7:48 PM	100		5	5	H ₂ O AHEAD
7:49 PM	10		6	5	MIX CMT. @ 13.8 PPG
7:50 PM	10		7.4	5	H ₂ O BEHIND
					*3 RD PLUG @ 340' w/ 20 SKS.
8:30 PM	50		5	4	H ₂ O AHEAD
8:31 PM	50		20	4	MIX CMT. @ 13.8 PPG
8:36 PM	10		15	4	H ₂ O BEHIND
					*4 TH PLUG @ 410' w/ 10 SKS.
7:25 PM	10		2.5	2	MIX CMT. @ 13.4 PPG
					CMT. TO SURFACE
7:30 PM	0		6.4	2	*PLUG R.H. & N.H.
					W.B. COMPLETE
					THANKS -
					KEVIN LESLEY