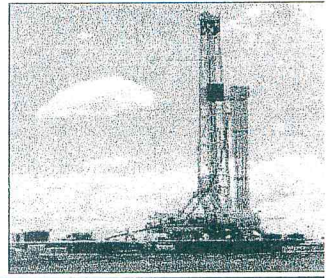


# CST Oil & Gas



Operator: *RJ* Well: *Becker* 13-17C-1  
 Spud Date: *7-10-13* Completion Date: *9-11-13* Bit Size: Surface Size:

Depth	Formation	Remarks	Casing Tally	
	<i>Soil &amp; clay</i>		0	7
	<i>LIME</i>		7	9
	<i>SHALE</i>		9	56
	<i>Lime</i>	<i>ft scott</i>	56	74
	<i>Shale</i>		74	81
	<i>Lime</i>	<i>5'</i>	81	85
	<i>Shale</i>		85	177
	<i>Lime</i>	<i>ordmore</i>	177	178
	<i>Shale</i>		178	216
	<i>Oil Sand</i>	<i>Good</i>	216	226
	<i>Low Oil Sand</i>		226	267
	<i>Shale</i>		267	350
	<i>Sand</i>		350	393
	<i>SHALE</i>		393	440
	<i>LIME</i>	<i>Misc</i>	440	480
				20.45
	<i>2 7/8 Float Shoe</i>			26.50
	<i>2 - 2 7/8 Centralizers</i>			28.90
	<i>Tubing Clamp</i>			26.00
				27.00
				29.25
				31.65
				27.40
				28.50
				28.55
				284.20
				<i>2 7/8 Pipe</i>

*TD 480*

*Ran 284' of 2 1/2"*